



Welcome

WIND . ASSURING CONFIDENCE
THROUGH COMPETENCE

LVRT Testing on DyNaLab

Electrical certification of Windturbines on Test Benches?

Torben Jersch

1st International Workshop on Grid Simulator Testing of Wind Turbine Drivetrains

Contents of Presentation

- Short Introduction
- General overview of DyNaLab test bench and objectives
- Electrical certification of wind turbines – LVRT Testing
- Derive of electrical requirements for DyNaLab test bench
- Derive of mechanical requirements for DyNaLab test bench
- Summary



Short profile Fraunhofer IWES Northwest

Direction:

Prof. Dr. Andreas Reuter

Research Spectrum:

Wind energy from material development to grid integration

Overall Budget 2012:

around 11 million €

Personell:

130 employees

Previous investments in the establishment of the institute:

50 million €

Research Alliance

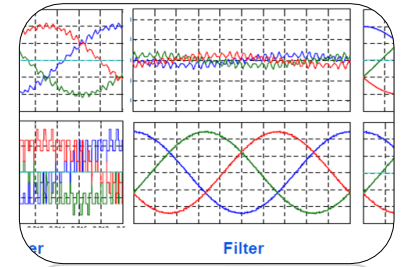
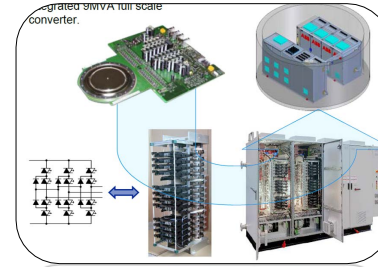
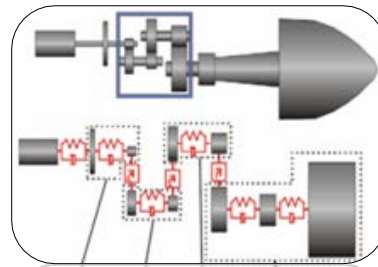
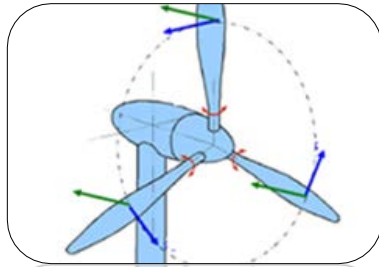
Wind Energy



Strategic Association with ForWind and German Aerospace Center (DLR)

 **Fraunhofer**

IWES



Short profile dept. Drive and System Technology

Head of Dept.:

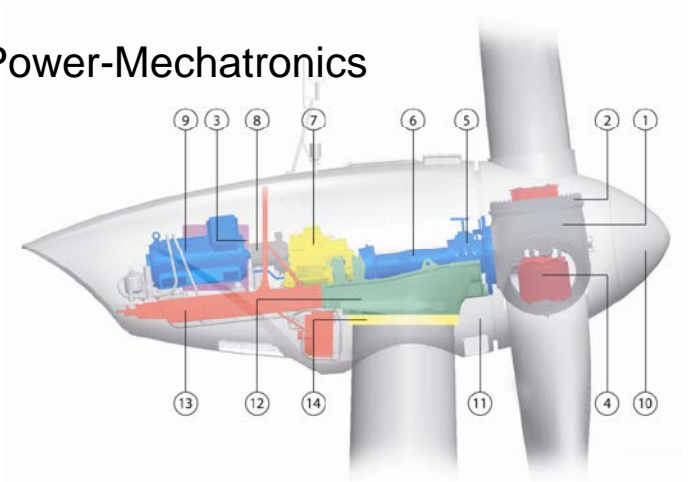
Prof. Dr. Jan Wenske

Research Spectrum:

Key - Understanding of Power-Mechatronics
Test Bench DyNaLab

Personell:

18 employees
9 mechanical engineers
5 electrical engineers
4 control engineers



Research Network:

Universities of Bochum, Freiberg,
Saarbrücken, Bremen



Fraunhofer

IWES

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Personal Information

Name : Torben Jersch

Age: 32 years

Status: Married
1 Child

Degree of electrical Engineer 2007

Diploma Thesis: Design and control of a
grid-forming inverter (100 kVA)

Working as power electrical engineer 3,5 years

Dimensioning of power electronics and control of inverters and drive trains

Since 2011 Fraunhofer IWES dept Drive and System Technology

Sensorless control of drive train, DyNaLab: Test bench control system

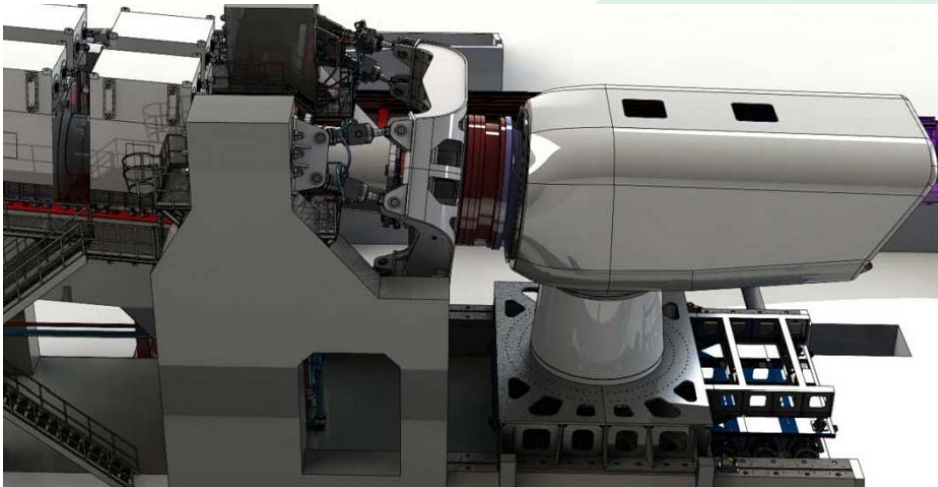
Since 2013 Group manager Systems and Control



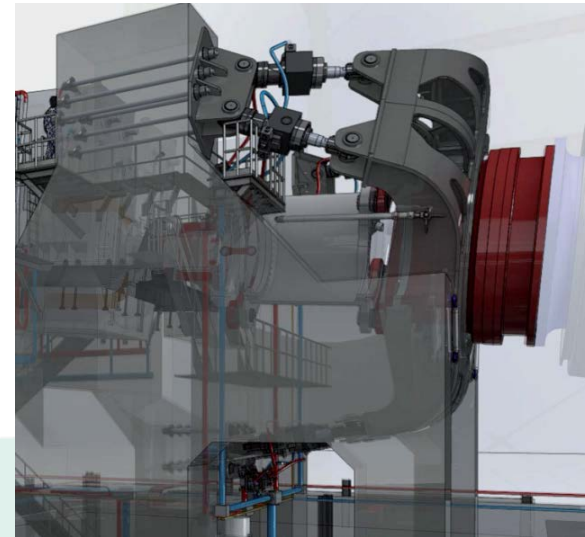
Overview of Fraunhofer IWES DyNaLab

Multifunctional

- 10MW / 8.6 MNm EESM Prime Move
- 44MVA-MV- Artificial Grid
- Hardware in the loop Test-Environment
- Optimized DUT rigging/handling solution
- Test range of specimen 2-7,5MW



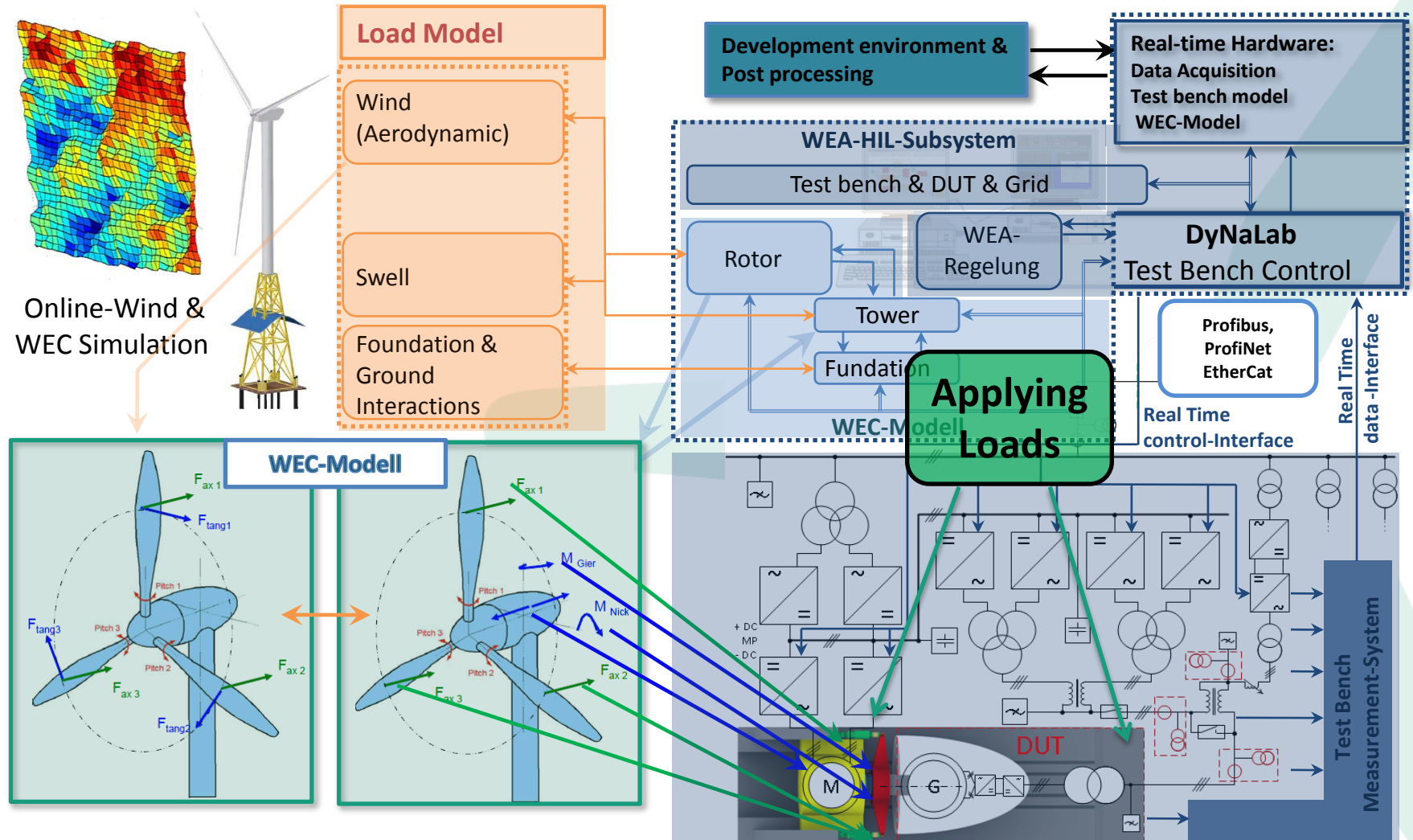
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X – degrees of freedom

- Dyn. bending moments (20MNm)
- Dyn. thrust forces (2MN)
- Dyn. radial forces
- High dyn. torsional moments (16Hz)
- 100% 3-phase dyn. MV-Grid control
- RT aeroelastic Rotorsimulation

HIL Testing on DyNaLab



Scope of nacelle testing on test rigs

- ✓ ■ Development testing / optimization
- ✓ ■ Design verification / analysis / model validation
- ✓ ■ „End of Line“ Tests / production conformity testing
- ? ■ Accelerated lifetime tests / reliability testing
- ✗ ■ Full lifetime and fatigue testing
- ? ■ Partly wind turbine certification / support (savings at field tests)
 - Electrical certification of wind turbines
- ✗ ■ Complete Wind turbine certification testing

Big Benefit

Testing of LVRT of Wind turbines on Test benches

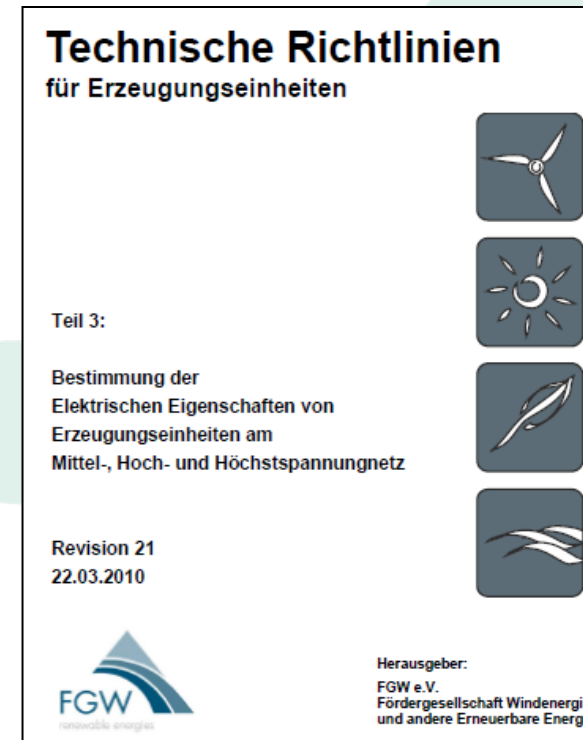
- For electrical certification fulfill IEC 61400-21
- Key features for LVRT testing
- Technical guideline for power supply units
- Requirements of test benches for testing LVRT

Voltage, Current, Inertia

- Short circuit current of WEC connected to grid

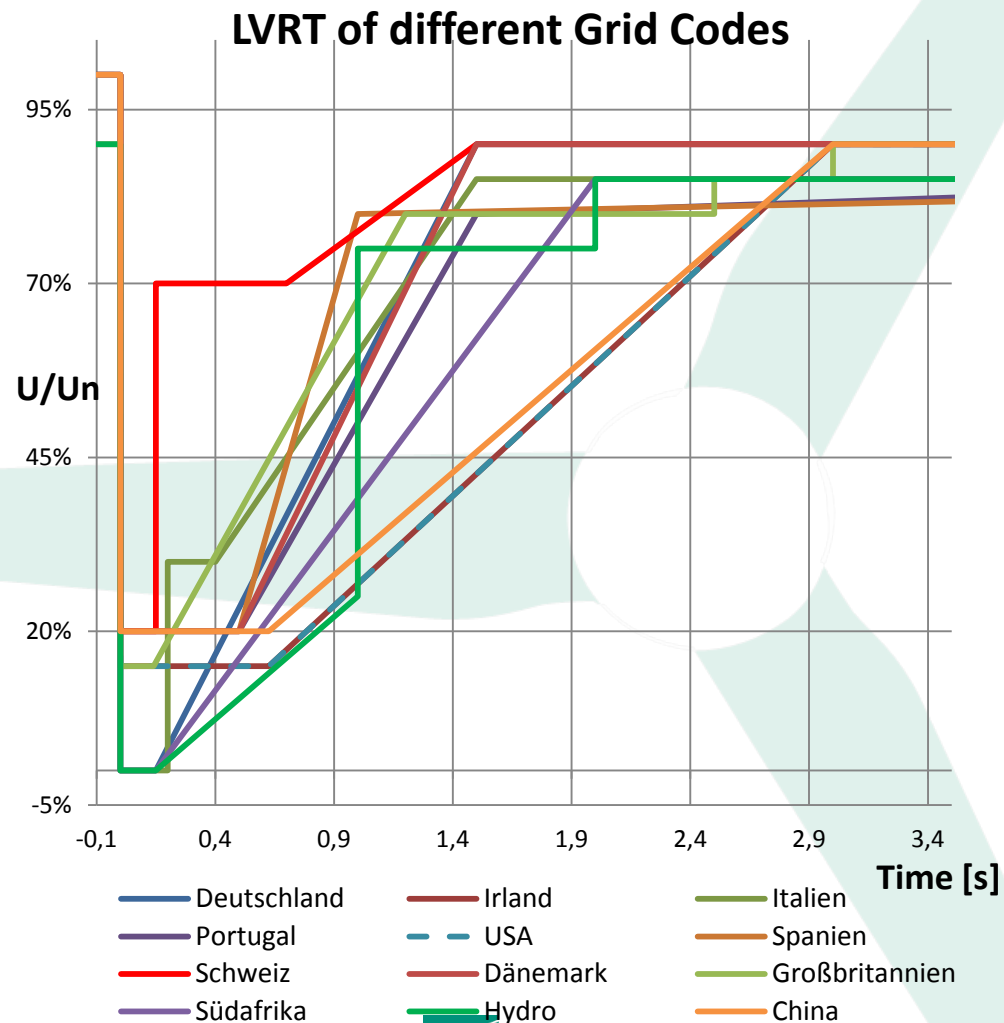
Inverter $I_K = 2.2 \times I_{\text{RATED}}$

Synchronous & DFIG $I_K = 7 \times I_{\text{RATED}}$



Testing of LVRT of Wind turbines on Test benches

- Inverter based grid simulation
- Voltage control down to 0V
- Dynamics of voltage change
Rise and Fall
- Low leakage impedance of
Transformers
- Future of grid codes:
Multi dips
Unbalanced voltages
Changing phase angle



Specification and concept of Grid Simulation

- Rated voltage

0-36 kV

up to 47 kV for HVRT

- Rated power 15 MVA

- Transient reactive power up to 44 MVA

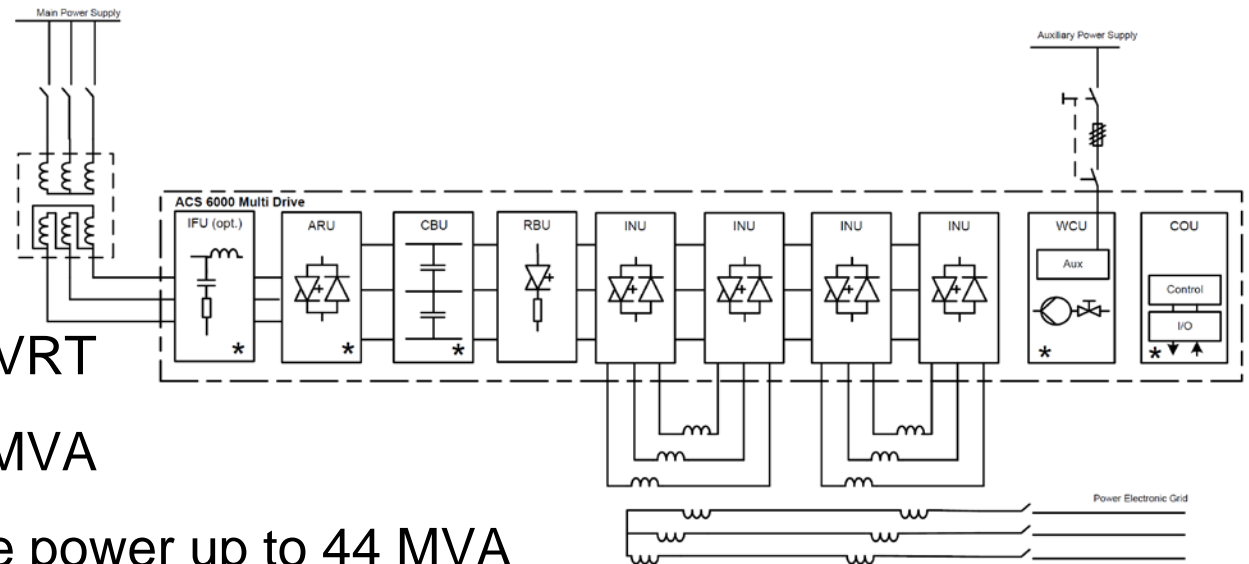
- High dynamic for voltage control

- Independent control of voltage and phase angle of each phase

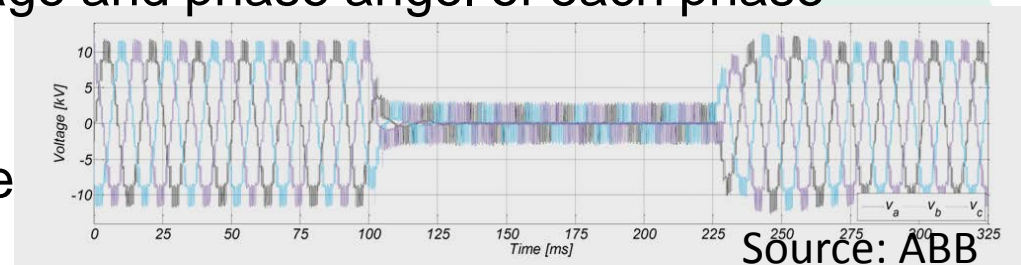
- Voltage THD < 2% overall

- Controllable grid impedance

- Frequency 45 – 65 Hz



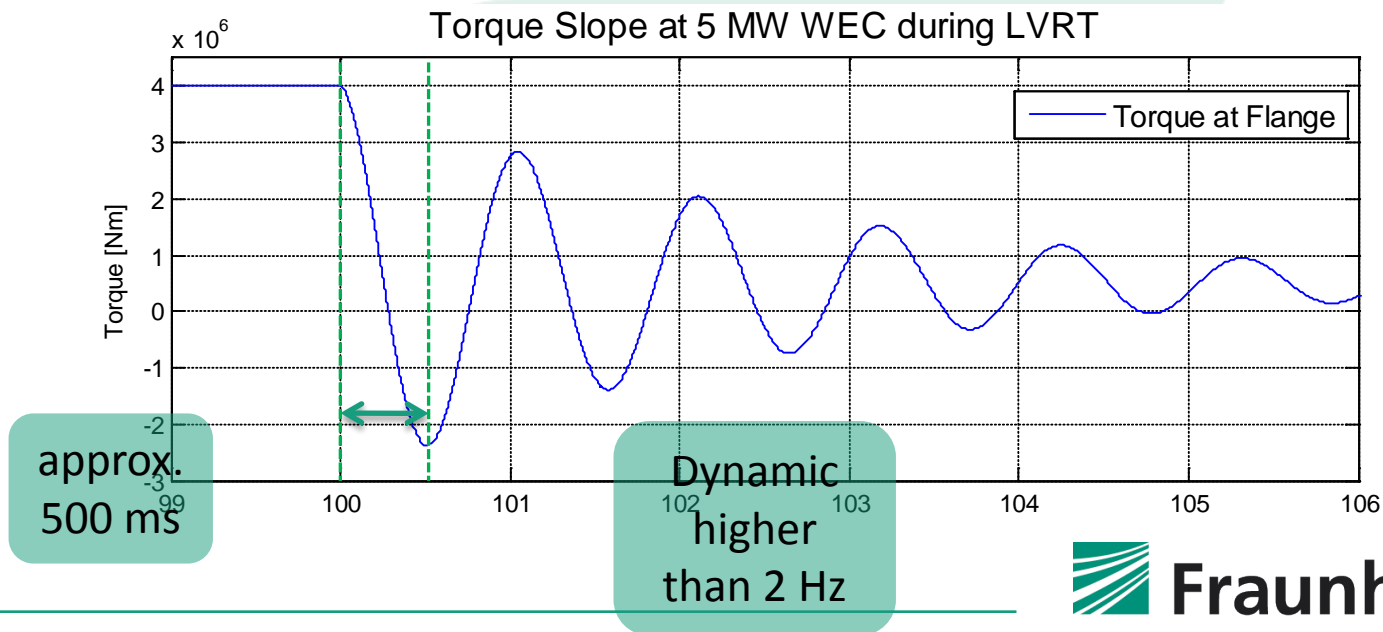
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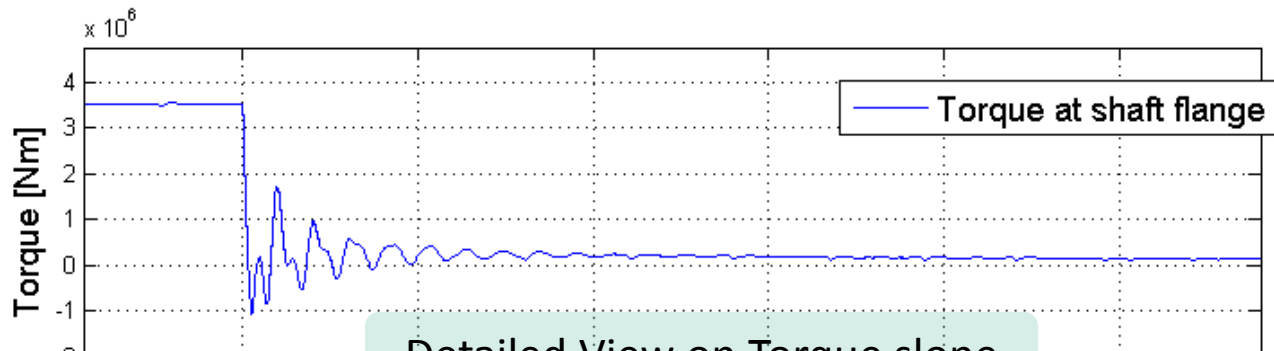
Artificial Simulation of Rotor Inertia

- Necessity of rotor inertia simulation
- Estimation of torque curve at flange between hub and shaft during LVRT event
- Simulating 5 MW WEC with gearbox

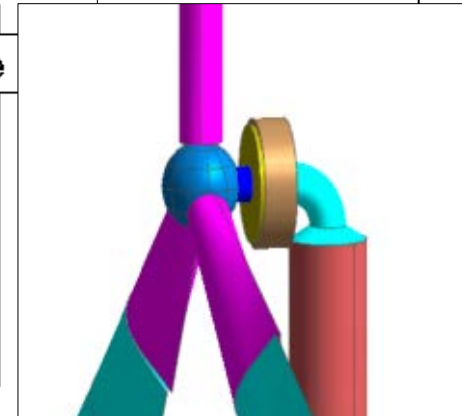
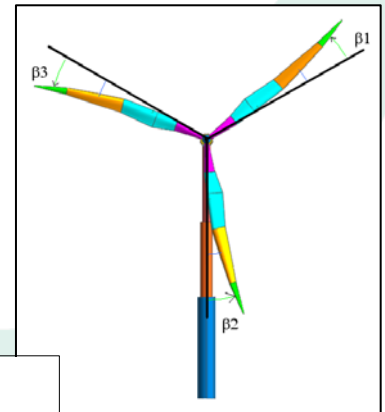
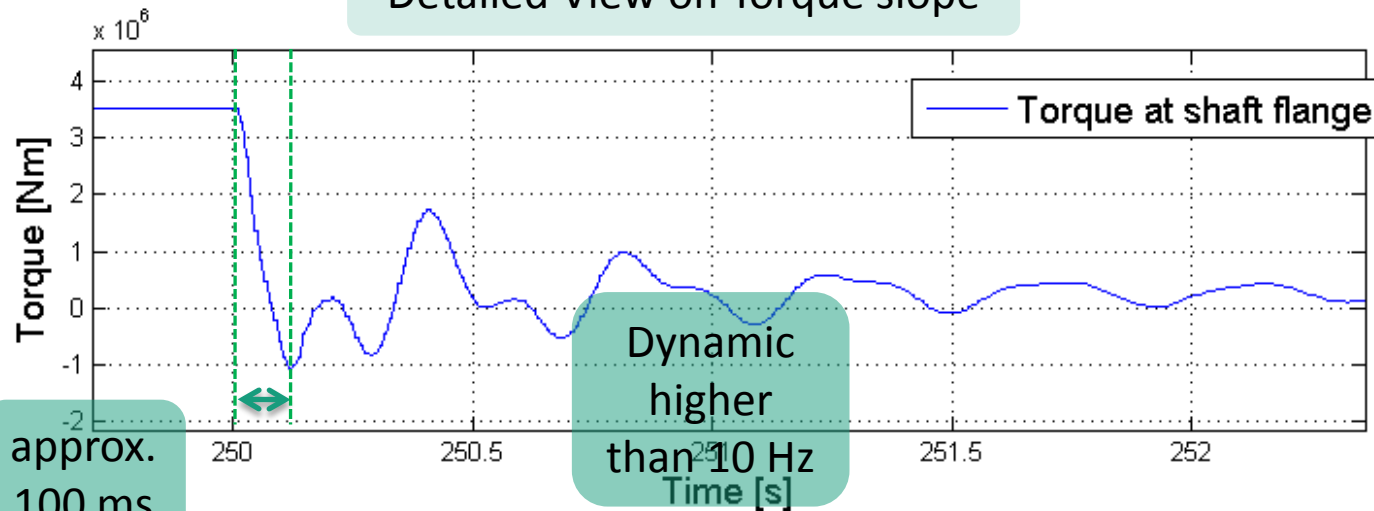


Artificial Simulation of Rotor Inertia

- Simulating 5 MW WEC with direct drive and flexible rotor

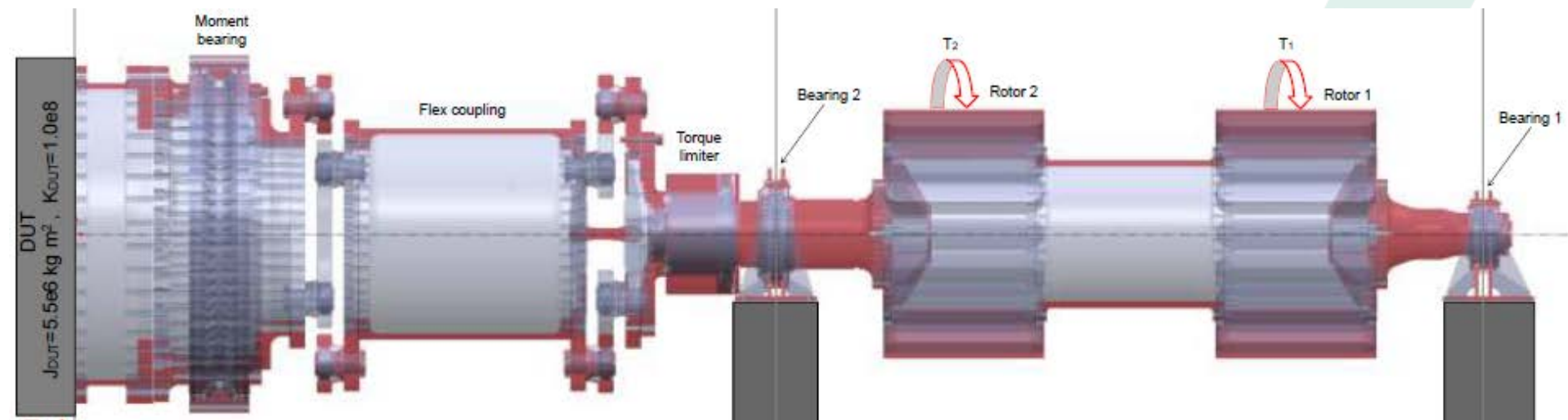


Detailed View on Torque slope



Derive of mechanical Requirements

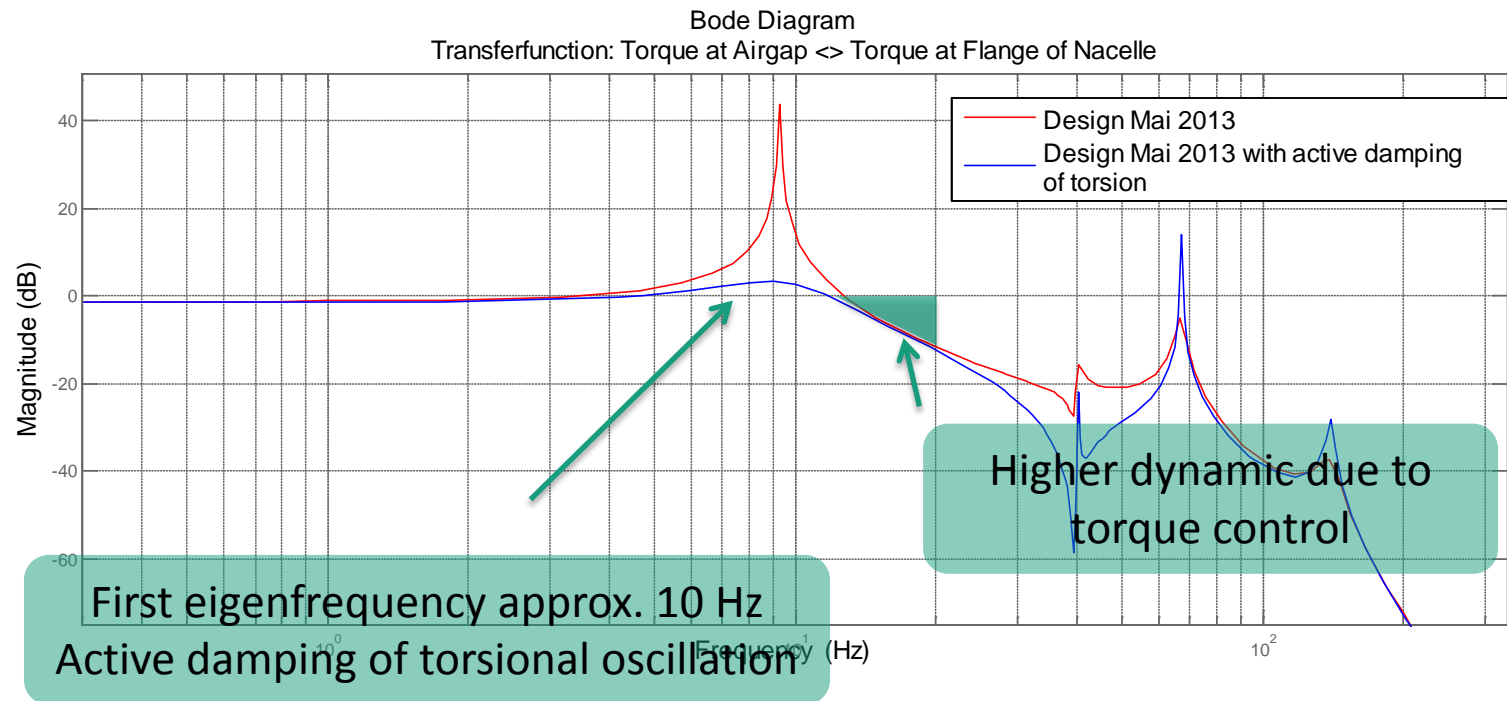
- High dynamic at the flange between test bench and nacelle for simulation of rotor and hub inertia
- Reducing mass of the shaft and increase stiffness of the drive train



Source: IDOM

Derive of mechanical Requirements

- High dynamic at the flange between test bench and nacelle for simulation of rotor and hub inertia
- Reducing mass of the shaft and increase stiffness of the drive train

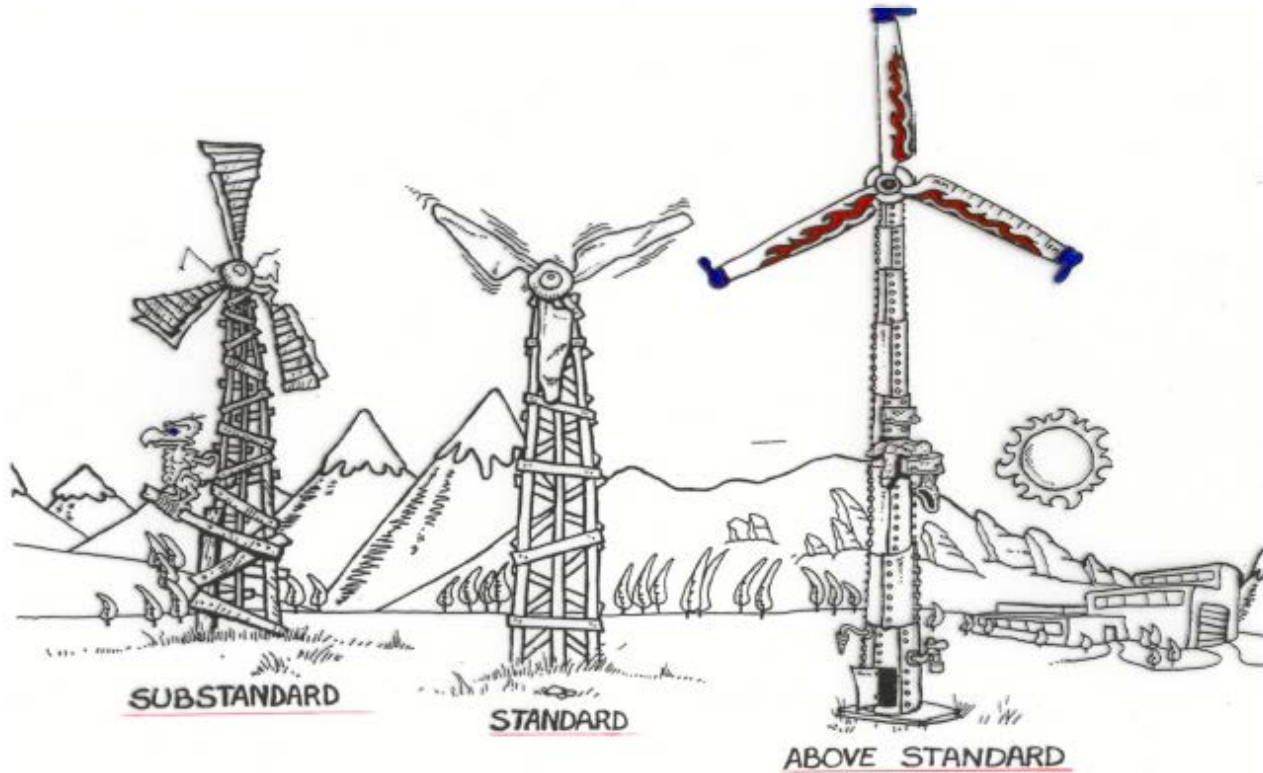


IWES Nacelle Test rig - Summary

| | | | |
|---------------------|--|---------------------------------|---|
| Being prepared for? | LVRT Testing – Requirements for DyNaLab | | |
| ✓ | Voltage | | |
| | 0V up to 47 kV | High dynamic voltage control | Inverter controlled |
| ✓ | Current | | |
| | $7 \times I_{\text{RATED}}$ | $700 A_{\text{rms}}$ transient | Low impendence |
| ✓ | Inertia | | |
| | Very stiff drive train | 8.6 MNm rated 13 MNm < 360 s | Dynamic of torque control at flange > 16 Hz |
| | Prepared for HIL-Testing | | |
| | Starting Construction of DyNaLab July 2013 | | |

Questions ?

Thank you for your attention!



Wind turbines need intelligent solutions !