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Federal Transit Administration

# National Fuel Cell Bus Program: Accelerated Testing Evaluation Report Appendices



Alameda-Contra Costa Transit District  
(AC Transit)



January 2009

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# Contents

<b>Appendix A: NREL Transit Bus Evaluation Activities</b> .....	<b>1</b>
Overall Evaluation Objectives .....	3
<b>Appendix B: AC Transit Description</b> .....	<b>5</b>
Host Site Profile.....	5
AC Transit Fuel Cell Bus Program.....	5
<b>Appendix C: Evaluation Bus Technology Descriptions</b> .....	<b>9</b>
Fuel Cell Bus Propulsion System Description.....	10
<b>Appendix D: Evaluation Infrastructure Description</b> .....	<b>12</b>
Oakland Energy Station .....	12
Maintenance Facility Modifications .....	16
<b>Appendix E: Fleet Summary Statistics</b> .....	<b>18</b>
<b>Appendix F: Fleet Summary Statistics—SI Units</b> .....	<b>24</b>

## Introduction to the Appendices

The National Renewable Energy Laboratory (NREL) has reported evaluation results for fuel cell buses since 2003. These reports include background on the transit agency, the buses, infrastructure, and overall experience operating fuel cell buses. Several reports are planned for each evaluation site. The first data report typically includes extensive background material plus an analysis of the first round of data. Update reports follow the initial publication, focusing on the newest data analysis and lessons learned since the previous report. The authors would like to provide more focus on the newer data without depriving new readers of the background and context on the transit agency and the technology. These appendices, referenced in the main report, are designed to provide the full background for the evaluation. They will be updated as new information is collected but will contain the original background material from the first report. Both parts can be downloaded separately. The report, *National Fuel Cell Bus Program: Accelerated Testing Evaluation Report*, as well as all NREL publications on hydrogen and fuel cell buses are available at: [http://www.nrel.gov/hydrogen/proj\\_fc\\_bus\\_eval.html](http://www.nrel.gov/hydrogen/proj_fc_bus_eval.html)

## Appendix A: NREL Transit Bus Evaluation Activities

Under funding from the Department of Energy (DOE) and in coordination with the Federal Transit Administration (FTA), the National Renewable Energy Laboratory (NREL) has been evaluating alternative fuel transit buses since the early 1990s. In 1996, DOE and NREL completed an evaluation of transit buses at eight transit agencies that included six different alternative fuels. As part of this alternative fuel transit bus evaluation, NREL and Battelle (NREL's contractor for this effort) developed a customized data collection and evaluation protocol. This protocol has evolved over time but is still based on the original effort.

NREL first began evaluating hydrogen-fueled transit buses in 2000 with SunLine Transit Agency. Since that time, NREL has published reports on fuel cell bus (FCB) performance and fleet experience for several transit agencies in the United States. These evaluations were funded under the Technology Validation activity within DOE's Hydrogen, Fuel Cells & Infrastructure Technologies (HFCIT) Program<sup>1</sup>, which is focused on addressing the technical challenges and accelerating the development and successful market introduction of hydrogen technologies. Beginning with fiscal year 2009, Technology Validation was moved from HFCIT into the Vehicle Technology Program. NREL supports DOE's Technology Validation activity by evaluating hydrogen and fuel cell vehicles in parallel with hydrogen infrastructure to determine the current status of the technology and to assess the progress toward technology readiness.

While DOE has not funded the direct development of fuel cell buses, it has provided funding to NREL to conduct data collection, analysis, and reporting of existing FCB project evaluation results under its Technology Validation activity. The current hydrogen transit bus evaluations include four active projects and four that were completed in the last few years.

In 2006, FTA initiated its newest development program, the National Fuel Cell Bus Program (NFCBP)<sup>2</sup>. The NFCBP was established as part of the Safe, Accountable, Flexible, Efficient Transportation Equity Act: a Legacy for Users (SAFETEA-LU) transportation authorization. The NFCBP program designates \$49 million in funding for 2006 through 2009 to help develop commercially viable fuel cell buses and technologies. The FTA competitively selected three nonprofit organizations—the Center for Transportation and the Environment (CTE), the Northeast Advanced Vehicle Consortium (NAVC), and CALSTART—to administer projects under the program. The FTA selected 14 separate projects in all, including eight planned demonstration projects.

The FTA is collaborating with DOE and NREL to ensure that data are collected on all fuel cell bus demonstrations under the program. FTA has tasked NREL with evaluating the fuel cell bus demonstrations for the NFCBP. NREL uses the standard data collection and analysis protocol established for DOE heavy-duty vehicle evaluations as described in this plan. In May 2008, NREL published *Hydrogen and Fuel Cell Transit Bus Evaluations: Joint Evaluation Plan for the U.S. Department of Energy and the Federal Transit Administration*, which outlines the methodology for these evaluations<sup>3</sup>. Table A-1 provides an overview of all the FCB evaluation

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<sup>1</sup> DOE HFCIT Web site: [www1.eere.energy.gov/hydrogenandfuelcells/](http://www1.eere.energy.gov/hydrogenandfuelcells/)

<sup>2</sup> FTA Bus Research and Testing Web site: [http://www.fta.dot.gov/assistance/technology/research\\_4578.html](http://www.fta.dot.gov/assistance/technology/research_4578.html)

<sup>3</sup> Hydrogen and Fuel Cell Transit Bus Evaluations: Joint Evaluation Plan for the U.S. Department of Energy and the Federal Transit Administration, NREL/MP-560-42781, May 2008, <http://www.nrel.gov/hydrogen/pdfs/42781-1.pdf>

projects planned under both DOE and FTA funding. This overview is the estimated timing for NREL's data collection and evaluation and does not reflect the early design, development, and construction phase for the buses. The plans for upcoming evaluations are subject to change as each project progresses. The projects are separated by funding agency; however, for the NFCBP evaluation sites, any detailed data collection and analysis of the fuel cell system or infrastructure will be funded by DOE. Table A-2 provides more details and status for the evaluation sites funded solely by DOE. Additional details on the eight NFCBP demonstrations sites funded by FTA are listed in Table A-3. FTA is also considering additional funding for one or two sites beyond the NFCBP sites, but this funding has not been determined.

**Table A-1. Summary of NREL Hydrogen Evaluations for DOE and FTA<sup>4</sup>**

Site/Locations	State	Eval. Funding	2008				2009				2010				2011			
			1	2	3	4	1	2	3	4	1	2	3	4	1	2	3	4
AC Transit /SF Bay Area	CA	DOE Tech. Validation					CA ZEB Advanced Demo 2009											
SunLine /Thousand Palms	CA		FCB Ext. Service															
SunLine /Thousand Palms	CA						Advanced FCB Project											
CTTRANSIT /Hartford	CT		CTTRANSIT FCB Demo															
City of Burbank/Burbank	CA						Burbank											
AC Transit /Oakland	CA	FTA National Fuel Cell Bus Program*	Accelerated Testing												American FCB Demo			
SunLine /Thousand Palms	CA										CT Hybrid FCB Demo							
CTTRANSIT /Hartford	CT										Dual Variable Output Hybrid FCB							
Columbia /Site 2/ CTTRANSIT	SC/CT										MA H2 FCB Fleet							
Logan Airport /Boston	MA										Lightweight FCB Demo							
TBD/NY	NY										NYPA H2 Powered FCB							
TBD/NY	NY										FC APU Hybrid							
SFMTA /San Francisco	CA																	

Demonstration sites color coded by geographic area:

- Northern California 
- Southern California 
- New England 
- Western NY 
- Southeast 
- South 

\* Detailed data collection and analysis funded by DOE

<sup>4</sup> For current version of the summary table, see link: [http://www.nrel.gov/hydrogen/proj\\_fc\\_bus\\_eval.html](http://www.nrel.gov/hydrogen/proj_fc_bus_eval.html).

**Table A-2. DOE/NREL Heavy Vehicle Fuel Cell/Hydrogen Evaluations**

<b>Fleet</b>	<b>Vehicle/Technology</b>	<b>Number</b>	<b>Evaluation Status</b>
SunLine Transit Agency (Thousand Palms, CA)	Van Hool/UTC Power fuel cell hybrid transit bus integrated by ISE Corp.	1	Extended testing with updated fuel cell system; in process
Connecticut Transit (Hartford, CT)	Van Hool/UTC Power fuel cell hybrid transit bus integrated by ISE Corp.	1	Bus in operation; in process
City of Burbank, CA	Proterra battery-dominant, plug-in hybrid bus using two Hydrogenics fuel cells	1	Evaluation to begin in 3 <sup>rd</sup> Quarter 2009
Bay Area Transit Consortia led by AC Transit (Oakland, CA)	Van Hool/UTC Power fuel cell hybrid	12	Evaluation to begin in 4 <sup>th</sup> Quarter 2009
<b>Completed Evaluations</b>			
SunLine Transit Agency (Thousand Palms, CA)	New Flyer/ISE Corp. hydrogen internal combustion engine transit bus	1	Complete; results reported in Feb. 2007, Sep. 2007, and June 2008
	Van Hool/UTC Power fuel cell hybrid transit bus integrated by ISE Corp.	1	
Alameda-Contra Costa Transit District (Oakland, CA)	Van Hool/UTC Power fuel cell hybrid transit bus integrated by ISE Corp.	3	Complete; results reported in Mar. 2007, Oct. 2007, and July 2008
Santa Clara VTA, (San Jose, CA) and San Mateo (San Carlos, CA)	Gillig/Ballard fuel cell transit bus	3	Complete and reported in 2006
SunLine Transit Agency (Thousand Palms, CA)	ThunderPower hybrid fuel cell transit bus; ISE Corp./ UTC Power	1	Complete and reported in 2003

**Overall Evaluation Objectives**

The objectives of the DOE and FTA evaluations are to provide comprehensive, unbiased evaluation results of fuel cell and hydrogen bus development and performance compared with conventional baseline vehicles when available and appropriate. Baseline vehicles are typically diesel buses or occasionally compressed natural gas (CNG). These evaluations also include information on the development and performance of hydrogen infrastructure and descriptions of the facility modifications required for safe operation of hydrogen-fueled vehicles.

The DOE and FTA demonstration and evaluation programs have two major goals:

- Provide credible data analysis results to the transit bus and fuel cell industries that go beyond “proof of concept” for fuel cell transit buses and infrastructure.
- Provide results focused on performance and use, including progress over time and experience from integrating vehicle systems, operations, and facilities for the fuel cell transit buses and supporting infrastructure.

DOE and FTA have both cited the lack of data and analysis results in real-world service as a challenge to move the technology forward. These evaluations have proved useful for a variety of groups, including transit operators considering the technology for future procurements, manufacturers needing to understand the status of the technology for transit applications, and government agencies making policy decisions or determining future research needs.



**Table A-3. Summary of FTA NFCBP Demonstration Projects**

<b>Project</b>	<b>Description</b>
<b>Dual Variable Output Fuel Cell Hybrid Bus Validation and Testing</b> (CTE)	Proterra will develop a battery-dominant 35-ft plug-in hybrid fuel cell bus (Hydrogenics) and demonstrate in Columbia, SC, and cities in CT
<b>Connecticut Fuel Cell Bus Program</b> (NAVC)	UTC Power and NAVC are leading a team to develop and demonstrate advanced version hybrid 40-ft fuel cell buses; enhanced UTC Power 120 kW PEM fuel cell with upgraded seals, catalysts, bipolar plates, balance of plant
<b>Lightweight Fuel Cell Hybrid Bus</b> (NAVC)	GE-led team to develop an advanced propulsion system integrated with a lightweight bus platform for field evaluation focused on advanced battery technologies for lower cost
<b>Massachusetts Hydrogen Fuel Cell Powered Bus Fleet</b> (NAVC)	Advanced bus development and in-service demonstration; integrate Nuvera 82 kW fuel cell with drive system from ISE Corp. and advanced energy storage; demonstration effort includes Nuvera's PowerTap fueling infrastructure
<b>NY Hydrogen Powered FCB Program</b> (NAVC)	The project team led by the New York Power Authority will develop and demonstrate two 40-ft buses for operation in upstate New York for up to two years; Next-generation Ballard HD6 fuel cell module (150 kW) in hybrid configuration with ISE drive and ultracapacitors or batteries
<b>American Advanced Fuel Cell Bus Program</b> (CALSTART)	A team led by SunLine will design and demonstrate a 40-ft fuel cell bus with design improvements that meets FTA "Buy America" requirements; revenue service evaluation in hot desert climate
<b>Compound Fuel Cell Hybrid Bus for 2010</b> (CALSTART)	A team led by BAE will develop 40-ft hybrid bus with fuel cell auxiliary power unit (Hydrogenics, 16kW PEM) coupled with diesel engine; demonstrate for one year at San Francisco MTA; BAE Systems drive, electrically driven accessories, advanced energy storage (Lithium Ion)
<b>AC Transit HyRoad: Commercialization of Fuel Cells for Public Transit</b> (CALSTART)	Accelerated testing of existing fuel cell buses; Team includes Van Hool (bus chassis), ISE (hybrid drive system), and UTC Power (fuel cell system)

## Appendix B: AC Transit Description

### Host Site Profile

The Alameda-Contra Costa Transit District<sup>5</sup> (AC Transit) provides public transit service in the East Bay of the San Francisco, California, area including Oakland, California. AC Transit was created in 1956, but public transit in Oakland dates as far back as 1869. The district is governed by a seven-member board of directors elected by East Bay voters. Five of these board members represent geographic wards while two are elected at-large. The AC Transit service area of 364 square miles includes 13 cities and adjacent unincorporated areas in Alameda and Contra Costa counties. AC Transit operates 538 transit buses in peak service (682 active buses in the fleet including paratransit) on more than 105 fixed routes and provides school bus service. In fiscal year 2006, annual ridership exceeded 67 million. Since 2000, AC Transit has developed and operates a fuel cell demonstration program called the HyRoad. With a goal of demonstrating the viability of an emission-free transit system, the HyRoad program includes operating fuel cell buses and passenger cars, on-site hydrogen production, fueling, and vehicle maintenance, and public education and safety training.



Golden Gate Transit<sup>6</sup> (GGT) is a participant in the AC Transit fuel cell bus demonstration. GGT is part of the Golden Gate Bridge, Highway, and Transportation District (GGBHTD), which is headquartered in San Francisco, California, and serves the North Bay area. GGBHTD includes GGT as well as the operation of the Golden Gate Bridge and the Golden Gate Ferry. GGT, which operates from San Rafael, California, a central location in its operating area, started fixed-route service in 1972 based on transportation planning aimed at reducing traffic congestion on the Golden Gate Bridge. GGT's current bus fleet totals 204 buses. During fiscal year 2008, the fleet operated more than 5.2 million miles. Figure B-1 shows the AC Transit and GGT operating areas.

### AC Transit Fuel Cell Bus Program

AC Transit's interest in fuel cell buses started in October 1999, following a successful one-week demonstration of the Ballard P4 ZEBus on scheduled routes in the AC Transit service area. This demonstration preceded Ballard operating the bus for a one-year test at SunLine in 2000. Soon after, the California Air Resources Board (CARB) established a new fleet rule in February 2000 to reduce emissions of existing and new transit buses significantly in California. The rule set more stringent emissions standards for new urban bus engines and promoted advancement of the cleanest propulsion technologies—specifically, zero-emission buses (ZEBs). This ruling required transit agencies to choose a compliance path—alternative fuel or diesel.

<sup>5</sup>AC Transit Web site: [www.actransit.org](http://www.actransit.org)

<sup>6</sup>Golden Gate Transit Web site: [www.goldengate.org](http://www.goldengate.org)

The deadline for choosing one of these compliance paths was later in 2000. AC Transit and GGT chose the diesel path. AC Transit reported that it did not choose the alternative fuel path because it worried about reliability and capital costs for operating an alternative fuel such as compressed natural gas (CNG). Fleets choosing the diesel path were required to reduce the fleet average emissions through methods such as purchasing the cleanest diesel engines and retrofitting existing diesel engines with emissions control devices such as diesel particulate filters (DPFs). All California transit agencies with 200 or more buses (including AC Transit and GGT) choosing the diesel path were subject to demonstrate (by 2003) and eventually procure ZEBs at a rate of 15% of all new bus purchases starting in model year 2008.



Figure B-1. AC Transit and Golden Gate Transit operating area in California

AC Transit and GGT agreed in 2001 to partner in the training and operation of fuel cell buses to meet the CARB requirements. AC Transit attempted to purchase fuel cell buses in 2000 and early 2001. The agency received only one bid, which was eventually withdrawn by the vendor. AC Transit set out in 2001 to learn all that it could about fuel cell buses, including operating the Ballard P4/ZEbus for one week for testing, joining the California Fuel Cell Partnership (CaFCP) and operating the ISE/UTC Power ThunderPower 30-foot fuel cell bus during part of 2003 and 2004.

During 2001 – 2002, AC Transit was looking for a new bus design to purchase for its planned bus rapid transit (BRT) project. AC Transit's next large purchase of diesel buses (approximately 190 buses) was supplied by Van Hool through its distributor in the United States, ABC Companies. These new buses featured three doors for quick loading and unloading for the Rapid BRT service, which started in June 2003 with the San Pablo Rapid service.

At the end of 2001, AC Transit started discussions with ISE Corp. about developing a new fuel cell bus design. In April 2002, negotiations were started for a sole source contract with ISE Corp. and UTC Power with plans to use the same Van Hool bus chassis as was used for the diesel buses; however, this project stalled during most of 2002. After a major meeting of the project partners coinciding with an American Public Transportation Association (APTA) meeting in Las Vegas in September 2002, the project was re-energized. The contract for the new fuel cell buses was revised in April 2003, and the project was back on track. This order included three new Van Hool fuel cell buses for AC Transit and one new Van Hool fuel cell bus for SunLine. Rather than using a standard diesel chassis, as was originally planned, Van Hool designed and constructed an entirely new chassis (based on the existing A330 bus design) that could accommodate fuel cell and hybrid system components more effectively.

This new contract had several changes, and the delays now required that the CARB deadline for demonstrating fuel cell buses be postponed. The first fuel cell bus was delivered to AC Transit in October 2005, and the other two AC Transit buses arrived in December 2005. The on-site hydrogen fueling station from Chevron was commissioned on March 13, 2006, and the three fuel cell buses went into service on March 20, 2006.

**The HyRoad**—Once the fuel cell buses were on order and being manufactured, AC Transit got to work putting together its hydrogen future and vision for its hydrogen fuel cell program. This comprehensive fuel cell program (HyRoad) aims to demonstrate the viability of an emission-free transit system and features:

- Three zero-emission hybrid-electric, hydrogen fuel cell buses
- A fleet of fuel cell passenger vehicles (part of DOE's Controlled Hydrogen Fleet and Infrastructure Demonstration and Validation Project)
- On-site hydrogen production and fueling
- On-site fleet maintenance
- Ongoing, outside evaluation (this report and future reports)
- Public education and safety training

The partners for the fuel cell bus program at AC Transit include:

- Van Hool Bus—manufacturer of the bus bodies and chassis
- UTC Power of Connecticut—maker of the fuel cell power systems
- ISE Corporation of San Diego—integrator of the fuel cell power systems and hybrid-electric drive systems
- Chevron Technology Ventures (a division of Chevron USA) —builder of the hydrogen fueling station at AC Transit’s East Oakland Division

Funding for this project included more than \$21 million from public agencies and private sector companies, as follows:

- State of California—\$8 million
- CARB—\$2.8 million
- Bay Area Air Quality Management District (BAAQMD) —\$1 million
- Federal Transit Administration—\$1 million
- California Energy Commission—\$1 million
- DOE—\$700,000 plus partial funding for the hydrogen station construction and operating expenses
- AC Transit matching funds—\$1.2 million
- CALSTART—\$200,000
- Chevron Technology Ventures—\$2 million (matching funds) plus additional funding for capital and operating expenses
- Miscellaneous contributions of more than \$3 million

AC Transit has operated the three fuel cell buses in revenue service since March of 2006. Under funding from DOE, NREL has tracked the performance of the buses in comparison with diesel buses in similar service. The results of the evaluation have been documented in three reports covering the data period from April 2006 through December 2007<sup>7</sup>.

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<sup>7</sup> All NREL fuel cell bus evaluation reports are available on the World Wide Web at: [www.nrel.gov/hydrogen/proj\\_fc\\_bus\\_eval.html](http://www.nrel.gov/hydrogen/proj_fc_bus_eval.html).

## Appendix C: Evaluation Bus Technology Descriptions

Table C-1 provides bus system descriptions for the fuel cell and diesel buses that were studied in this evaluation. The prototype fuel cell bus in service at AC Transit (Figure C-1) was developed in collaboration between ISE Corporation<sup>1</sup>, UTC Power<sup>2</sup>, and Van Hool<sup>3</sup>. AC Transit unveiled its hydrogen fuel station and hydrogen fuel cell buses on March 13, 2006. The buses started in passenger service on March 20, 2006. The purchase, manufacturing, and packaging of the Van Hool fuel cell buses took about two years and cost approximately \$3.2 million each.

The Van Hool diesel buses were ordered in 2002 with delivery in 2005. To provide a baseline, six of the diesel Van Hool buses were selected from the 21 buses of that type operating from the East Oakland Division. These six diesel buses are operated alongside the fuel cell buses. The diesel buses, one of which is pictured in Figure C-2, cost \$323,000 each.

The diesel and fuel cell buses at AC Transit are the same bus model, but the diesel buses are slightly older. The fuel cell bus is a little more than 8,000 lbs heavier than the diesel bus, and this added weight results in a reduced passenger capacity. The price of the fuel cell bus is essentially ten times more than the diesel bus.

**Table C-1. Fuel Cell and Diesel Bus System Descriptions**

Vehicle System	Operation from East Oakland Division	
	Fuel Cell Bus	Diesel Bus
Number of Buses	3	6
Bus Manufacturer and Model	Van Hool A330 Low Floor	Van Hool A330 Low Floor
Model Year	2005	2003
Length/Width/Height	40 ft/102 in/139 in	40 ft/102 in/121 in
GVWR/Curb Weight	43,240 lb/36,000 lb	40,800 lb/27,800 lb
Wheelbase	228 in	235 in
Passenger Capacity	30 seated or 26 seated and two wheelchairs; 15 standing	32 seated or 28 seated and two wheelchairs; 53 standing
Engine Manufacturer and Model	UTC Power PureMotion <sup>4</sup> 120 Fuel Cell Power System	Cummins ISL
Rated Power	Fuel cell power system: 120 kW Two Electric Drive Motors: 170 kW total (continuous)	280 hp @ 2200 rpm
Accessories	Electrical	Mechanical
Emissions Equipment	None	Diesel Oxidation Catalyst
Transmission/Retarder	Gearbox/Flenders Regenerative braking	Voith Integrated retarder
Fuel Capacity	50 kg hydrogen	92 gal
Bus Purchase Cost	\$3.2 million	\$323,000

<sup>1</sup> ISE Corporation Web site: [www.isecorp.com](http://www.isecorp.com)

<sup>2</sup> UTC Power Web site: [www.utcpower.com](http://www.utcpower.com)

<sup>3</sup> Van Hool Web site: [www.abc-companies.com/sales\\_vh.htm](http://www.abc-companies.com/sales_vh.htm)

<sup>4</sup> PureMotion is a registered trademark of UTC Power.



**Figure C-1. AC Transit fuel cell bus**



**Figure C-2. Diesel bus at AC Transit**

Table C-2 provides a description of some of the electric propulsion systems for the fuel cell buses. Note that the diesel buses are not a hybrid configuration and do not have regenerative braking or energy storage for the drive system.

**Table C-2. Additional Electric Propulsion System Descriptions**

Propulsion Systems	Fuel Cell Bus
Manufacturer/Integrator	ISE Corporation
Hybrid Type	Series, charge sustaining
Drive System	Siemens ELFA/ISE
Propulsion Motor	2-AC induction, 85 kW each
Energy Storage	Battery: 3 modules/216 cells; sodium/nickel chloride ZEBRA; 53 kWh capacity
Fuel Storage	Eight, roof mounted, SCI, type 3 tanks; 5,000 psi rated
Regenerative Braking	Yes

### Fuel Cell Bus Propulsion System Description

The fuel cell buses use the PureMotion 120 Fuel Cell Power System manufactured by UTC Power in a hybrid electric drive system designed by ISE. The Van Hool A330 transit bus chassis was redesigned to integrate the fuel cell system. The bus has a low floor from front to back and three doors for easy passenger boarding.

ISE's hybrid system (Figure C-3) is a series configuration—the fuel cell power system is not mechanically coupled to the drive axle. The fuel cell power system and energy storage system

work together to provide power to two electric drive motors, which are coupled to the driveline through a combining gearbox. The hybrid system is also capable of regenerative braking, which captures the energy typically expended during braking and uses it to recharge the energy storage system. Each component of the propulsion system is controlled through an ISE-developed operating system.

The primary power source for this hybrid system is UTC Power’s PureMotion 120 Fuel Cell Power System, which produces 120 kW from its proton exchange membrane (PEM) fuel cell stacks. UTC Power’s fuel cells operate at near-ambient pressure, which eliminates the need for a compressor. This configuration not only increases the efficiency of the system, but also results in very quiet operation. The energy storage system consists of three ZEBRA (sodium/nickel chloride) batteries<sup>5</sup>.

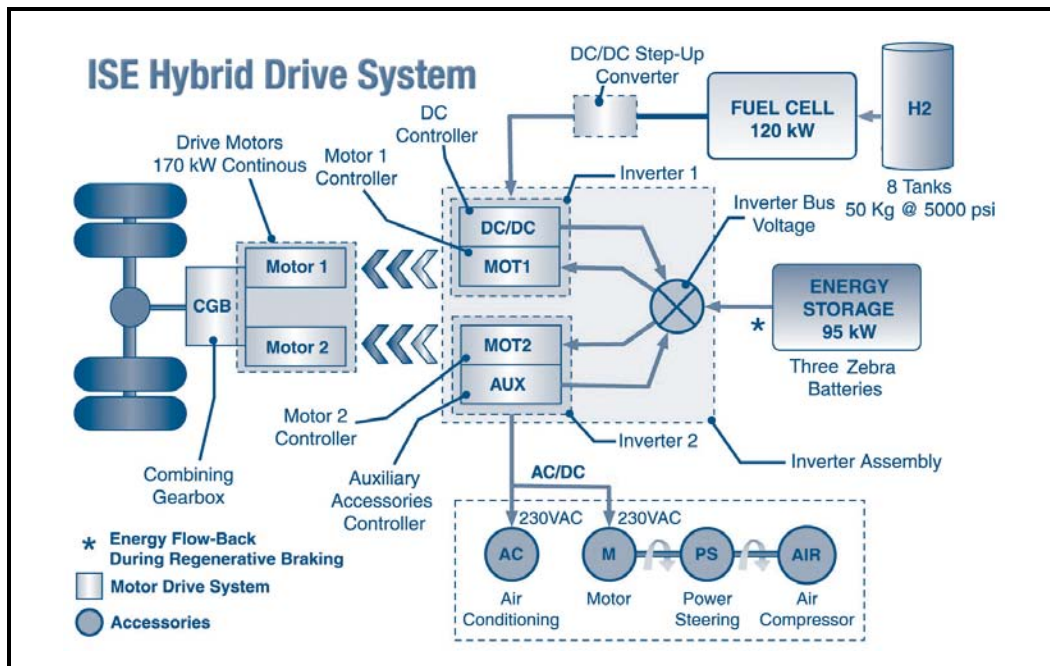


Figure C-3. ISE’s hybrid propulsion system

<sup>5</sup> Web site: [www.betard.co.uk/](http://www.betard.co.uk/)



## Appendix D: Evaluation Infrastructure Description

AC Transit operates its bus fleet from four divisions—Richmond, Emeryville, East Oakland, and Hayward. To demonstrate fuel cell buses (FCBs), the fleet needed to install hydrogen fueling infrastructure at one of these bus operating divisions. As a diesel-path fleet, AC Transit had no prior experience with gaseous fuels. Joining the CaFCP provided an opportunity for the fleet to accelerate the learning curve and gain valuable hydrogen fuel experience before the FCBs were delivered. AC Transit's first hydrogen-related project was in partnership with the CaFCP and was a demonstration of an electrolyzer and hydrogen dispenser at the Richmond Division. This station was mainly intended as a satellite station for light-duty fuel cell vehicles (FCVs) being tested by the automotive partners of the CaFCP. AC Transit also used this station to fill the ThunderPower FCB during its demonstration. The project provided AC Transit with valuable experience as it began development for its larger-scale hydrogen station.

### Oakland Energy Station<sup>1</sup>

AC Transit selected the East Oakland Division as the site for demonstrating its fleet of FCBs. This selection was due to its location in a light industrial area and because space was available for the added fueling infrastructure. AC Transit operates over 200 vehicles from this division, including the three FCBs, twenty-one 40-ft diesel Van Hool buses, 41 paratransit shuttles, and six UC Berkeley vans. Of the buses at the site, 138 are required for peak service.

In March 2004, AC Transit partnered with Chevron Technology Ventures to design and build a hydrogen energy station at the East Oakland Division. Plans for a station were already in process as part of the DOE light-duty FCV demonstration. Chevron leads one of the teams demonstrating FCVs and hydrogen infrastructure for the DOE project. AC Transit serves as one of the demonstration sites, operating a small fleet of Hyundai/Kia FCVs.

As the FCB demonstration plans began to solidify, the project partners decided it would be cost effective to combine the needs for both demonstrations into one station. Construction on the station began in June 2005 and was completed by November. The station was operational by mid-December. On March 13, 2006, AC Transit and local officials formally inaugurated the Chevron-AC Transit Hydrogen Energy Station, kicking-off the demonstration project. All of the HyRoad project partners participated in the event, which included facility tours and a ribbon-cutting ceremony.

Figure D-1 illustrates the overall station layout. The energy station at the East Oakland Division generates hydrogen through steam methane reformation in a three-step process:

1. **Hydrogen generation**—Natural gas from a utility line is fed to a steam methane reformer that produces a hydrogen-rich output gas. This output gas, called reformat, is typically composed of 75% hydrogen and 20% carbon dioxide and other trace gases.
2. **Reformat compression**—Hydrogen-rich reformat is compressed to approximately 125 psi, as required for the purification step.

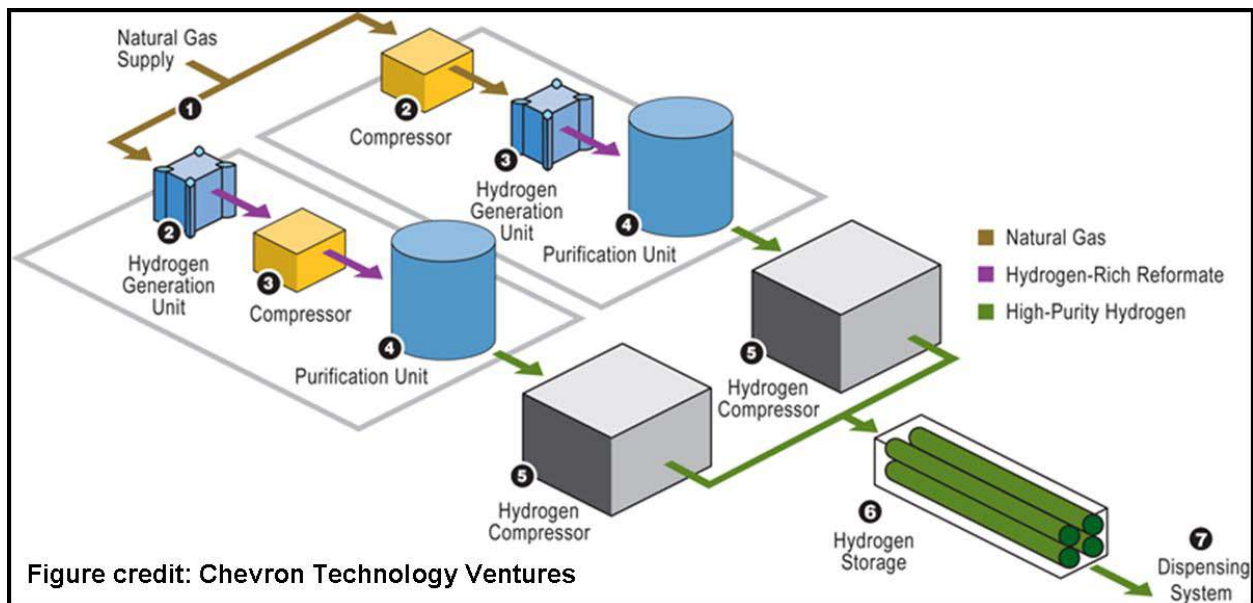
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<sup>1</sup> Information on the Chevron-AC Transit Hydrogen Energy Station was provided in part by Chevron Technology Ventures, a division of Chevron USA.

3. **Purification**—A pressure swing absorption unit purifies the reformat stream to 99.99% hydrogen, which is acceptable for use in PEM fuel cells. Excess gas is returned to the reformer for combustion.

The station design includes two reformers that are capable of producing a total of 150 kg of hydrogen per day. One of the reformers is a standard design (Figure D-2) and produces hydrogen through the three-step process outlined above. This reformer is intended to be the primary production reformer for hydrogen at the station.

Chevron is using the second reformer, which is an advanced technology design, to investigate ways to further refine production methods and increase efficiency. For that second reformer, steps 1 and 2 are reversed: the natural gas is compressed to about 150 psi, and the reformer then generates hydrogen at the higher pressure. An advantage of this is that compressing natural gas takes less energy than compressing the hydrogen-rich reformat stream. Producing a reformer capable of operating at the higher pressure, however, will potentially increase the cost of that equipment. This increase may be offset by the reduced cost for the natural gas vs. reformat compressor. The demonstration was designed to help Chevron determine the trade-offs between the increased efficiency of compressing natural gas and the change in equipment cost.



**Figure D-1. Chevron-AC Transit (Oakland) Hydrogen Energy Station overall layout**

The purified hydrogen is then compressed to 6,250 psi and stored in a series of cascade pressure vessels (Figure D-3). Total storage capacity at the station is 366 kg of hydrogen. The station is equipped with two dispensers that supply the compressed hydrogen to the buses and light-duty vehicles. The system connections monitor the tank-fill status and provide an appropriate fill at 5,000 psi. The dispensing system is designed to enable simultaneous fills for two buses (or light-duty fuel cell vehicles). Figure D-4 shows the hydrogen fueling dispensers at the station. AC Transit's agreement with Chevron includes all operation and maintenance of the station for two years.



**Figure D-2 Primary reformer at Chevron—AC Transit Hydrogen Energy Station (75 kg/day)**



**Figure D-3. Cascade hydrogen storage vessels at AC Transit station**



**Figure D-4. Dispenser at Chevron—AC Transit Energy Station**

The design of the station includes various safety devices to alert AC Transit and Chevron of any potential problems. These devices include hydrogen detectors, flame sensors, emergency stop buttons, and alarm indicator lights (Figure D-5). The alarm indicators reflect the condition of the station as follows:

- **Green light**—normal operating conditions
- **Yellow light**—a problem is occurring or has occurred
- **Red light**—hazardous condition exists, evacuation from area required
- **Strobe and siren**—fire condition, fire department notified



**Figure D-5. Condition indicator lights (left) and hydrogen flame sensor (right) at the Chevron—AC Transit Hydrogen Energy Station**

## Maintenance Facility Modifications

AC Transit chose to modify an existing facility to enable staff to maintain the hydrogen-fueled buses safely. The required modifications (~\$1.5 million) were completed, and the maintenance bay was cleared for use in January 2006. The selected bay was isolated from the rest of the facility by a firewall. There is space for servicing two buses at a time. Figure D-6 shows the bay with and without a fuel cell bus.



**Figure D-6. Modified maintenance bay at AC Transit East Oakland Division**

The detection system in the maintenance bay is configured to trigger specific actions if a leak or fire is detected. At 20% lower flammability limit (LFL), the garage doors automatically open, ventilation fans are turned on, the heating system is shut down, and the magnetic doors release. If a leak is detected at 40% LFL or a fire is detected, the fire department is automatically notified, all electrical power to the bay is disconnected (except for ventilation and emergency equipment), and a fire alarm is activated to signal evacuation of the building. These safety measures are all in place to ensure maximum protection for staff and facilities in case of a hydrogen-related incident. None has been recorded to date.

Other safety features include:

- Two-hour firewall
- Ignition-free space heating system
- Anti-static, non-skid, grounded floor covering
- High-speed roll-up doors
- Magnetic door release
- Audiovisual strobe alarms

- Three-fan ventilation system capable of providing up to four to six air exchanges per hour
- Class 1 Division 2 electrical classification

Because the specially equipped maintenance bay is co-located with the rest of the maintenance building, maintenance staff is required to depressurize the buses prior to entering the facility. To accomplish this depressurization, the hydrogen in the tanks is vented down to 600 psi. The hydrogen removed from the vehicle is ultimately vented to the atmosphere in a controlled and safe manner. This decision to lower the fuel pressure in the vehicle was made early in the design process to reduce the overall cost of the facility modifications. The safety requirements for a facility capable of maintaining buses with full hydrogen tanks are more costly. Although capturing the vented hydrogen for future use is possible, early investigation showed it was not cost-effective using available methods. For a fleet of only three buses, the amount of hydrogen vented was deemed not significant enough to warrant the cost of the equipment to capture and reuse the fuel.

In preparation for full-day fuel cell bus operation, AC Transit upgraded their electrical access for charging the ZEBRA batteries overnight to allow faster charging. These upgrades were completed in June 2007. Each fuel cell bus is plugged into a charge station (shown in Figure D-7) overnight to balance the charge between batteries, top off the charge, and provide heat for the batteries and freeze protection for the fuel cell when temperatures are 2°C or less.



**Figure D-7. Fuel cell bus/battery charging station at AC Transit**

## Appendix E: Fleet Summary Statistics

### Fleet Summary Statistics: Alameda-Contra Costa Transit District (AC Transit) Fuel Cell Bus (FCB) and Diesel Study Groups and Evaluation Periods Fleet Operations and Economics

	Fuel Cell Prev. Rev.	Fuel Cell Accel Test	Fuel Cell Clean Point	Diesel
Number of Vehicles	3	3	3	6
Period Used for Fuel and Oil Op Analysis	3/20/06-10/07	11/07-10/08	Thru 10/08	1/07-12/07
Total Number of Months in Period	19	12	~9	12
Fuel and Oil Analysis Base Fleet Mileage	60,198	53,189	48,739	264,575
Period Used for Maintenance Op Analysis	3/20/06-12/07	11/07-10/08	Thru 10/08	1/07-12/07
Total Number of Months in Period	19	12	~9	12
Maintenance Analysis Base Fleet Mileage	60,198	54,567	49,921	266,514
Average Monthly Mileage per Vehicle	1,023	1,516	1,837	3,702
Availability	58%	53%	61%	N/A
Fleet Fuel Usage in Diesel Gal/H2 kg	9,683	8,279	7,512	62,976
Roadcalls	47	54	48	62
RCs MBRC	1,281	1,011	1,040	4,299
Propulsion Roadcalls	40	45	42	25
Propulsion MBRC	1,505	1,213	1,189	10,661
Fleet Miles/kg Hydrogen (1.13 kg H2/gal Diesel Fuel)	6.22	6.42	6.49	
Representative Fleet MPG (energy equiv.)	7.03	7.26	7.33	4.20
Hydrogen Cost per kg	8.00	8.00	8.00	
Diesel Cost per Gallon				2.29
Fuel Cost per Mile	<b>1.29</b>	<b>1.25</b>	<b>1.23</b>	<b>0.55</b>
Total Scheduled Repair Cost per Mile	0.20	0.10	0.09	0.09
Total Unscheduled Repair Cost per Mile	0.37	0.57	0.57	0.40
Total Maintenance Cost per Mile	<b>0.57</b>	<b>0.67</b>	<b>0.66</b>	<b>0.49</b>
<b>Total Operating Cost per Mile</b>	<b>1.86</b>	<b>1.92</b>	<b>1.89</b>	<b>1.04</b>

### Maintenance Costs

	Fuel Cell Prev. Rev.	Fuel Cell Accel Test	Fuel Cell Clean Point	Diesel
Fleet Mileage	60,198	54,567	49,921	266,514
Total Parts Cost	10,712.64	16,254.30	15,589.53	86,635.00
Total Labor Hours	473.5	406.3	340.0	877.0
Average Labor Cost (@ \$50.00 per hour)	23,675.00	20,316.00	17,001.00	43,850.00
Total Maintenance Cost	34,387.64	36,570.30	32,590.53	130,485.00
Total Maintenance Cost per Bus	11,462.55	12,190.10	10,863.51	21,747.50
<b>Total Maintenance Cost per Mile</b>	<b>0.57</b>	<b>0.67</b>	<b>0.66</b>	<b>0.49</b>

### Breakdown of Maintenance Costs by Vehicle System

	Fuel Cell Prev. Rev.	Fuel Cell Accel Test	Fuel Cell Clean Point	Diesel
Fleet Mileage	60,198	54,567	49,921	266,514
<b>Total Propulsion-Related Systems (ATA VMRS 27, 30, 31, 32, 33, 41, 42, 43, 44, 45, 65)</b>				
Parts Cost	667.32	1,173.84	616.90	18,794.62
Labor Hours	95.0	182.2	132.2	173.1
Average Labor Cost	4,751.50	9,108.50	6,608.50	8,653.50
Total Cost (for system)	5,418.82	10,282.34	7,225.40	27,448.12
Total Cost (for system) per Bus	1,806.27	3,427.45	2,408.47	4,574.69
<b>Total Cost (for system) per Mile</b>	<b>0.09</b>	<b>0.19</b>	<b>0.14</b>	<b>0.10</b>
<b>Exhaust System Repairs (ATA VMRS 43)</b>				
Parts Cost	0.00	0.00	0.00	5,091.03
Labor Hours	0.0	0.0	0.0	28.0
Average Labor Cost	0.00	0.00	0.00	1,400.00
Total Cost (for system)	0.00	0.00	0.00	6,491.03
Total Cost (for system) per Bus	0.00	0.00	0.00	1,081.84
<b>Total Cost (for system) per Mile</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.02</b>
<b>Fuel System Repairs (ATA VMRS 44)</b>				
Parts Cost	0.00	0.00	0.00	2,561.24
Labor Hours	11.4	1.0	1.0	17.8
Average Labor Cost	570.50	50.00	50.00	890.00
Total Cost (for system)	570.50	50.00	50.00	3,451.24
Total Cost (for system) per Bus	190.17	16.67	16.67	575.21
<b>Total Cost (for system) per Mile</b>	<b>0.01</b>	<b>0.00</b>	<b>0.00</b>	<b>0.01</b>
<b>Powerplant (Engine) Repairs (ATA VMRS 45)</b>				
Parts Cost	126.68	499.70	289.98	3,549.02
Labor Hours	47.1	58.2	57.2	56.4
Average Labor Cost	2,355.50	2,908.50	2,858.50	2,819.50
Total Cost (for system)	2,482.18	3,408.20	3,148.48	6,368.52
Total Cost (for system) per Bus	827.39	1,136.07	1,049.49	1,061.42
<b>Total Cost (for system) per Mile</b>	<b>0.04</b>	<b>0.06</b>	<b>0.06</b>	<b>0.02</b>
<b>Electric Propulsion Repairs (ATA VMRS 46)</b>				
Parts Cost	3.07	0.00	0.00	0.00
Labor Hours	28.5	71.0	70.0	0.0
Average Labor Cost	1,425.50	3,550.00	3,500.00	0.00
Total Cost (for system)	1,428.57	3,550.00	3,500.00	0.00
Total Cost (for system) per Bus	476.19	1,183.33	1,166.67	0.00
<b>Total Cost (for system) per Mile</b>	<b>0.02</b>	<b>0.07</b>	<b>0.07</b>	<b>0.00</b>



**Breakdown of Maintenance Costs by Vehicle System (continued)**

	Fuel Cell Prev. Rev.	Fuel Cell Accel Test	Fuel Cell Clean Point	Diesel
<b>Electrical System Repairs (ATA VMRS 30-Electrical General, 31-Charging, 32-Cranking, 33-Ignition)</b>				
Parts Cost	235.32	224.91	4.71	1,809.52
Labor Hours	5.0	3.0	3.0	33.4
Average Labor Cost	250.00	150.00	150.00	1,669.00
Total Cost (for system)	485.32	374.91	154.71	3,478.52
Total Cost (for system) per Bus	161.77	124.97	51.57	579.75
<b>Total Cost (for system) per Mile</b>	<b>0.01</b>	<b>0.01</b>	<b>0.00</b>	<b>0.01</b>
<b>Air Intake System Repairs (ATA VMRS 41)</b>				
Parts Cost	294.45	420.36	322.21	959.66
Labor Hours	0.00	0.0	0.0	0.0
Average Labor Cost	0.00	0.00	0.00	0.00
Total Cost (for system)	294.45	420.36	322.21	959.66
Total Cost (for system) per Bus	98.15	140.12	107.40	159.94
<b>Total Cost (for system) per Mile</b>	<b>0.00</b>	<b>0.01</b>	<b>0.01</b>	<b>0.00</b>
<b>Cooling System Repairs (ATA VMRS 42)</b>				
Parts Cost	7.80	28.88	0.00	4,372.69
Labor Hours	1.0	49.0	0.0	35.0
Average Labor Cost	50.00	2,450.00	50.00	1,750.00
Total Cost (for system)	57.80	2,478.88	50.00	6,122.69
Total Cost (for system) per Bus	19.27	826.29	16.67	1,020.45
<b>Total Cost (for system) per Mile</b>	<b>0.00</b>	<b>0.05</b>	<b>0.00</b>	<b>0.02</b>
<b>General Air System Repairs (ATA VMRS 10)</b>				
Parts Cost	12.34	55.27	55.27	340.34
Labor Hours	0.00	1.0	1.0	13.2
Average Labor Cost	0.00	50.00	50.00	660.00
Total Cost (for system)	12.34	105.27	105.27	1,000.34
Total Cost (for system) per Bus	4.11	35.09	35.09	166.72
<b>Total Cost (for system) per Mile</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>
<b>Brake System Repairs (ATA VMRS 13)</b>				
Parts Cost	4,098.95	5,906.77	5,904.39	25,031.61
Labor Hours	2.0	14.0	14.0	112.2
Average Labor Cost	100.00	700.00	700.00	5,609.50
Total Cost (for system)	4,198.95	6,606.77	6,604.39	30,641.11
Total Cost (for system) per Bus	1,399.65	2,202.26	2,201.46	5,106.85
<b>Total Cost (for system) per Mile</b>	<b>0.07</b>	<b>0.12</b>	<b>0.13</b>	<b>0.12</b>

**Breakdown of Maintenance Costs by Vehicle System (continued)**

	Fuel Cell Prev. Rev.	Fuel Cell Accel Test	Fuel Cell Clean Point	Diesel
<b>Transmission Repairs (ATA VMRS 27)</b>				
Parts Cost	0.00	0.00	0.00	451.46
Labor Hours	2.0	0.0	0.0	2.5
Average Labor Cost	100.00	0.00	0.00	125.00
Total Cost (for system)	100.00	0.00	0.00	576.46
Total Cost (for system) per Bus	33.33	0.00	0.00	96.08
<b>Total Cost (for system) per Mile</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>
<b>Inspections Only—No Parts Replacements (101)</b>				
Parts Cost	0.00	0.00	0.00	0.00
Labor Hours	126.8	117.0	101.0	381.3
Average Labor Cost	6,337.50	5,850.00	5,050.00	19,066.50
Total Cost (for system)	6,337.50	5,850.00	5,050.00	19,066.50
Total Cost (for system) per Bus	2,112.50	1,950.00	1,683.33	3,177.75
<b>Total Cost (for system) per Mile</b>	<b>0.11</b>	<b>0.11</b>	<b>0.10</b>	<b>0.07</b>
<b>HVAC System Repairs (ATA VMRS 01)</b>				
Parts Cost	0.00	3.52	3.52	1,000.46
Labor Hours	9.3	18.2	18.2	9.5
Average Labor Cost	466.00	907.50	907.50	475.00
Total Cost (for system)	466.00	911.02	911.02	1,475.46
Total Cost (for system) per Bus	155.33	303.67	303.67	245.91
<b>Total Cost (for system) per Mile</b>	<b>0.01</b>	<b>0.02</b>	<b>0.02</b>	<b>0.01</b>
<b>Cab, Body, and Accessories Systems Repairs (ATA VMRS 02-Cab and Sheet Metal, 50-Accessories, 71-Body)</b>				
Parts Cost	5,340.11	7,948.71	7,843.25	36,342.22
Labor Hours	233.3	44.0	43.7	117.7
Average Labor Cost	11,664.50	2,200.00	2,185.00	5,882.50
Total Cost (for system)	17,004.61	10,148.71	10,028.25	42,224.72
Total Cost (for system) per Bus	5,668.20	3,382.90	3,342.75	7,037.45
<b>Total Cost (for system) per Mile</b>	<b>0.28</b>	<b>0.19</b>	<b>0.20</b>	<b>0.16</b>
<b>Lighting System Repairs (ATA VMRS 34)</b>				
Parts Cost	266.41	94.05	94.05	608.70
Labor Hours	1.6	1.0	1.0	15.2
Average Labor Cost	80.50	50.00	50.00	759.50
Total Cost (for system)	346.91	144.05	144.05	1,368.20
Total Cost (for system) per Bus	115.64	48.02	48.02	228.03
<b>Total Cost (for system) per Mile</b>	<b>0.01</b>	<b>0.00</b>	<b>0.00</b>	<b>0.01</b>

**Breakdown of Maintenance Costs by Vehicle System (continued)**

	Fuel Cell Prev. Rev.	Fuel Cell Accel Test	Fuel Cell Clean Point	Diesel
<b>Frame, Steering, and Suspension Repairs (ATA VMRS 14-Frame, 15-Steering, 16-Suspension)</b>				
Parts Cost	138.88	914.85	914.85	2,506.26
Labor Hours	5.5	26.0	26.0	41.2
Average Labor Cost	275.00	1,300.00	1,300.00	2,061.50
Total Cost (for system)	413.88	2,214.85	2,214.85	4,567.76
Total Cost (for system) per Bus	137.96	738.28	738.28	761.29
<b>Total Cost (for system) per Mile</b>	<b>0.01</b>	<b>0.04</b>	<b>0.04</b>	<b>0.02</b>
<b>Axle, Wheel, and Drive Shaft Repairs (ATA VMRS 11-Front Axle, 18-Wheels, 22-Rear Axle, 24-Drive Shaft)</b>				
Parts Cost	188.62	157.28	157.28	2,010.78
Labor Hours	0.0	3.0	3.0	8.5
Average Labor Cost	0.00	150.00	150.00	425.00
Total Cost (for system)	188.62	307.28	307.28	2,435.78
Total Cost (for system) per Bus	62.87	102.43	102.43	405.96
<b>Total Cost (for system) per Mile</b>	<b>0.00</b>	<b>0.01</b>	<b>0.01</b>	<b>0.01</b>
<b>Tire Repairs (ATA VMRS 17)</b>				
Parts Cost	0.00	0.00	0.00	0.00
Labor Hours	0.0	0.0	0.0	4.1
Average Labor Cost	0.00	0.00	0.00	204.50
Total Cost (for system)	0.00	0.00	0.00	204.50
Total Cost (for system) per Bus	0.00	0.00	0.00	34.08
<b>Total Cost (for system) per Mile</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>

## Notes

1. To compare the hydrogen fuel dispensed and fuel economy to diesel, the hydrogen dispensed was also converted into diesel energy equivalent gallons. The general energy conversions are as follows—actual energy content will vary by location:

Lower heating value (LHV) for hydrogen = 51,532 Btu/lb

LHV for diesel = 128,400 Btu/lb

1 kg = 2.205 \* lb

51,532 Btu/lb \* 2.205 lb/kg = 113,628 Btu/kg

Diesel/hydrogen = 128,400 Btu/gallon / 113,628 Btu/kg = 1.13 kg/diesel gallon

2. The propulsion-related systems were chosen to include only those systems of the vehicles that could be impacted directly by the selection of a fuel/advanced technology.
3. ATA VMRS coding is based on parts that were replaced. If there was no part replaced in a given repair, then the code was chosen by the system being worked on.
4. In general, inspections (with no part replacements) were included only in the overall totals (not by system). 101 was created to track labor costs for PM inspections.
5. ATA VMRS 02-Cab and Sheet Metal represents seats, doors, etc.; ATA VMRS 50-Accessories represents things like fire extinguishers, test kits, etc.; ATA VMRS 71-Body represents mostly windows and windshields.
6. Average labor cost is assumed to be \$50 per hour.
7. Warranty costs are not included.

## Appendix F: Fleet Summary Statistics—SI Units

### Fleet Summary Statistics: Alameda-Contra Costa Transit District (AC Transit) Fuel Cell Bus (FCB) and Diesel Study Groups and Evaluation Periods Fleet Operations and Economics

	Fuel Cell Prev. Rev.	Fuel Cell Accel Test	Fuel Cell Clean Point	Diesel
Number of Vehicles	3	3	3	6
Period Used for Fuel and Oil Op Analysis	3/20/06-10/07	11/07-10/08	Thru 10/08	1/07-12/07
Total Number of Months in Period	19	12	~9	12
Fuel and Oil Analysis Base Fleet Kilometers	96,877	85,597	78,436	425,781
Period Used for Maintenance Op Analysis	3/20/06-10/07	11/07-10/08	Thru 10/08	1/07-12/07
Total Number of Months in Period	19	12	~9	12
Maintenance Analysis Base Fleet Kilometers	96,877	87,815	80,338	428,901
Average Monthly Kilometers per Vehicle	1,700	2,439	2,956	5,957
Availability	58%	53%	61%	N/A
Fleet Fuel Usage in Diesel L/H2 kg	9,683	8,279	7,512	238,364
Roadcalls	47	54	48	62
Kilometers Between Roadcalls (KBRC)	2,061	1,626	1,674	6,918
Propulsion Roadcalls	40	45	42	25
Propulsion KBRC	2,422	1,951	1,913	17,156
Fleet kg Hydrogen/100 km	10.00	9.67	9.58	
Representative Fleet MPG (L/100 km)	33.48	32.40	32.08	55.98
Hydrogen Cost per kg	8.00	8.00	8.00	
Diesel Cost per Liter				0.61
Fuel Cost per Kilometer	<b>0.80</b>	<b>0.77</b>	<b>0.77</b>	<b>0.34</b>
Total Scheduled Repair Cost per Kilometer	0.12	0.06	0.05	0.05
Total Unscheduled Repair Cost per Kilometer	0.23	0.36	0.35	0.25
Total Maintenance Cost per Kilometer	<b>0.35</b>	<b>0.42</b>	<b>0.40</b>	<b>0.30</b>
<b>Total Operating Cost per Kilometer</b>	<b>1.15</b>	<b>1.19</b>	<b>1.17</b>	<b>0.64</b>

### Maintenance Costs

	Fuel Cell Prev. Rev.	Fuel Cell Accel Test	Fuel Cell Clean Point	Diesel
Fleet Kilometers	96,877	87,815	80,338	428,901
Total Parts Cost	10,712.64	16,254.30	15,589.53	86,635.00
Total Labor Hours	473.5	406.3	340.0	877.0
Average Labor Cost (@ \$50.00 per hour)	23,675.00	20,316.00	17,001.00	43,850.00
Total Maintenance Cost	34,387.64	36,570.30	32,590.53	130,485.00
Total Maintenance Cost per Bus	11,462.55	12,190.10	10,863.51	21,747.50
<b>Total Maintenance Cost per Kilometer</b>	<b>0.35</b>	<b>0.42</b>	<b>0.40</b>	<b>0.30</b>