

Multi-Objective Design of the Rotor System

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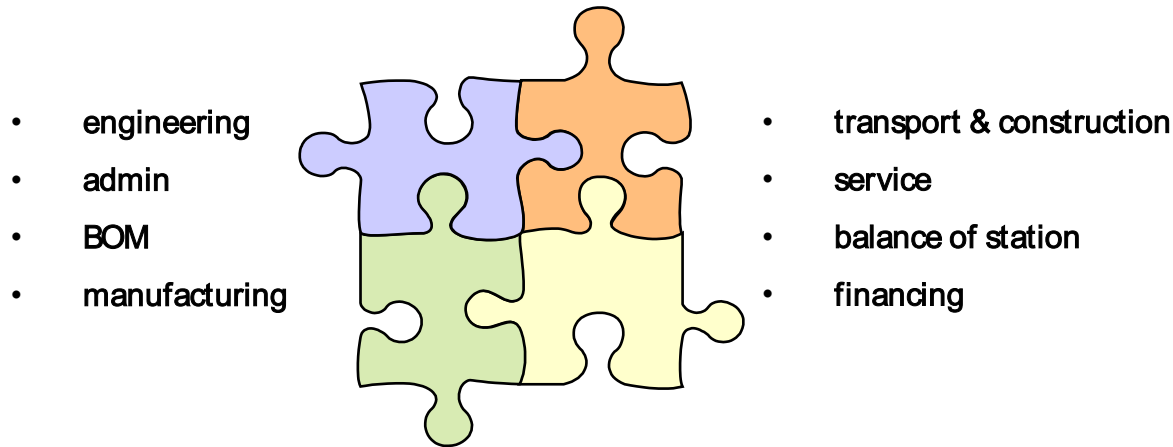


- Recap: the rotor design problem
- Recap: SWP rotor optimization process
- Application of MDO: Analysis of a design space by comparison of different technology (Pareto) fronts for changing system constraints
- Example: NREL 5MW rotor design problem
- Technical challenges of industrial MDO application
- Conclusions



How to minimize total COE? Accurate cost modelling

- Many disciplines, complex, coupled system, many aspects are unpredictable



- Cost model that combines various sub-disciplines may not be desirable –
*many 'costs' cannot be estimated up-front (i.e. organizational cost, market 'fit' etc.)
or there is insufficient data to construct a meaningful model useful for optimization*
- **Simplify** – solve the problem using a multi-objective approach –
*give decision-makers the data necessary to make trade-off choices directly including
'non-quantifiable' costs*

Multi-objective rotor design problem w/ non-linear constraints:

- Performance
 - AEP
 - Capacity factor (some markets)
 - Robustness / soiling insensitivity
- Acoustics
 - Site and region specific
- Loads & Controls
 - Normal operation, emergency stop, fault conditions,
 - Blade loads: fatigue and extreme
 - Component loads: fatigue and extreme
- Blade Structure
 - Blade mass / cost
 - Fatigue strain / extreme loads, tip deflection constraint
 - Panel buckling, edge buckling
 - Manufacturing constraints
- Drive Train
 - Generator torque limit
 - Power & frequency converter limits

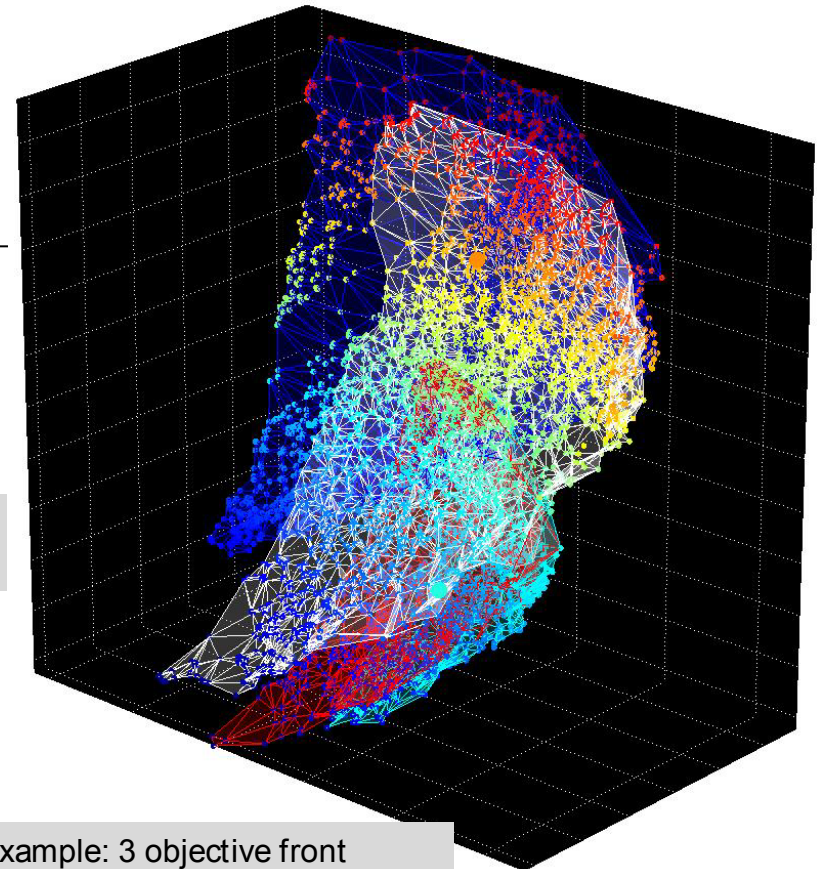
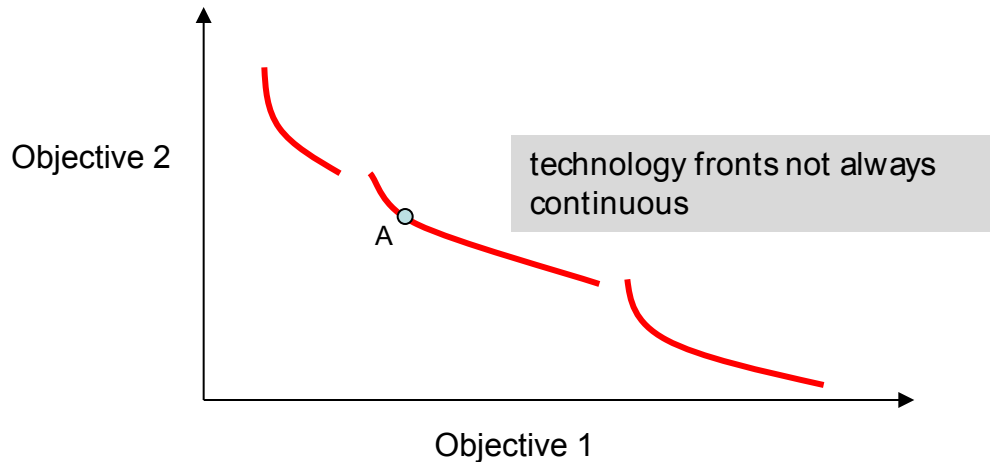
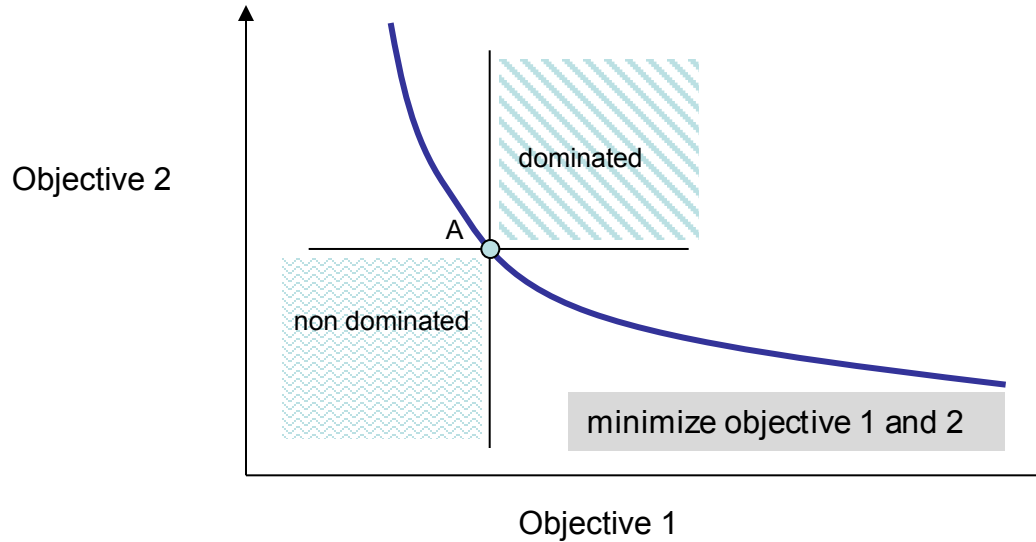
Simplify to ~3 objective problem, with the rest being constraints- for example, find Pareto front in terms of:

1. **AEP**
2. **Loads Metric**
3. **Blade Mass**

Many ways to setup the problem (nesting etc)

More objectives possible, but for every additional objective, computational cost x10

A Pareto front gives the set of best possible trade-offs between objectives



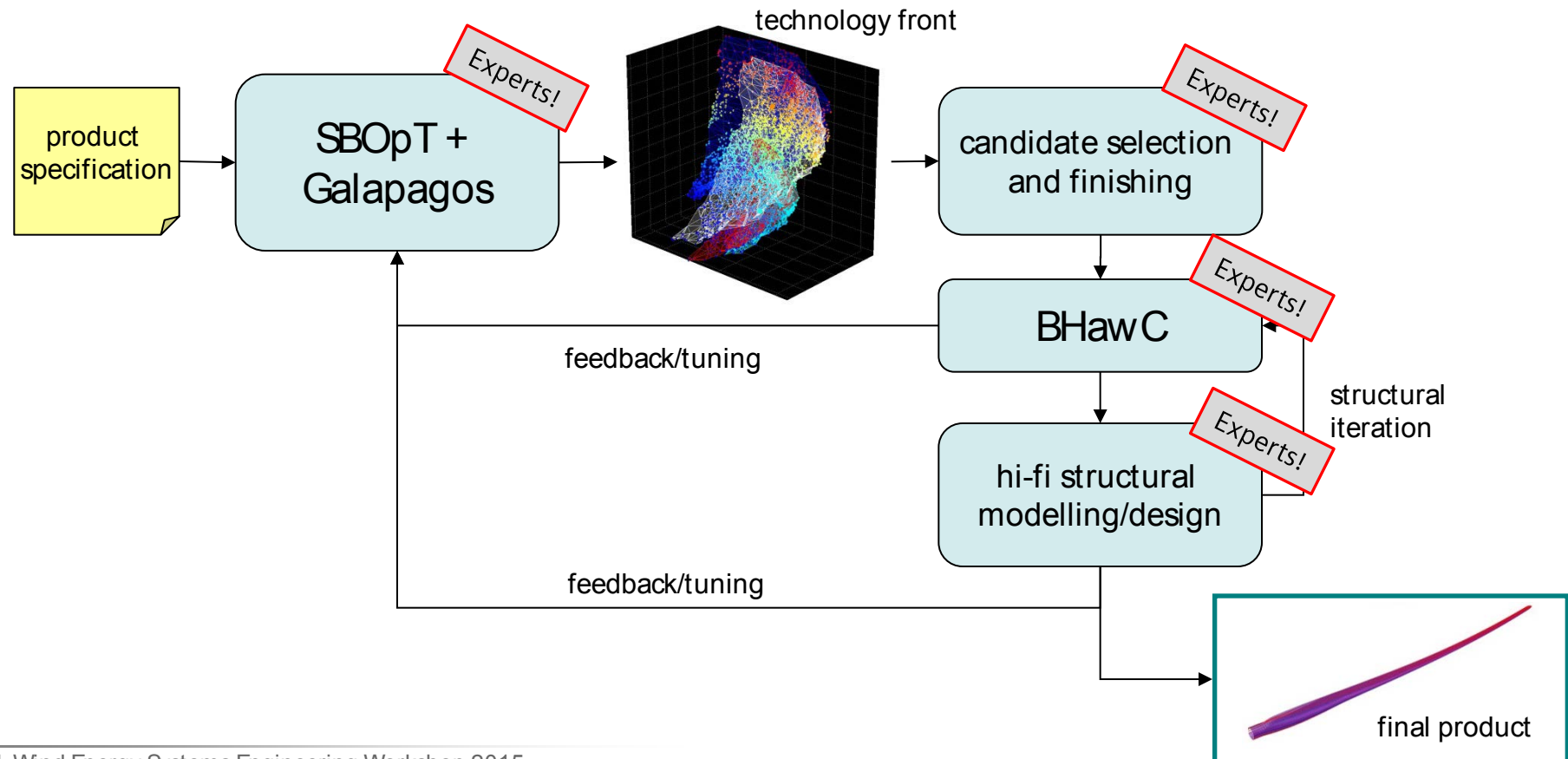
example: 3 objective front

Siemens Blade Optimization Tool (SBOpT) + Galapagos GA Optimizer

- Evaluates 500,000+ blades in an evening within Galapagos and HPC cluster, produces N-dimensional Pareto front between various design objectives

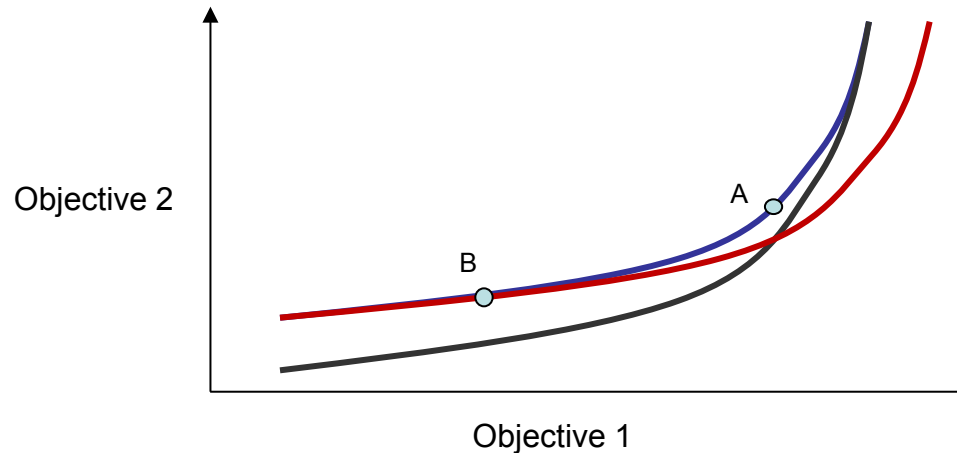
BHawC

- FE code for aero-elastic simulation of entire turbine system



- Parameter studies about a fixed planform can only go so far...
- Instead, it's desirable to assess the multi-objective impact of various system constraints / parameters in a way that takes advantage of full design freedom that is available
- Compare Pareto fronts generated for slightly different problems (i.e. constraints, technology assumptions etc.)

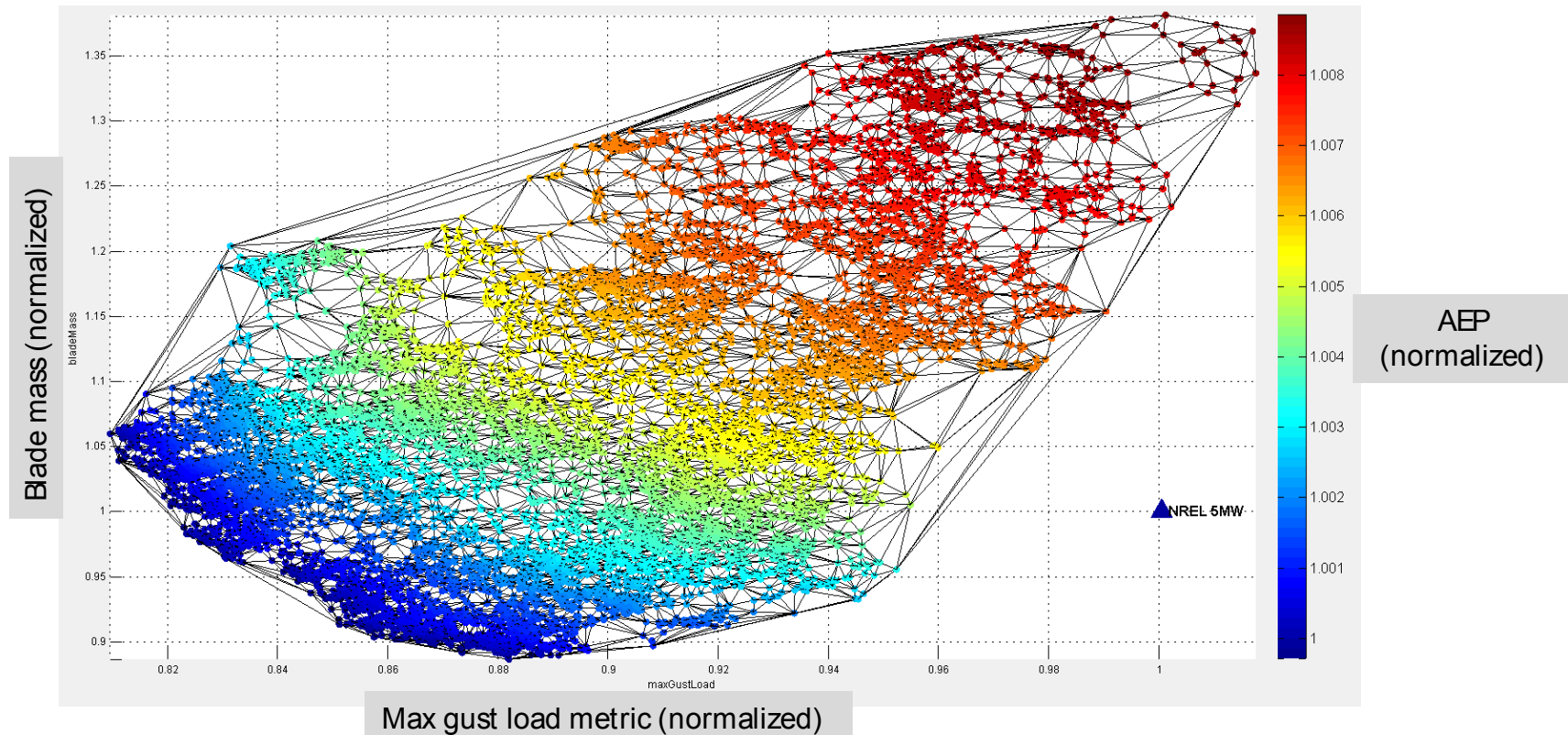
- | | |
|---|------------------------------|
| • Noise | • Airfoil selection |
| • Soiling sensitivity | • Rated power / rated torque |
| • Allowable tip deflection | • Wind resource |
| • Blade structural technology / material choice | • Design for manufacture |
| • Component load constraints | • Transportation |
| | • Cost |
| | and many others... |

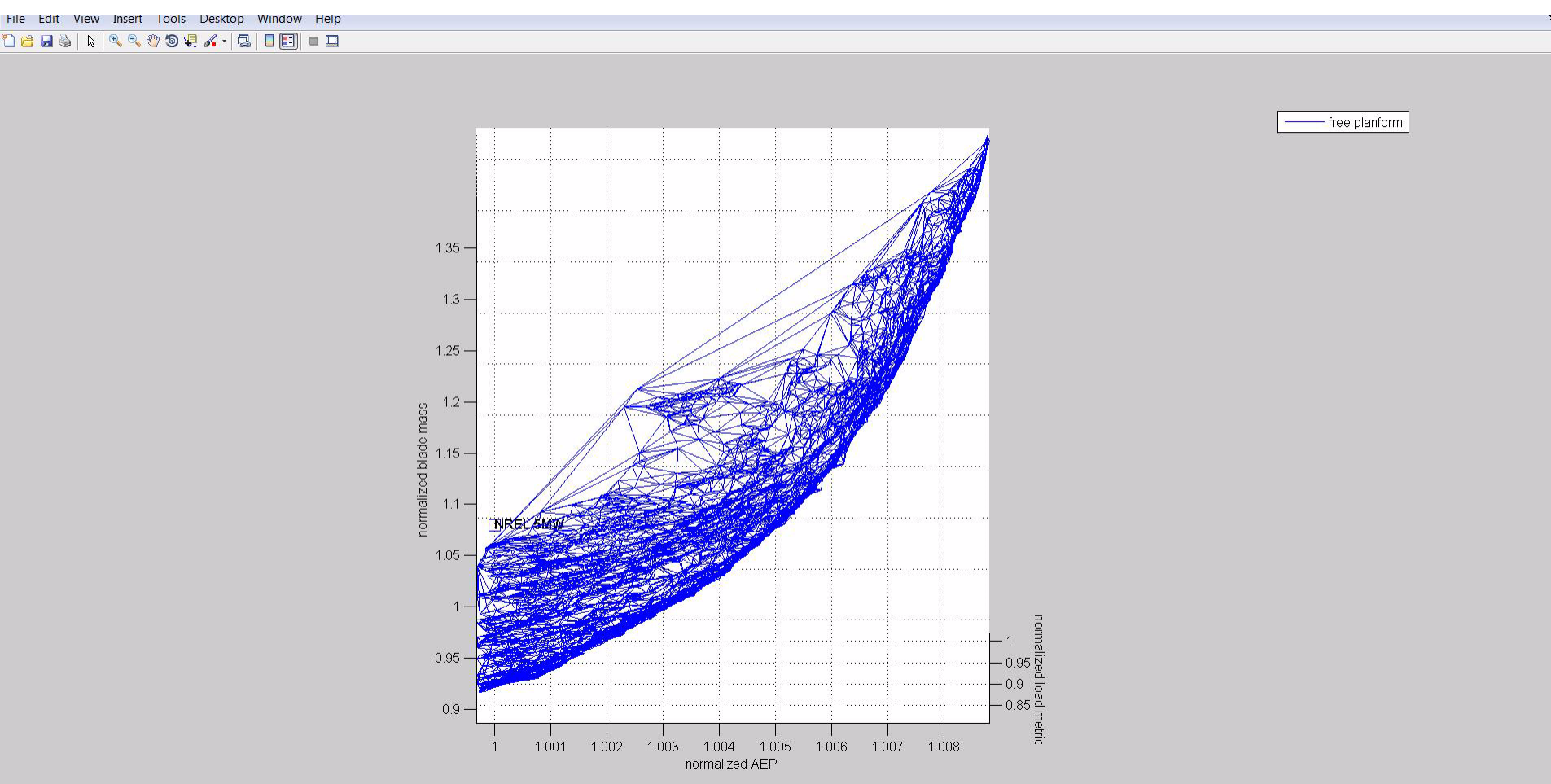


Advantages of front comparison over conventional parameter/sensitivity studies:

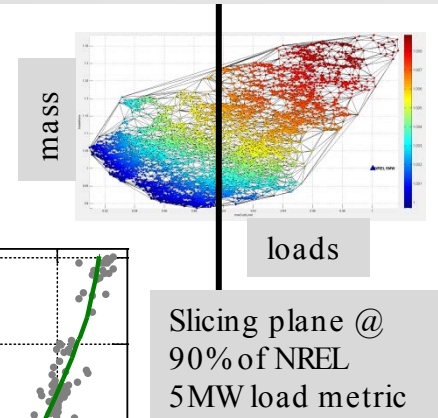
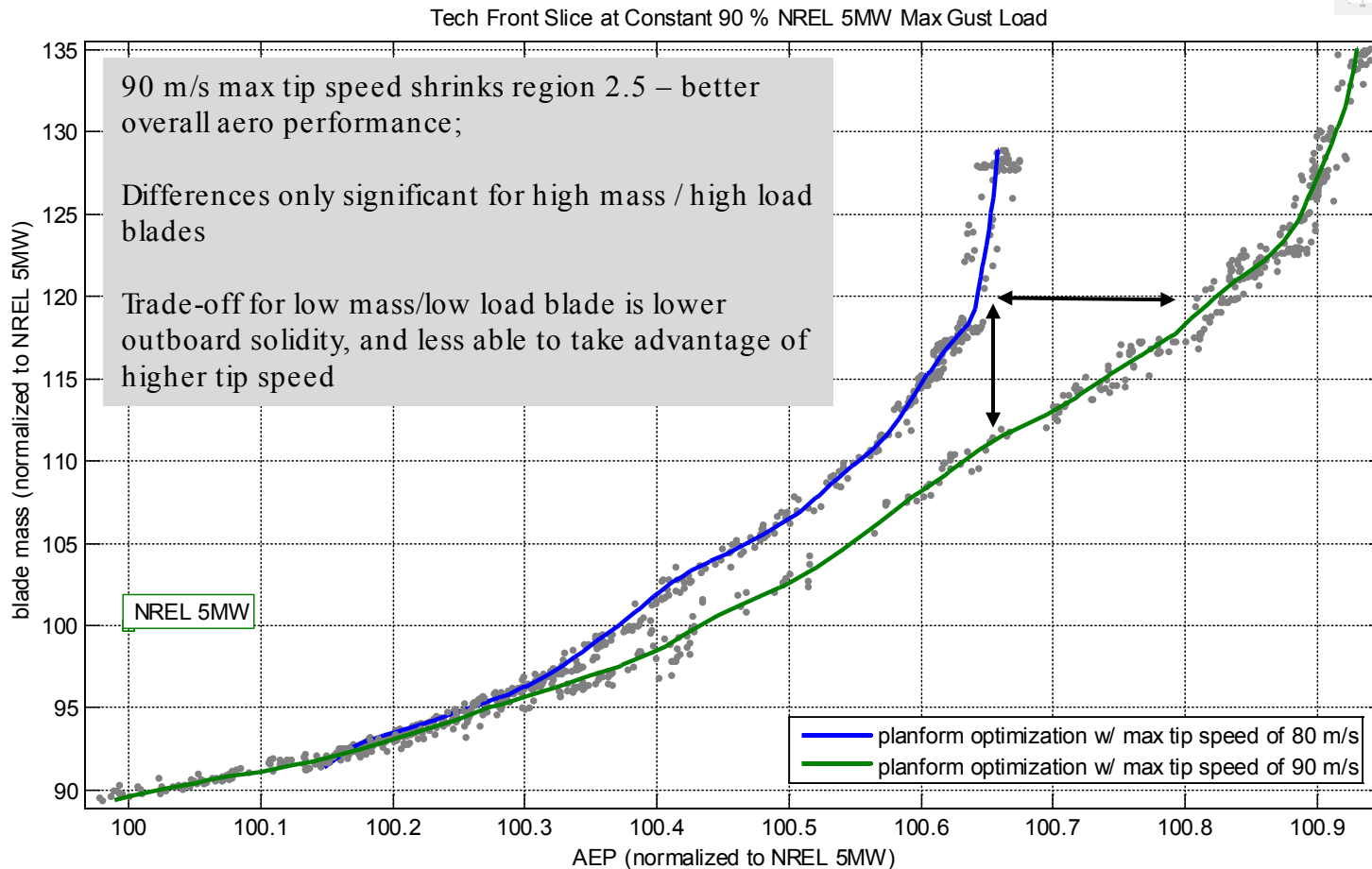
- DOFs are fully exploited (optimized) to take advantage or compensate for system parameter/constraint changes such that solution set is pareto optimal and represents the **fully-coupled impact** of desired change
- Sensitive to design space location – *design sensitivity in context*
- Optimizer can discover non-intuitive solutions that may be unique to problem description - Useful for challenging conventional wisdom (i.e. *are high modulus materials really necessary?*)

- NREL 5MW rotor as described in *NREL/TP-500-38060*
<http://www.nrel.gov/docs/fy09osti/38060.pdf> J. Jonkman et. al.
- Spanwise distributions of relative thickness, twist and chord treated as free DOFs
- All other turbine parameters left as-is.
- 1A wind resource
- NREL 5MW evaluated using *SWP Integral BladeTM* structural technology

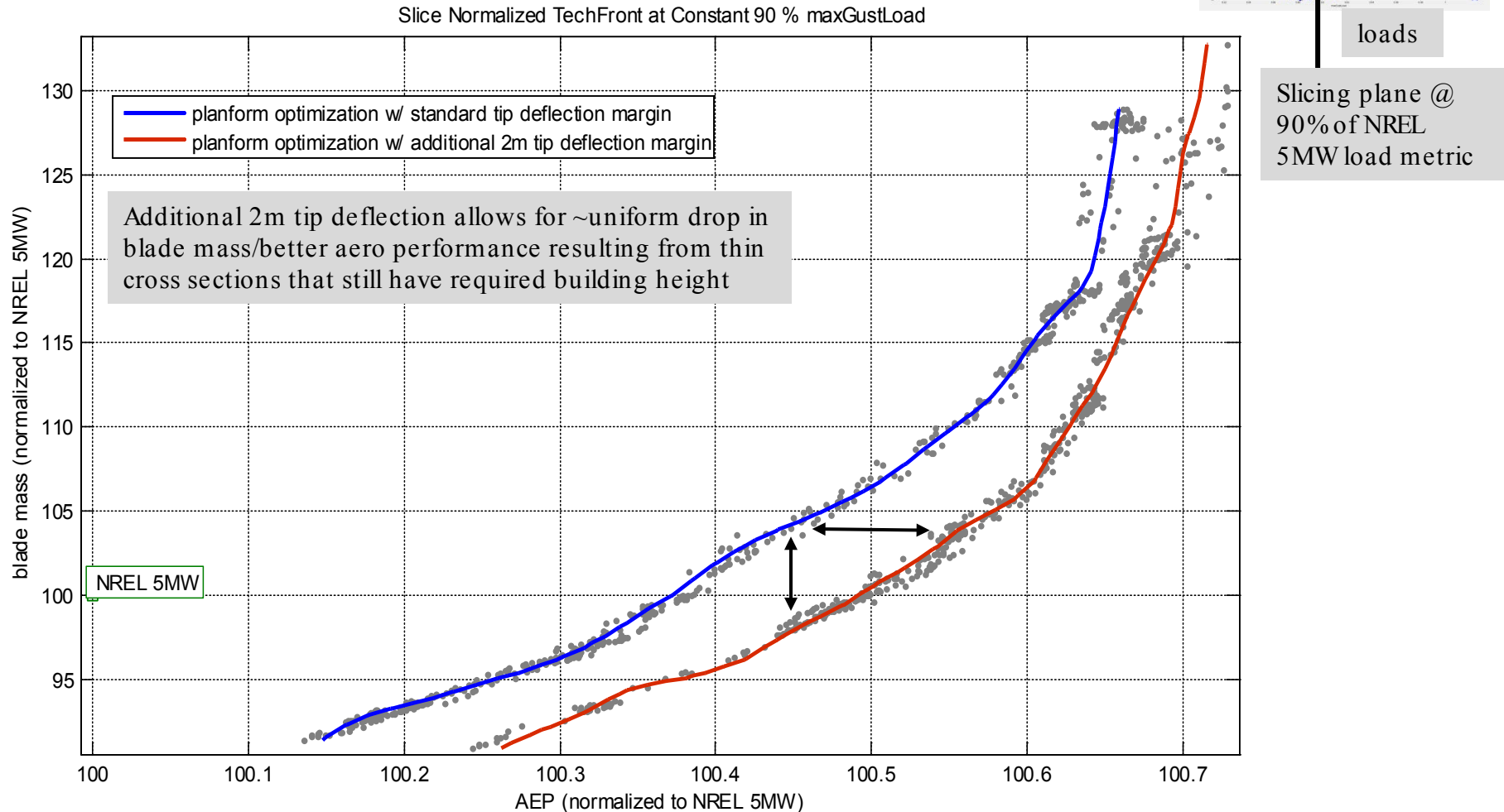




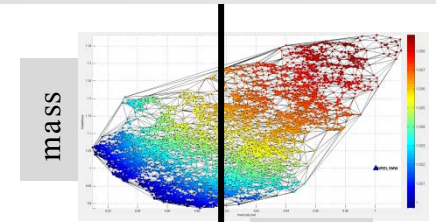
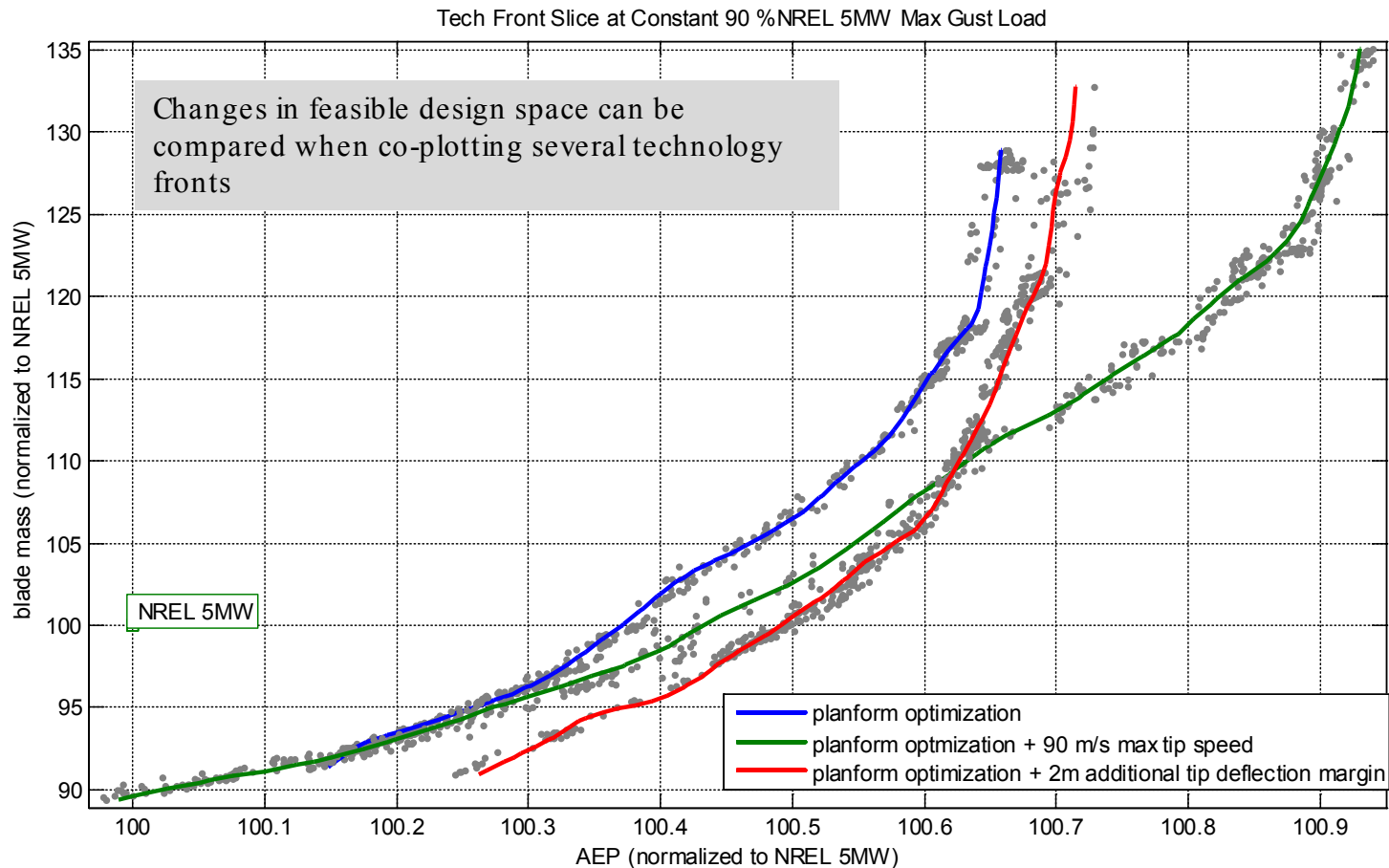
- 80m/s vs. 90 m/s maximum tip speed planform design Pareto (technology) fronts



- Standard vs. 2m additional tip deflection margin planform design technology fronts.



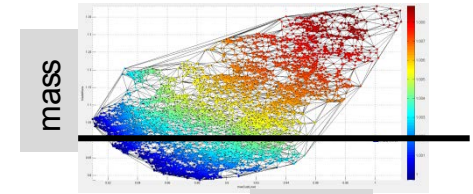
- Both 90 m/s and +2m tipDef planform fronts show vs. standard planform design front



loads

Slicing plane @
90% of NREL
5MW load metric

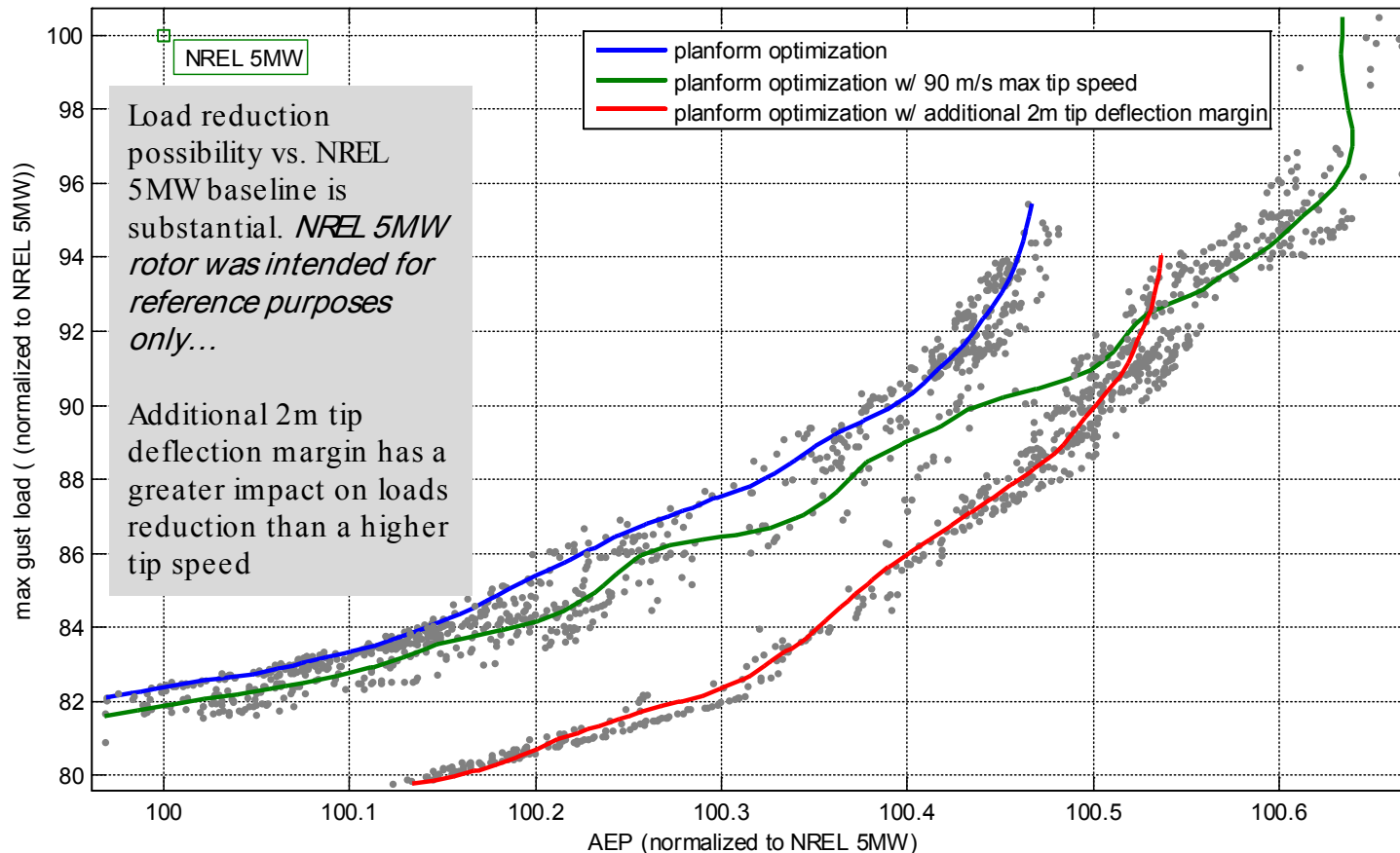
- Both 90 m/s and +2m tipDef planform fronts shown vs. standard planform design front when **sliced at a constant blade mass**

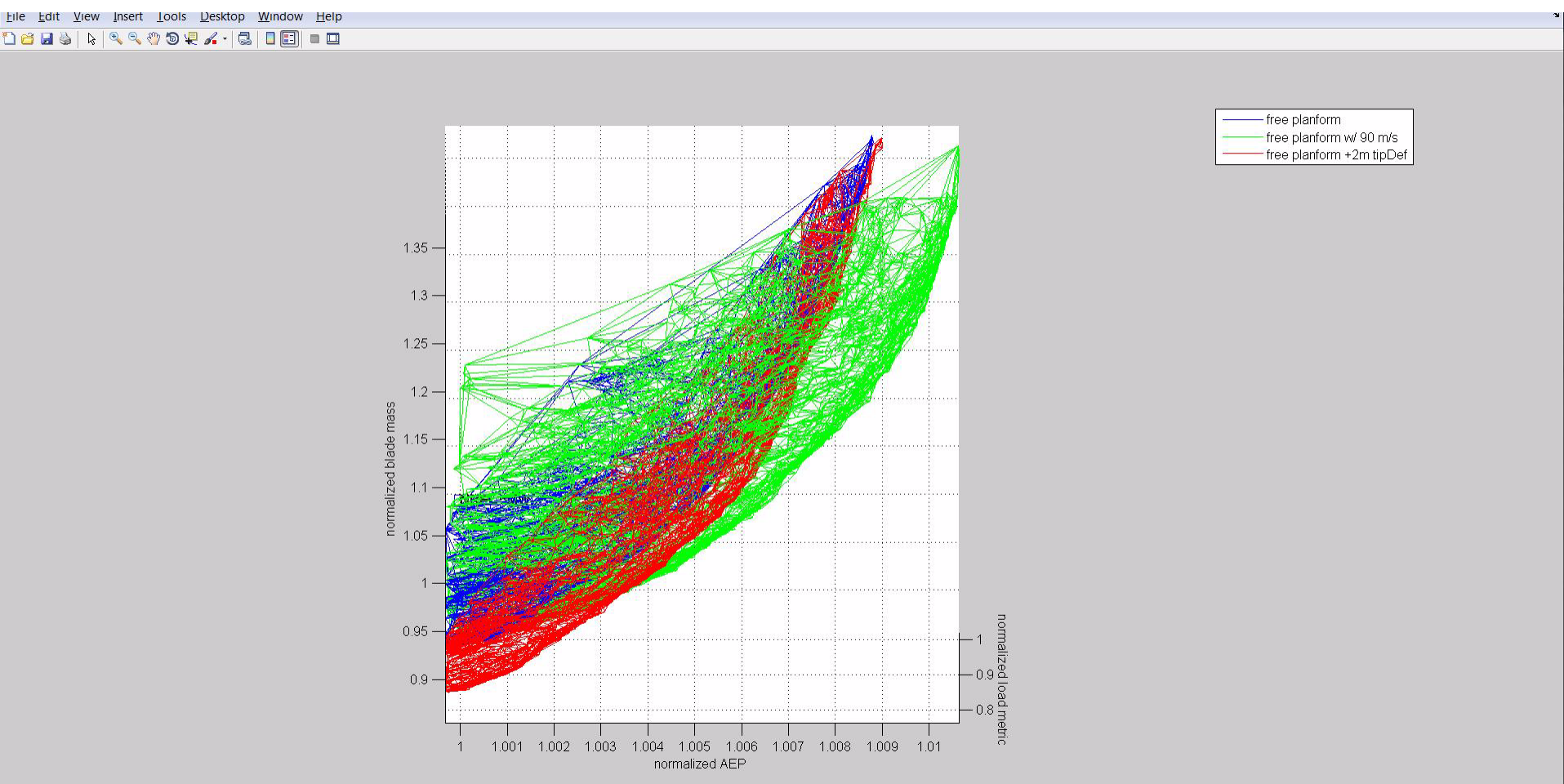


loads

Slicing plane @ 100% of NREL 5MW blade mass metric

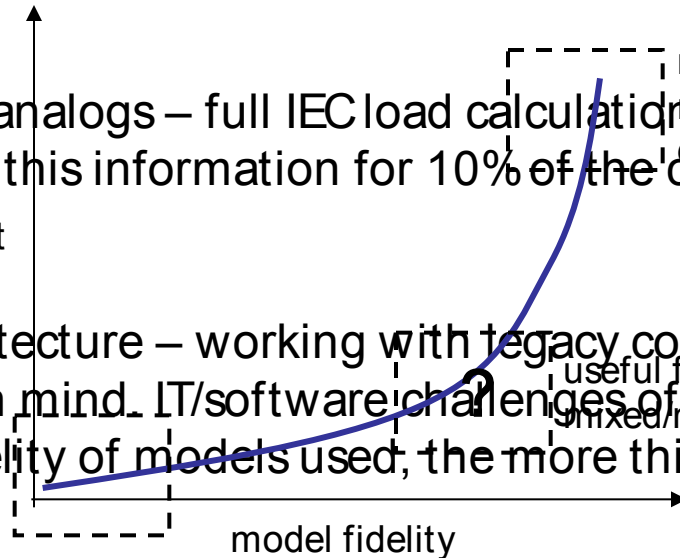
Tech Front Slice at Constant 100 % NREL 5MW Blade Mass





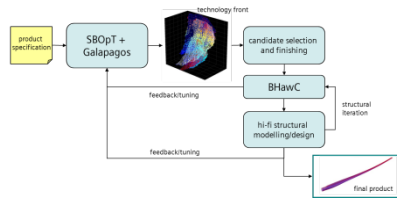
- Speed vs. fidelity trade-off OR cycle time vs. confidence level
- Maximizing engineering iterations <1 day cycle time

- Accurate load analogs – full IEC load calculations are time consuming, how can we get 90% of this information for 10% of the computation time?
 comp. cost
 model fidelity
- Software architecture – working with legacy codes that were not designed with optimization in mind. IT/software challenges often are not fully appreciated. The higher the fidelity of models used, the more this issue is magnified
 most legacy codes
 most experienced people
 design by analysis
 useful for optimization
 mixed/medium fidelity doesn't always exist



- The technique of Pareto front comparison has been demonstrated for an example NREL 5MW design space
- Pareto front comparison is useful for evaluating fully coupled impact of technology changes / system parameters on rotor design
- Expert knowledge can be used to inform/tune low and medium fidelity models that make wide ranging design space exploration and exploitation possible in a practical timeframe
- Avoid the rushing immediately to complex models/systems until lower fidelity representations have been exhausted *especially* when doing optimization
- MDO techniques are not push button – communication and expectations must be managed carefully
- Potential of SE for COE reduction is significant!

- SWT-6.0-154
- SWT-4.0-130
- SWT-3.0-108
- SWT-2.3-108

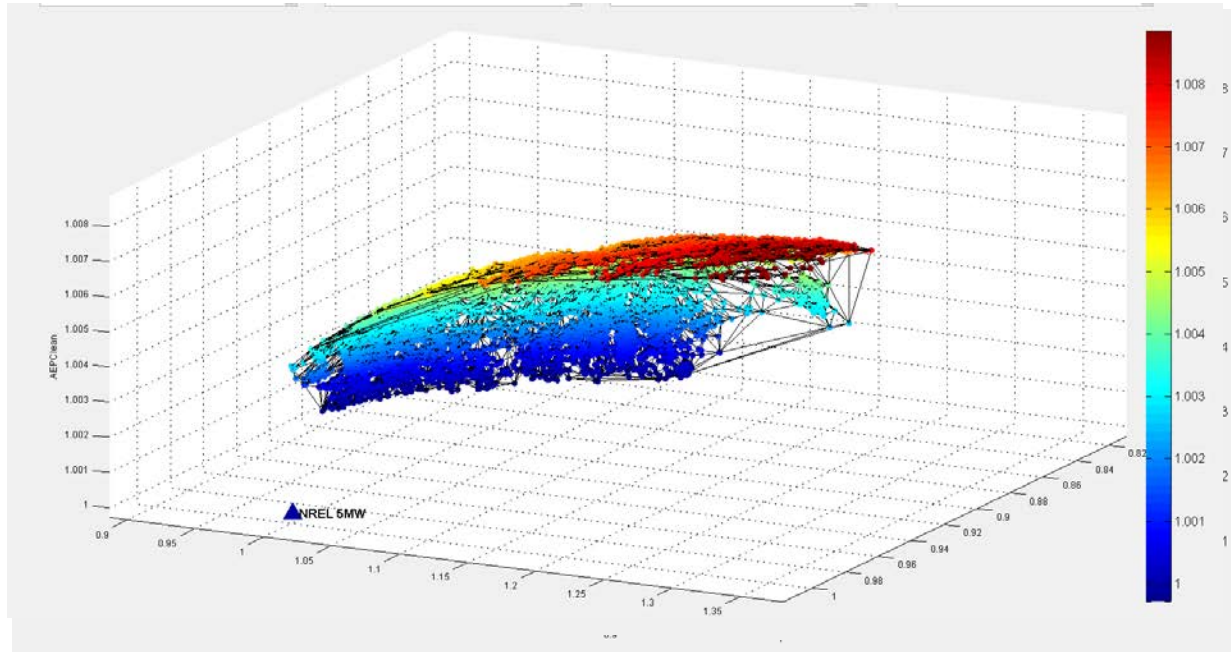


Thanks for your attention - Questions?

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back-up poor-man's video in case ppt fails...