



**GTI ENERGY**

*solutions that transform*

Zach El Zahab

Gasification Program Manager

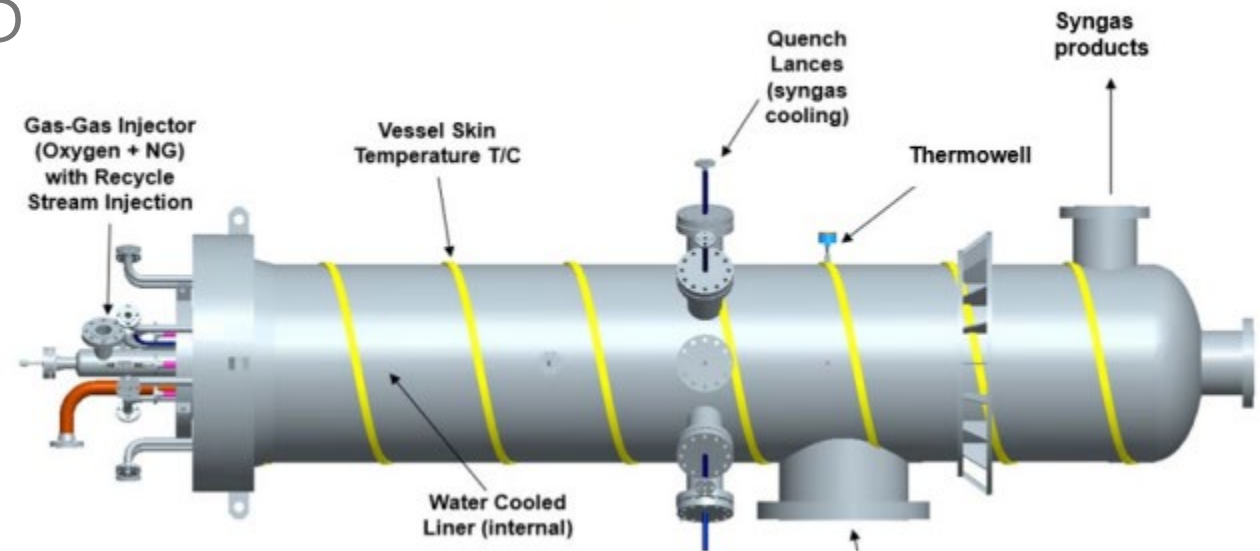
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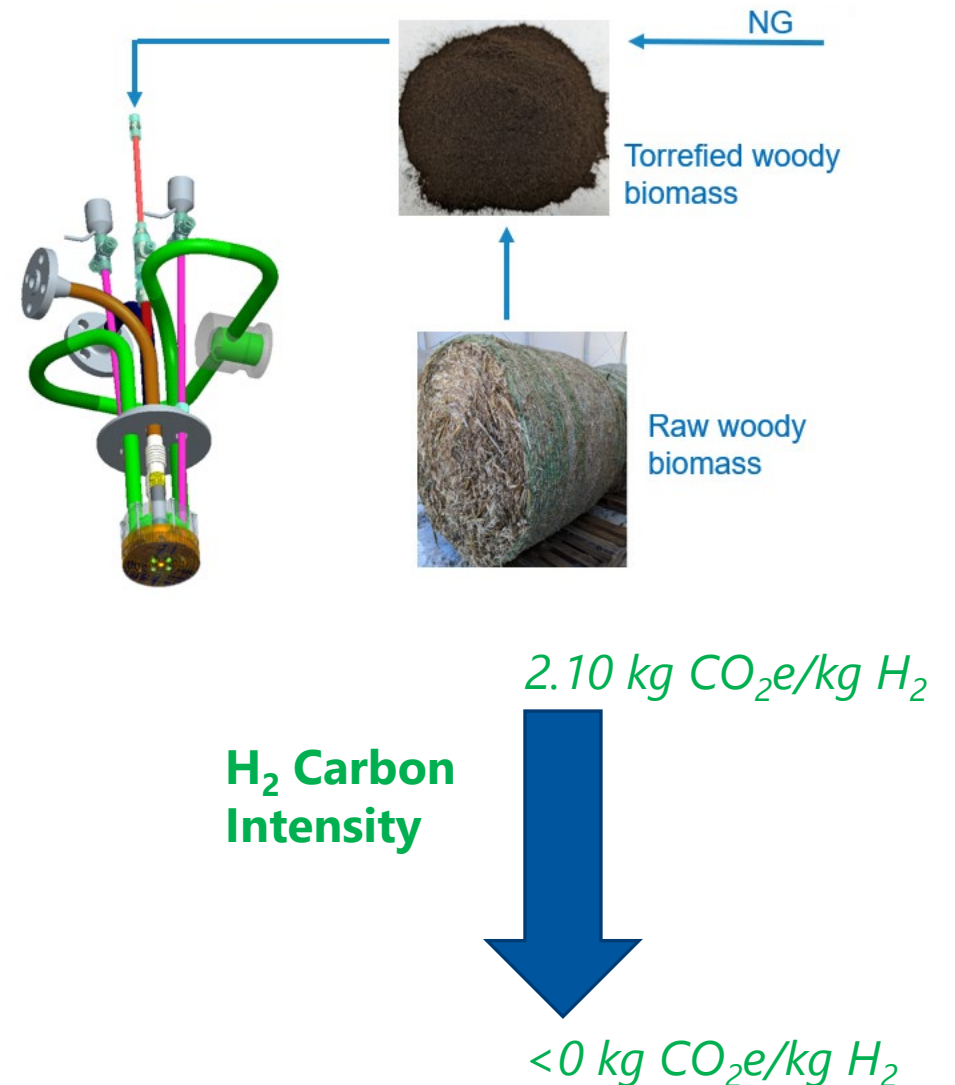
# R-GAS POX

- Partial-Oxidation (POX) reactor thermo-chemically converts Natural Gas (NG) feedstocks to syngas
- Advanced oxy-fired burner design for NG: Rapid mix burner injectors for intense heat with robust water-cooling
- Compact plug-flow reactor: Reactive 1-D flow that maintains high-temperature reaction zone for maximal conversion.
- Actively Cooled Liner: eliminates refractory for transportability, minimal field installation, operational flexibility.
- Water Spray Direct Quench: Syngas cooling and H<sub>2</sub> augmentation



# R-GAS POX: Solution for Net-negative H2

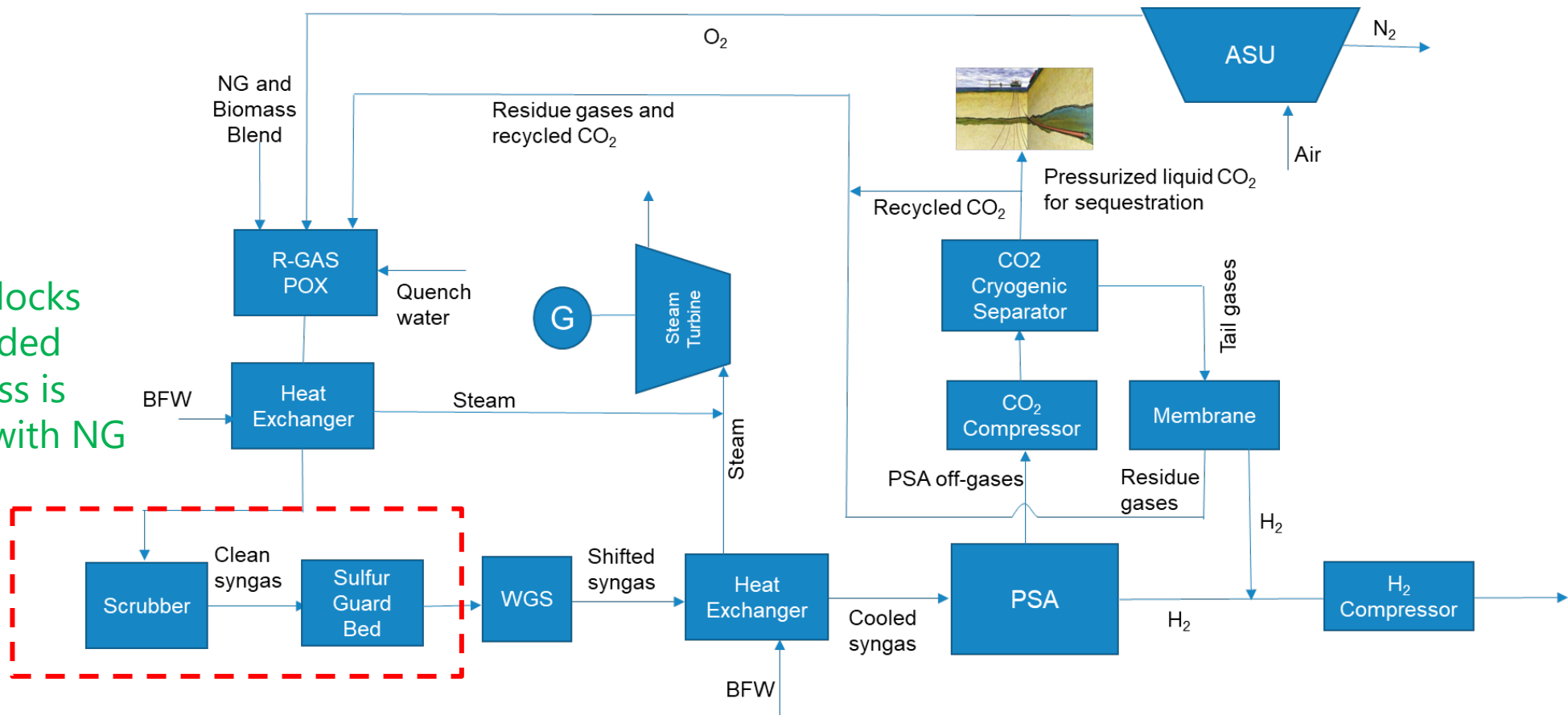
- Current blue H2 production method that relies on NG as feedstocks cannot achieve net-negative H2 mainly because of upstream emissions.
- GTI Energy is looking to advance a technical approach where NG and biomass are co-injected in a POX reactor to ultimately achieve net-negative H2 production → **This approach not feasible with SMRs and ATRs.**
- GTI Energy maintains a unique talent for designing sophisticated rocket-engine-inspired injectors that can handle both solid and gaseous feedstocks.



# R-GAS POX for Net-negative H<sub>2</sub> - Flowsheet

- **98.5% CO<sub>2</sub> capture** and **>99% H<sub>2</sub> product purity**.
- Sulfur guard bed and scrubber are needed for the NG and biomass blends applications.

Those two blocks are only needed when biomass is co-injected with NG



# R-GAS POX for Net-negative H2 – TEA Comparisons



- Except for the R-GAS POX island, the CAPEX and annual OPEX figures are derived from the **NETL-2022/3241 report released by the United States (U.S.) Department of Energy in April 2022.**

	R-GAS POX (100% NG) with CCS	R-GAS POX (70% NG& 30% Biomass) with CCS	R-GAS POX (60% NG& 40% Biomass) with CCS	SMR with CCS	ATR with CCS
Net Production of H2 (kg/hr)	27567.86	27567.86	27567.86	20167.73	27557.73
Fuel Cost	0.73	0.74	0.74	0.82	0.77
CO2 Transportation and Sequestration (T&S) Cost	0.07	0.07	0.07	0.10	0.09
Capital Cost	0.25	0.29	0.30	0.33	0.26
Fixed Cost	0.11	0.15	0.15	0.15	0.11
Variable Cost	0.23	0.36	0.37	0.24	0.36
<b>Levelized Cost of Hydrogen (\$/kg)</b>	<b>1.38</b>	<b>1.62</b>	<b>1.64</b>	1.64	1.59

# R-GAS POX for Net-negative H2 – LCA Comparisons



- This LCA assumes that clean power is being supplied to the hydrogen production plant and does not include downstream transportation.

	R-GAS POX (100% NG) with CCS	R-GAS POX (70% NG& 30% Biomass) with CCS	R-GAS POX (60% NG& 40% Biomass) with CCS	SMR with CCS	ATR with CCS
<b>Upstream Emissions (kg CO2e / kg H2)</b>	1.49	1.39	1.34	1.69	1.49
<b>Facility (kg CO2e / kg H2)</b>	0.61	-1.62	-2.73	0.53	0.65
<b>Well-to-Gate Emissions (kg CO2e / kg H2)</b>	2.10	-0.23	-1.40	2.22	2.14



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# Open Hydrogen Initiative

## *Advancing Transparency and Credibility in Hydrogen Markets*

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Sr. Mgr. LCA Center of Excellence



**S&P Global**  
Commodity Insights

# OPEN HYDROGEN INITIATIVE

Stakeholders and Sponsors

## Leadership



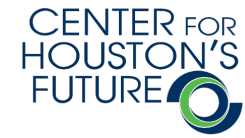
## Foundational Sponsors



## Technical Sponsors



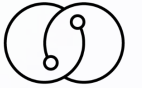
## NGOs, Academic Partners, & Observers





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




*Pillars of Success*



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CREDIBLE | COMPATIBLE | TRANSPARENT | OPEN SOURCE | PRAGMATIC

## Benefits and Motivation

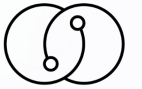
-  **Regionally sensitive** technology deployment
-  A **consolidated** hydrogen marketplace
-  Greater incentive to **innovate** and **invest**
-  Less barriers to **financing** new projects
-  **Faster** and **cheaper** hydrogen adoption
-  **Technology-agnostic** policy and regulation

## Technical Solution

-  **State of the Science**
-  **Cradle-to-Gate** Life Cycle Analysis
-  **Data Quality Confidence Metric**
-  Best practices for **data collection, tracking, traceability,** and **reporting**
-  Full suite of **industry demonstrations**

Contact: [OHI@gti.energy](mailto:OHI@gti.energy)

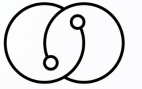
# Solid Conversion Route



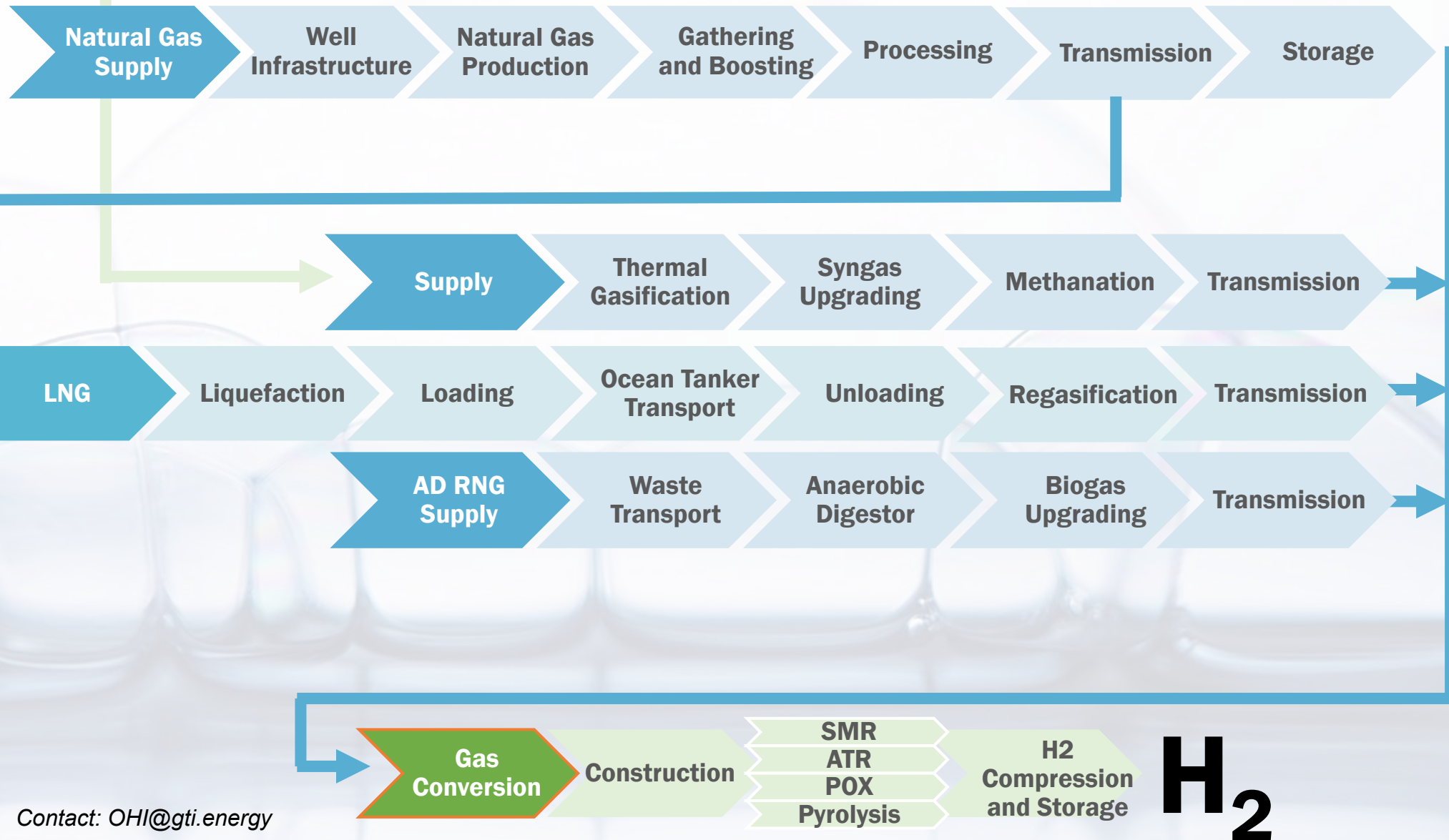
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# Gas Conversion Route



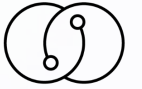
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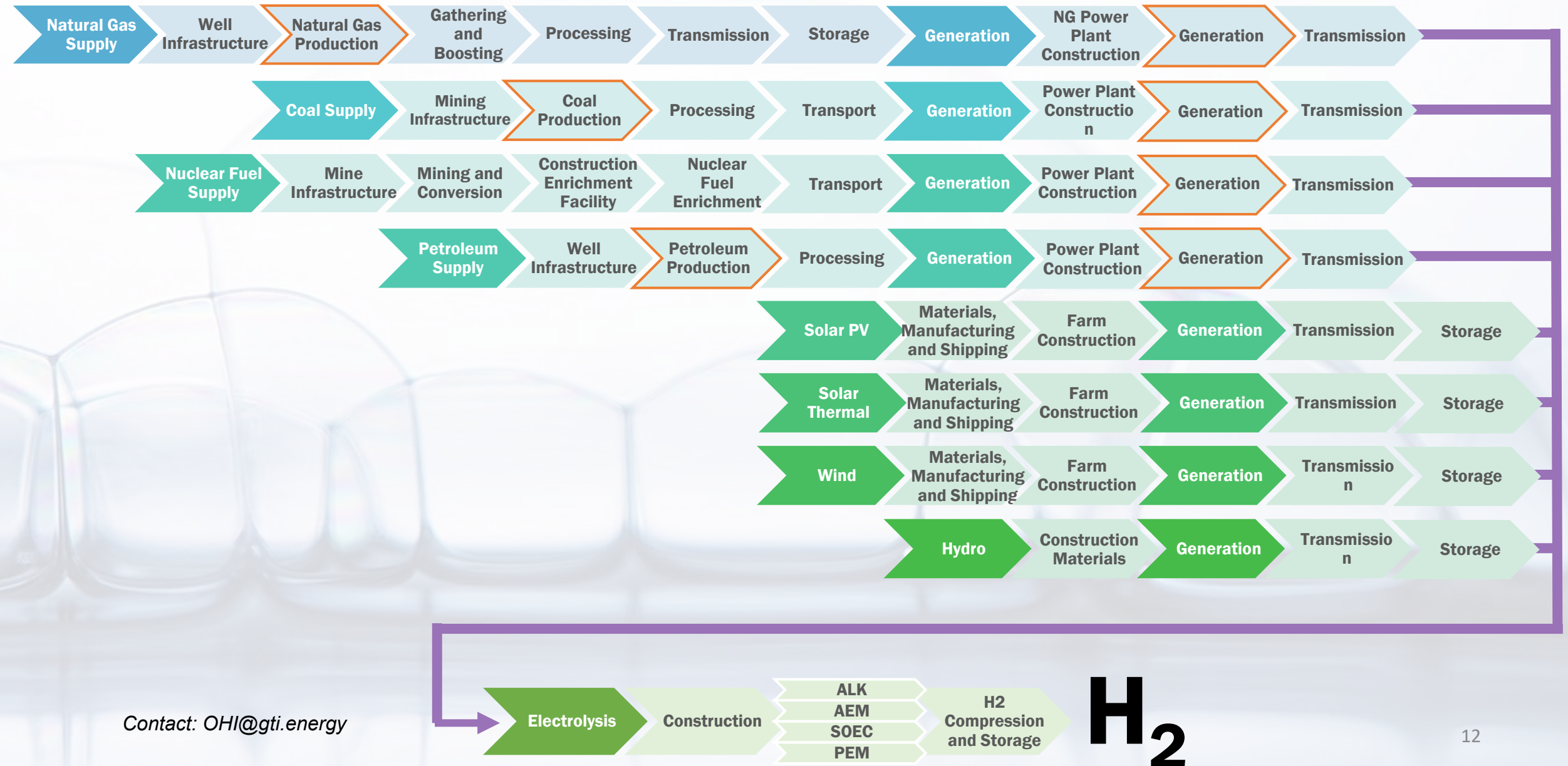
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# H<sub>2</sub>

# Power Conversion Route

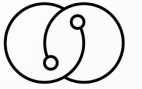


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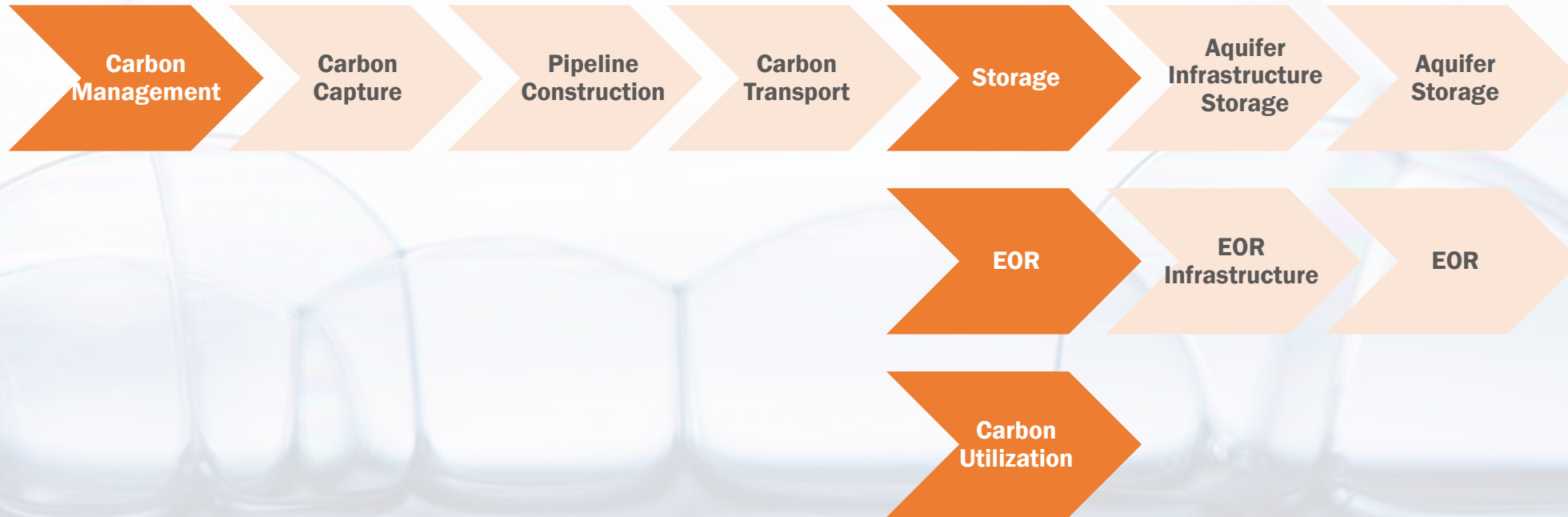


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# Carbon Management

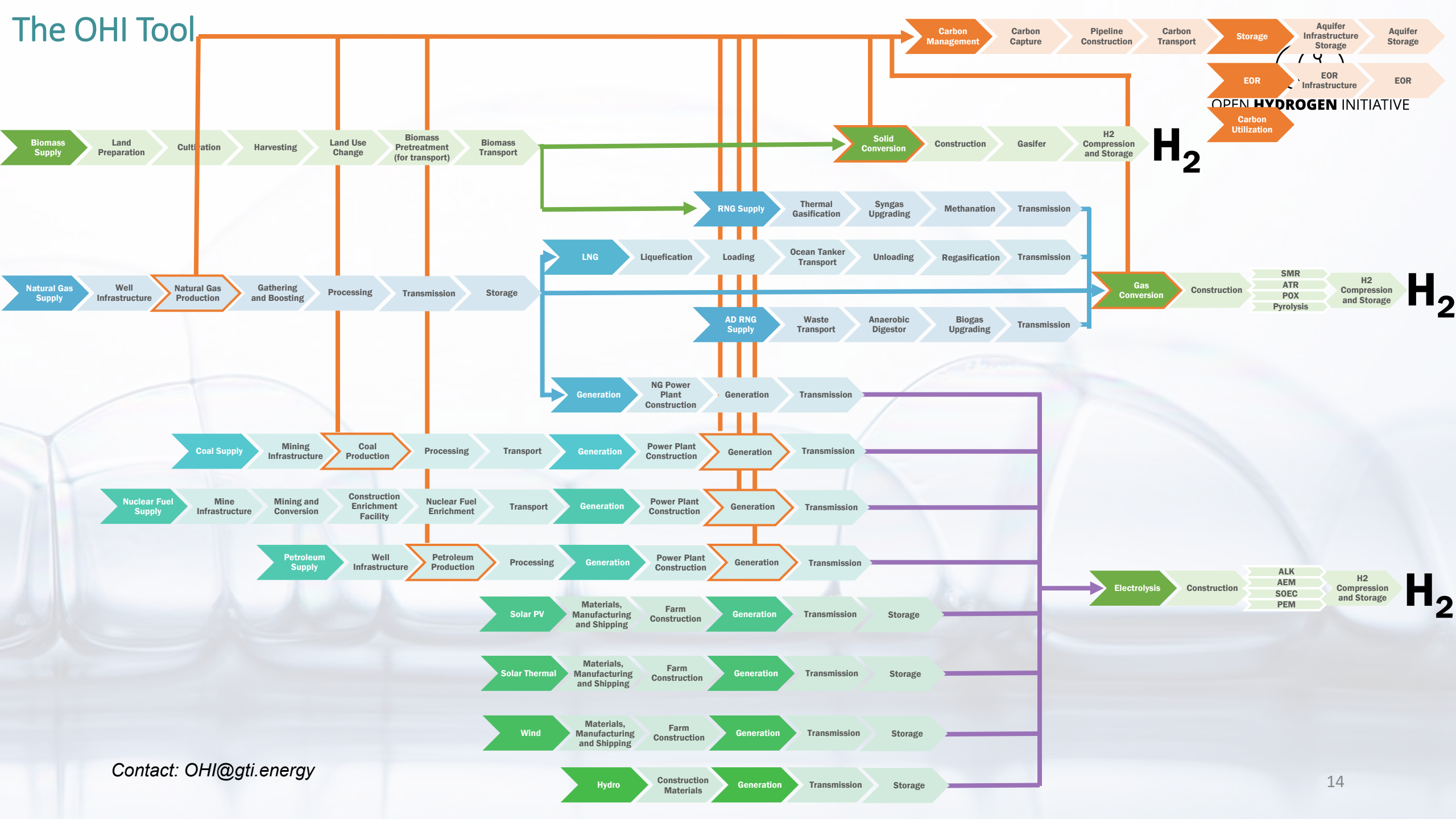


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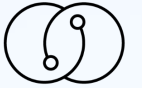
# The OHI Tool



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# OPEN HYDROGEN INITIATIVE

*How do we embrace complexity while still creating a practical tool?*



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- **Contribution Analysis:** a search for factors that contribute to an observed change
- Identify highest impact parameters
- Focus measurement efforts on top contributors



High Frequency Measurements

Low Frequency Measurements

Defaults & Literature Values



# OPEN HYDROGEN INITIATIVE

*Data Quality Index: Dealing with Data Uncertainty*



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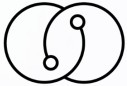
Percentage	Letter grade	Description
90 – 100	A +	Exceptional
80 – 89	A	Excellent
70 – 79	B	Good
60 – 69	C	Satisfactory
50 – 59	D	Barely acceptable
0 – 49	F	Unacceptable

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# OPEN HYDROGEN INITIATIVE

## Project Schedule



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September 2022

February 2023

**Tasks 1 & 2:** State of Science & Carbon Management

May 2023

**Tasks 3 & 4:** Develop and Implement Data Quality & Confidence Framework

October 2023

**Tasks 5:** Toolkit and Protocol Development

December 2023

**Tasks 6:** Case Studies & Demos

January 2024

**Tasks 7:** Outreach

Current Progress

Phase 1 Governance

Phase 2 Governance



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# Thank You

**Open Hydrogen Initiative**  
*Advancing Transparency and  
Credibility in Hydrogen Markets*



# Extra slides



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