



# IECRE PV System Certification Survey Results

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2015 IECRE Workshop

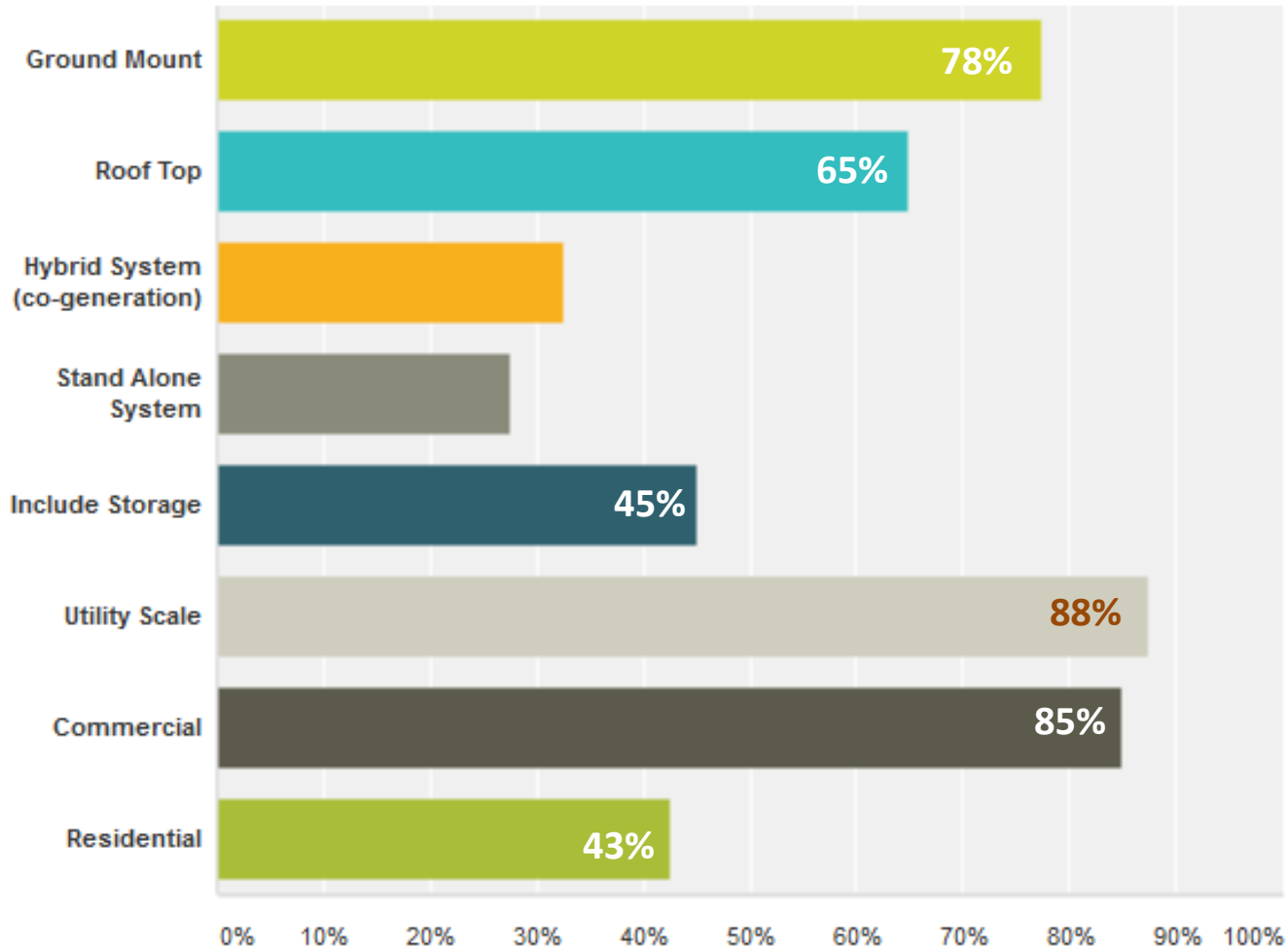
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# IECRE Systems Certification Workshop – Survey Results



## PV Power Plant Application - What types of plants would you include in a IECRE PV Plant certification standard?



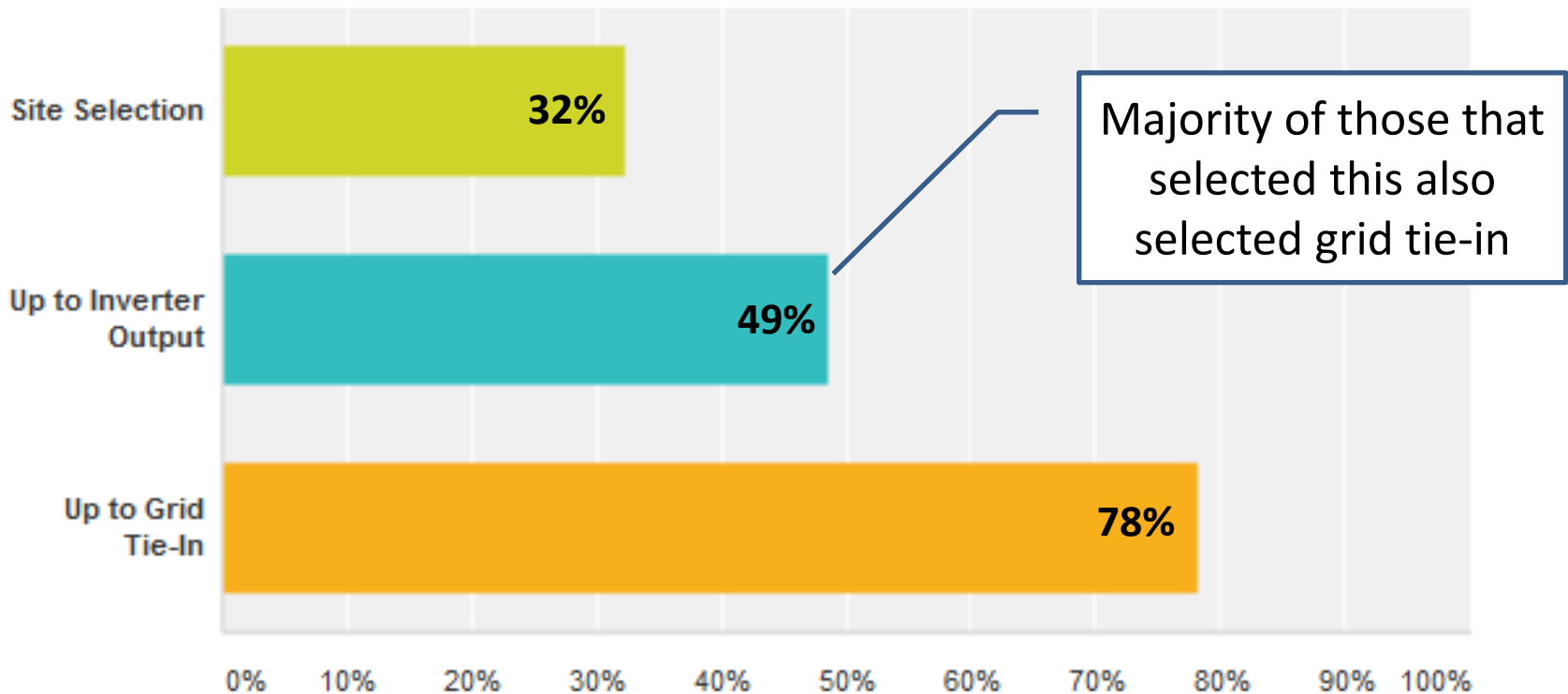


### **PV Power Plant Application - What types of plants would you include in a IECRE PV Plant certification standard?**

- Ground mount seems to be a given – whether commercial or utility scale
- Commercial and rooftop score high – are there size or project cost (financing) thresholds?
- How do we structure the scope (and cost) of a certification for large plants vs. small commercial or even residential systems?
  - Minimum certification cost may be too much for single residence
  - Could however apply to residential portfolio
- Need additional expertise and reference standards to address storage



## PV Power Plant Installation Scope - What do you think the IECRE PV Plant certification standard should cover?





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## Site Selection (Project Development)

- Site assessment – soils or other structural evaluation
- Utility interconnect and access hurdles
- Energy prediction – preliminary design

## Component Certifications

- Module standards IEC 61730, 61215, etc.
- Inverter standards 62109, **62093..**
- **Miscellaneous BOS safety standards**

## Project Execution

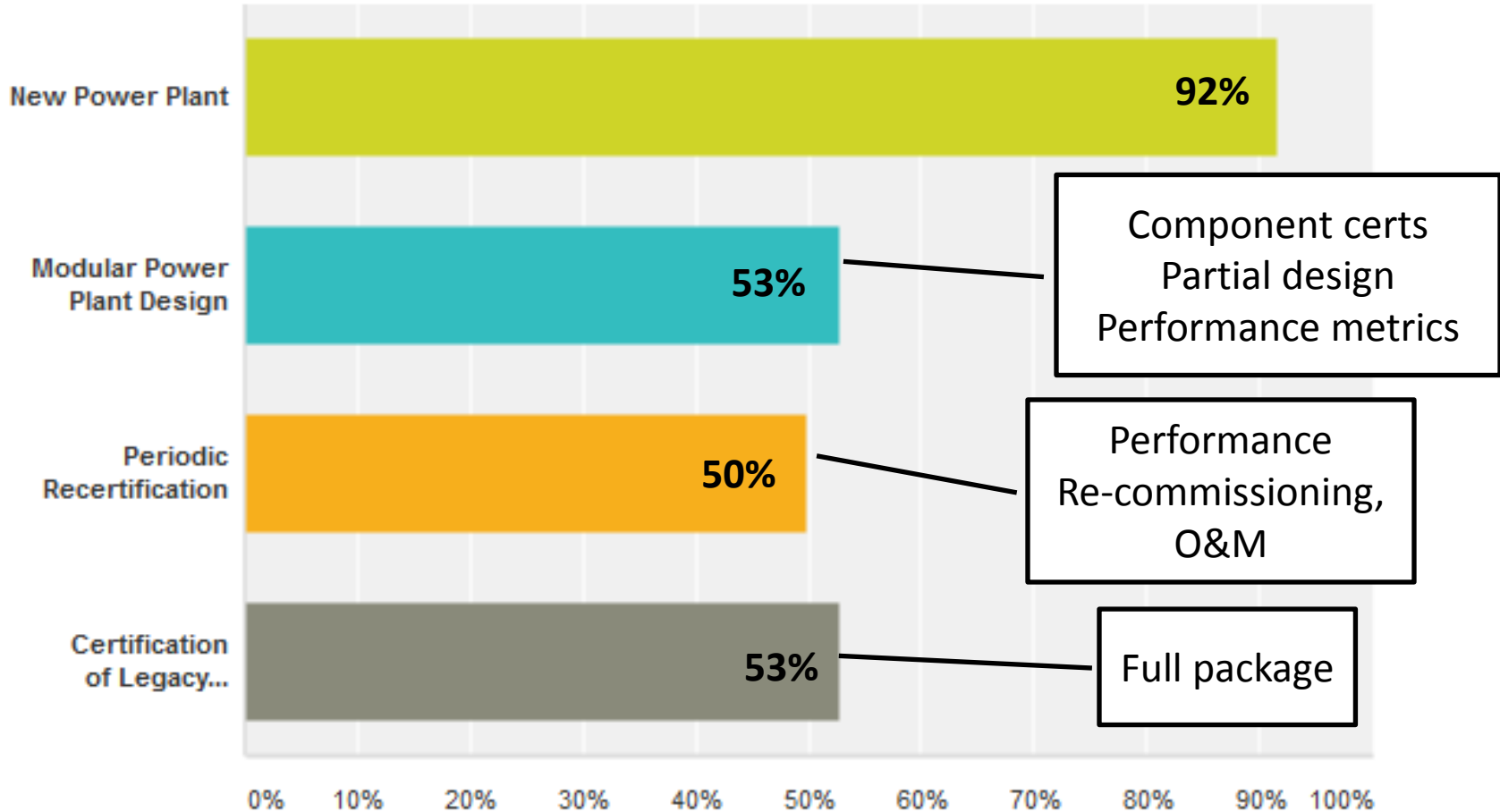
- Design – IEC 62548, **62738**
- Performance and Monitoring - 61724 series
- Commissioning and **maintenance** – 62446 series

## Additional to include Interconnection

- Basic local code and utility requirements
- **MV transformer, MV installation**
- **Substation design, installation**
- **SC 8A, State or ISO, NESC requirements, for example**

What is the wind energy group in IECRE doing for this?

## PV Plant Certification - What types of certification should be governed by the IECRE standard?

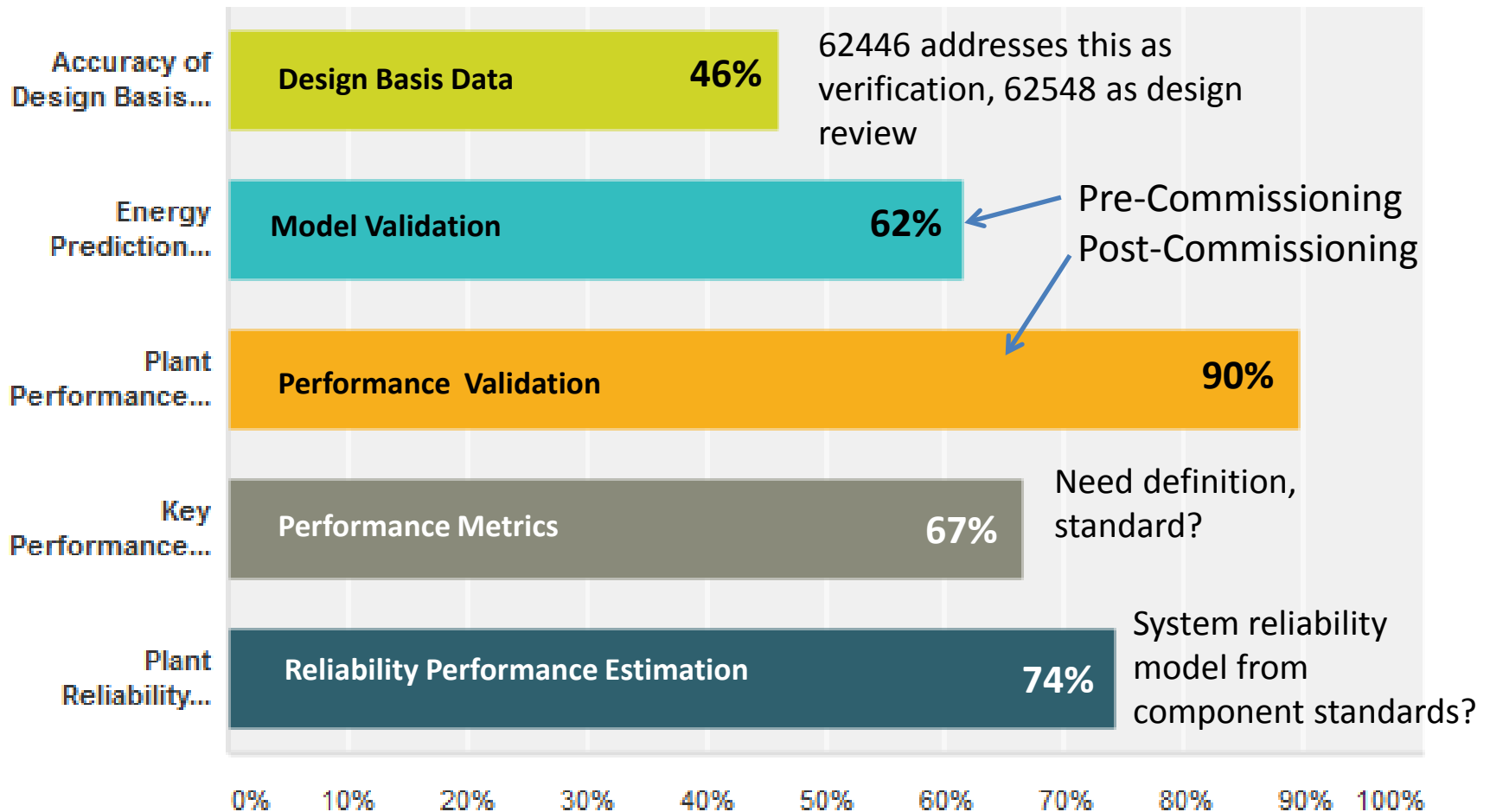




# IECRE Systems Certification Workshop – Survey Results



## Performance Verification and Validation- What aspects are important to you to assure performance of the power plant?

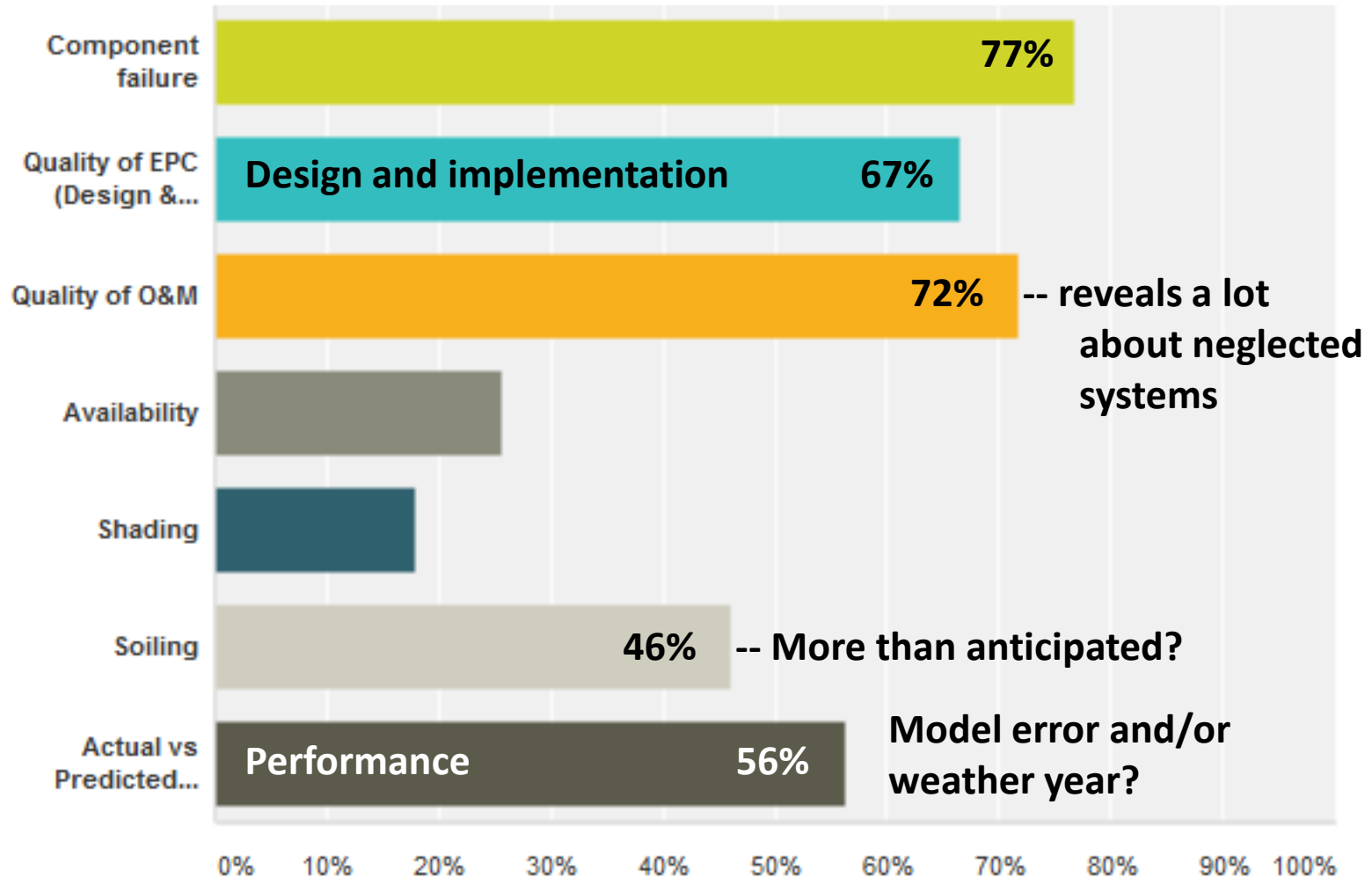




# IECRE Systems Certification Workshop – Survey Results



Based on your experience, which of the following have a large effect on the financial performance of the asset?







## IECRE Systems Certification Workshop – Survey Results



### What are you most concerned about or what is it that you have the least confidence in?

#### Module Issues

- Module degradation
- Module design faults not well covered by standards, like cell cracks
- High accuracy models for long-term product durability or accelerated testing methods.
- Direct replacements for older failing modules
- Polymers, reliability due to extreme weather & earthquakes.

#### BOS Durability and Reliability

- BOS suppliers' quality, reliability and maturity. Lack of standardization, accountability of performance measures across industry.
- High accuracy models for long-term product durability or accelerated testing methods.
- I have the least confidence in the long term reliability of the plant
- Good standard development is hampered by the fact that manufacturers and distributors/dealers would likely prefer to deal with quality and reliability as a proprietary matter rather than helping less-experienced competitors gain more market share.



**What are you most concerned about or what is it that you have the least confidence in?**

### **System Level Design and Engineering**

- While there are individual standards for each component, the optimal interaction between system components at the prevailing environmental conditions on site is often enough not fully understood by system integrators.

### **Project Execution and Commissioning**

- Much damage can be done during transport and installation that will not show up for years after commissioning. Not therefore caught by "certification."
- Quality of workmanship.
- Skill of field techs
- Current commissioning standards do not go deep enough into the most critical items which affect PV system performance at the time of commissioning and in the future.



**What are you most concerned about or what is it that you have the least confidence in?**

### **Performance**

- Predictability of yield
- Inaccuracy of the system
- The definition and use of PV performance metrics have not been standardized.
- Grading of installed power plants for state-of-health based on numerically obtained results through field evaluation.

### **O&M**

- Inverter parts availability;
- High quality O&M tech skill;
- Enough money in the O&M and asset management budgets.
- Bankruptcy of solar companies, not supporting warranties - need independent, inexpensive, means to validate



### Additional Insights from Survey Taken at IEC Workshop at 2014 IEEE PVSC

- Nearly identical results on:
  - Types of plants included
  - Scope of certification
- Less emphasis on certification of legacy plants
- Less variation on aspects of performance validation
- Quality of EPC ranked 1<sup>st</sup> in financial impact

## NEXT STEPS

- Good responses and direction from survey
- Additional discussions on the priorities and their practical implications
- Draft detailed framework for certification of different kinds of plants:
  - Content and sequence of certification steps
  - Develop thresholds for defining the rigor of assessments
  - Define core assessment with optional add-ins (e.g. project development stage)
- Emphasis on core competency aspects of assessment (TC82 specific standards) to get things rolling sooner.