## Blind Results for The Aerodynamic Wind Turbine Design Optimization Case Study for the IEA Task 37 on Wind Energy Systems Engineering

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 $P = \frac{1}{2}\rho Av^{3}C_{p}$ 

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## Outline



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- Problem Description
- Survey of Tools
- Comparison of Preliminary Results
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  - Optimal design
  - Performance of the optimal design
- Closing Statements



## Acknowledgments

## Acknowledgments



This work is a collaboration between many researchers and institutions. The following have contributed results for this presentation:

- Michael K. McWilliam, Frederik Zahle, DTU Wind Energy
- Pietro Bortolotti, Carlo Bottasso, Technische Universitat Munchen
- Birger Luhmann, Niklas Jores, University of Stuttgart
- Andrew Ning, Katherine Dykes, Rick Damiani, Brigham Young University/NREL
- Evan Gaertner, Matthew Lackner, University of Massachusetts, Amherst
- Terence Macquart, University of Bristol
- Karl Merz, SINTEF, Trondheim, Norway

The following researchers are also involved in this collaboration:

- Ozlem Ceyha, ECN
- Beatriz Mendez Lopez, CENER
- Rad Haghi, Curran Crawford, University of Victoria



## **Problem Description**

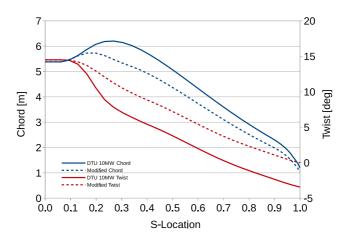
## **Research Objectives**

- This IEA Task is meant to coordinate international research activities, towards the analysis of wind power plants as holistic systems
- Multi-disciplinary Design Analysis and Optimization (MDAO) is a valuable tool in systems engineering with all disciplines
- Starting with single discipline case studies because full turbine MDAO is complicated
- This will help us in the following ways:
  - Provides a baseline to help understand the differences in future studies
  - Allow more researchers to be involved by starting with simpler cases
  - Gives us experience in creating, managing and analyzing optimization case studies
- This is less about validation and more about developing design techniques



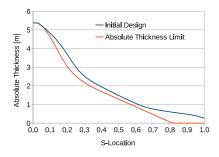
## **Initial Design**

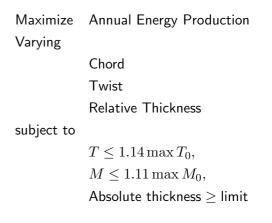
- Based on the DTU 10MW reference wind turbine with the following modification:
  - Reduced chord, less aggressive twist, thicker blades
  - No coning or tilt



## **Optimization Problem**

- Load constraints based on initial design loads
- Structural considerations:
  - Minimum absolute thickness
  - Smaller center of thrust





## **Aerodynamic Analysis**

- Design evaluated with steady, uniform wind without turbulence
- $\bullet$  Turbine operates between 4 and 25m/s
- AEP based on Weibull distribution with scale and shape 8 and 2 respectively
- Must find optimal regulation based on:
  - Design Tip-Speed-Ratio: 7.8
  - Minimum RPM: 6
  - Maximum RPM: 9.6
  - Find optimal pitch to feather when in constant speed operation



# Survey of Tools

## **Survey of Tools**

- Typical set-up:
  - Steady-state BEM with angular moment and tip-loss functions
  - Spline parameterization with approximately 15 design variables
  - Sequential Quadratic Programming (SQP)
  - Finite-difference gradients
- Some exceptions:
  - Brigham Young University/NREL:
    - Analytic adjoint gradients mixed with automatic differentiation (Tapenade)
  - University of Massachusetts, Amherst
    - The NSGA genetic optimization algorithm
  - DTU Wind Energy
    - IPOPT optimization algorithm
  - University of Stuttgart
    - Sequential Least Squares Programming
  - SINTEF
    - Complex Step Gradients



# Comparison of Blind Results

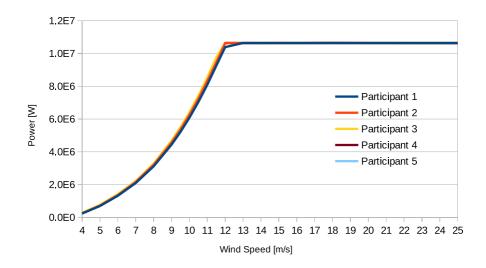
## The Final Blind Results

- Researchers performed optimization without seeing other results
  - The results you get without best-practices
  - Most researchers required 2 attempts because of misunderstandings
  - Some researchers did see some of the preliminary results in June (not perfectly blind)
- The source of the results is anonymous
- Next round of optimization the results will be shared openly to understand the differences



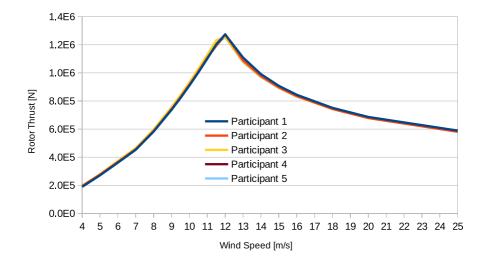
## Performance of the initial design

#### **Initial Power**

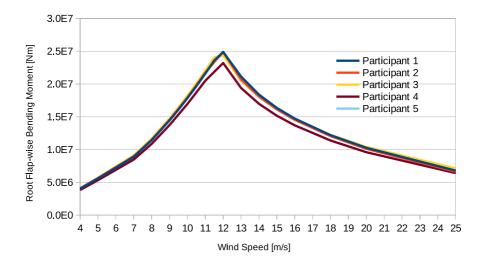


### **Initial Thrust**





### Initial Blade Root Flap-wise Bending Moment



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## **Initial Blade Pitch**

20.00

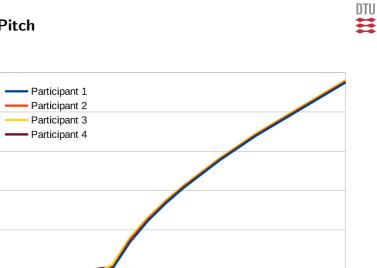
16.00

12.00

8,00

4.00

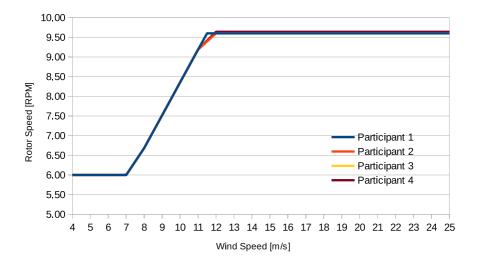
Blade Pitch [deg]



0.00 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 Wind Speed [m/s]

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### Initial Blade Rotational Rate





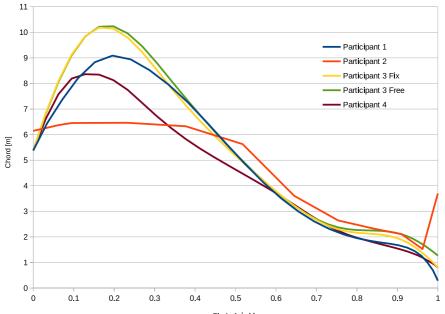
## Optimal design

### Notes on the optimization results



- Most researchers prescribed 0 pitch between 6-rated wind speed
- There is pitch setting optimization before 6 m/s
- Pitch control used to track power above rated
- Participant 3 contributed 2 results
  - The Fixed-Pitch results prescribed 0 pitch between 6-rated wind speed
  - The Free-Pitch results allowed pitch variations at near rated conditions for peak shaving

## **Optimal Chord**

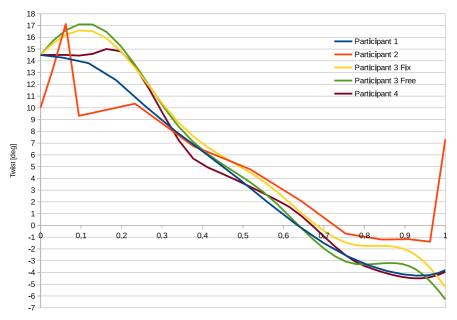


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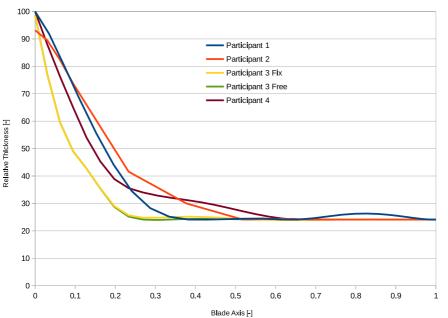
Aero Optimization June 27, 2017

## **Optimal Twist**



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## **Optimal Relative Thickness**



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## Performance of the optimal design

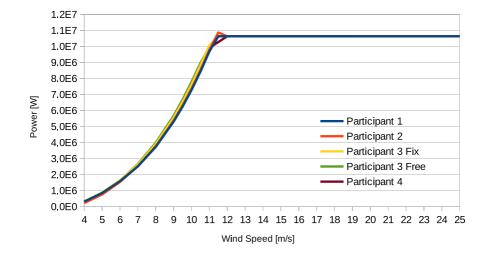
## Improvement in AEP

Participant	Initial AEP	Optimal AEP	Increase	T-Const	M-Const
1	28.4 GWh	31.9 GWh	12.44%	13.98%	10.98%
2	29.0 GWh	31.1 GWh	10.26%	14.27%	13.25%
3 Fix	29.5 GWh	32.8 GWh	11.11%	12.65%	11.00%
3 Free	29.5 GWh	33.0 GWh	11.71%	9.95%	11.00%
4	29.2 GWh	32.3 GWh	10.49%	13.11%	10.95%

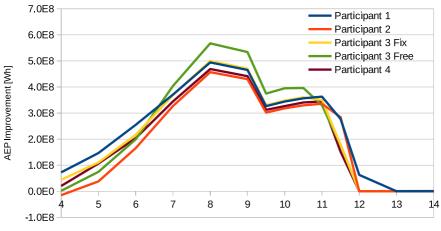
- Participant 1 demonstrated the greatest improvement
- Good convergence in power and relative improvement
- Only 1 participant had a feasible design with an active thrust constraint
- Participant 2 had an infeasible design

#### **Optimal Power**



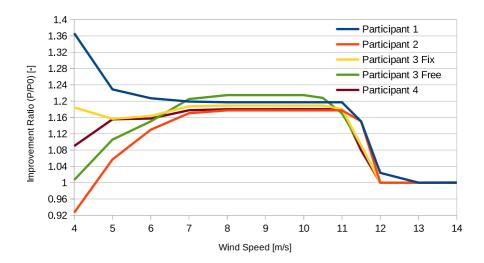


## **Optimal AEP Gain**

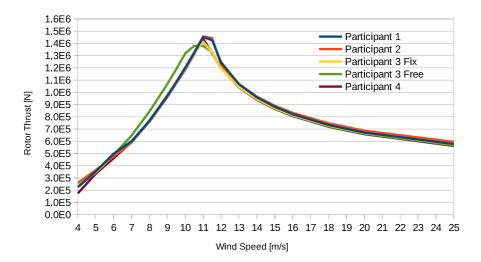


Wind Speed [m/s]

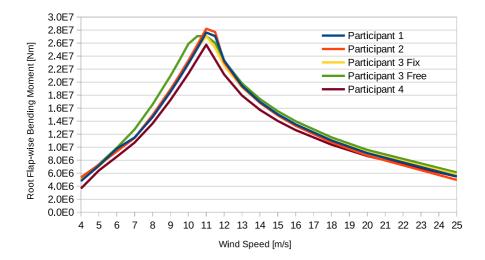
### **Optimal Power Ratio**



### **Optimal Thrust**



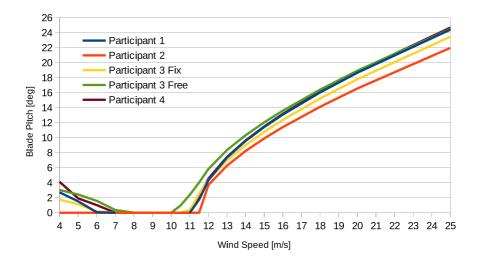
#### **Optimal Blade Root Flap-wise Bending Moment**



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## **Optimal Pitch**

• Participant 2 does not optimization pitch at lower speeds





# **Closing Statements**

## Conclusions

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- IEA Task 37 is meant to explore MDAO of wind turbines
- Simple aerodynamic case study is developed
  - Based on a modified DTU 10MW Reference Turbine
  - Maximize AEP by varying chord, twist and thickness
  - Subject to thrust, moment and some geometric constraints
  - Some artificial structural considerations
  - Must solve optimal regulation strategy
  - Analysis based on steady uniform wind
- Many researchers are applying their tools to this problem
  - Most set-ups based on splines for the design variables, BEM aerodynamics with SQP optimization and finite difference gradients
  - There are differences in the optimization algorithms and gradient algorithms
- First round of blind results obtained
  - Most participants have contributed results
  - Similar performance for the initial design
  - Large variation in the optimal design and performance
  - Some indication tool differences are driving the design

Thank-you for your interest



## Comments or Questions?

## Please approach me after if you want to participate