

OPAL-RT TECHNOLOGIES
FROM IMAGINATION TO REAL-TIME

3rd Annual International Workshop on
**Grid Simulator Testing of Energy Systems
and Wind Turbine Powertrains**

Session 5: Cyber Physical System

**Challenges and Solutions for Large and Smart
Transmission, Distribution and Microgrid Emulation**

Jean Belanger CEO & CTO

OPAL-RT in Brief

Real-time HIL Simulators for all Industries



- Founded in 1997
- About 130 + employees worldwide
- More than 500 customers
 - 200 universities
 - and 300 industrial and R&D organisations
- 20% of turnover reinvested in R&D
- 30% revenue from America, 40% Asia and 30% Europe
- 25% revenue growth since 2010
- **Strong collaboration with innovative**
- **customers and partners**

MAIN PRODUCTS AND SERVICES

- **mechatronic HIL Simulators (> 100 us)**
 - Auto, aero, robotic and power grids
- **Fast Real-Time HIL Simulators (100 nanos to 100 micros)**
 - Power Systems: transmission and distribution
 - Micro grids, distributed generation ... Wide area control and protection
 - Power Electronics in all markets
 - Electric vehicles, More electrical aircraft, trains, ships, industrial drives,
 - HVDV, MMC, FACTS , fast protection systems
- **Rapid Control Prototyping Systems**
- **Dynamic Instruments**
 - Generator Speed Governor Testing (BERTA)
 - Nuclear generator controller testing
 - Other to come
- **Real-time co-simulation tools**
- **Fast parallel simulation for SIL**
(Software in the loop)
- **Studies, Testing and Integration services**

Real-time HIL Simulators of any size

XILINX ZYNQ ARM cpu and FPGA

OP4200



NI cRIO



INTEL MULTI-CORE SHARED MEMORY COMPUTERS

OP4500



OP5600



OP7000



SGL Super computer

PC / FPGA based HIL Simulator

HIL Simulator

OPAL-RT provides simulator to all industries but with a focus on application integrating power electronic sub-systems

- Industrial and Utilities – **70%**

- Aerospace, Civil Aircraft, Robotic
- Automobile, Off-highway and Military vehicles
- Electrical Ships, more electrical aircraft, electrical trains

- Industrial Equipment: AC-Fed Multi-Drives systems

- Utilities and equipment manufacturers

- Transmission , generation and distribution
- Micro-grids and renewable (wind, PVs ...)
- HVDC, FACTS, HVDC MMC Grids
- Protections, PMUs, wide area controls

- Academic and Education – **30 %**

80% of projects are related to power electronic and power grids

20% of projects are related to slow mechatronic systems simulation, testing and system integration

Large growth of HIL use by universities, R&D centers and industries since the last 10 years

OPAL-RT in Brief – Global Presence

HQ in Montreal, Canada (100+)

5 Subsidiaries and technical support centers:
Detroit and California, Paris, Beijing, Bangalore
(4 pers) (10) (5) (12)

❖ Large Integrator and Distributor Network

China, Japan, Korea, Russia, Taiwan,
Singapore,
Brazil, Chili

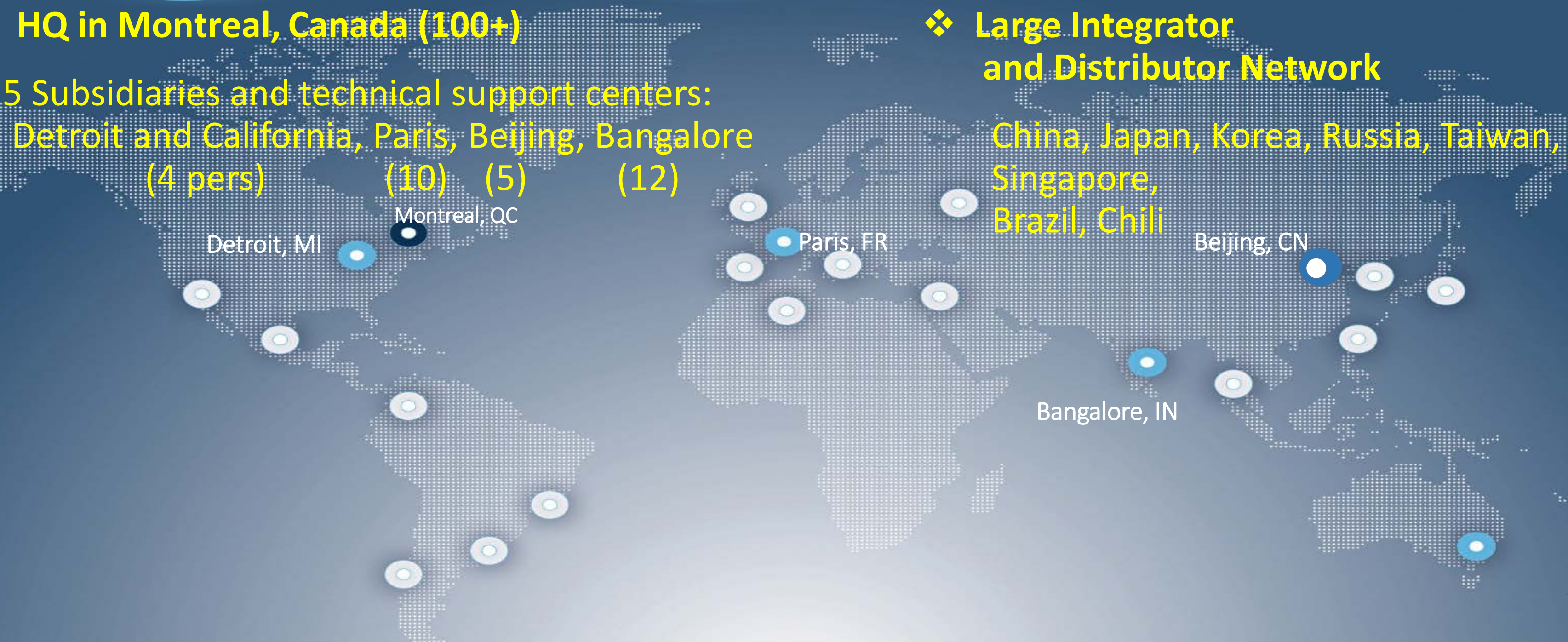
Detroit, MI

Montreal, QC

Paris, FR

Beijing, CN

Bangalore, IN



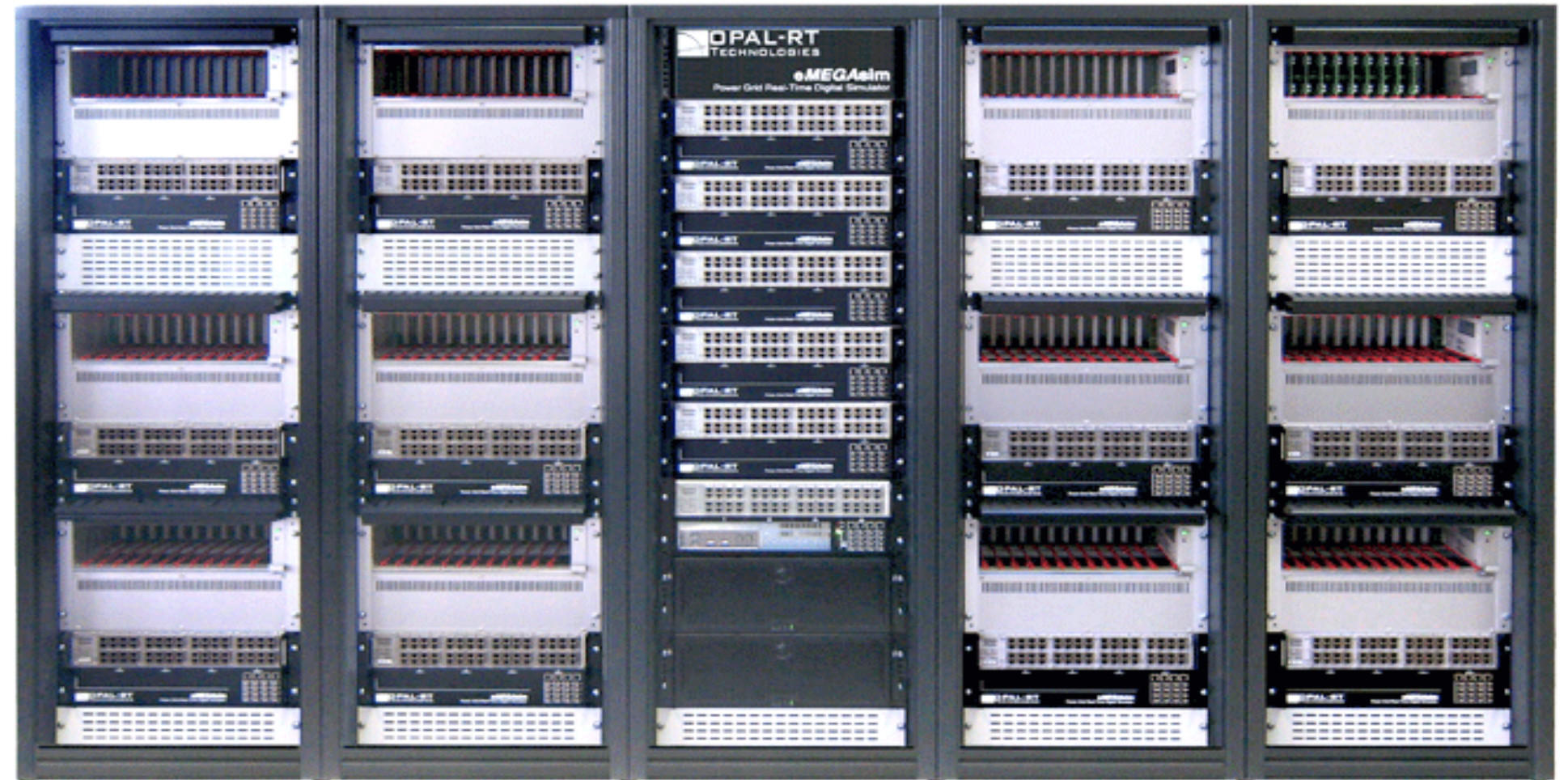
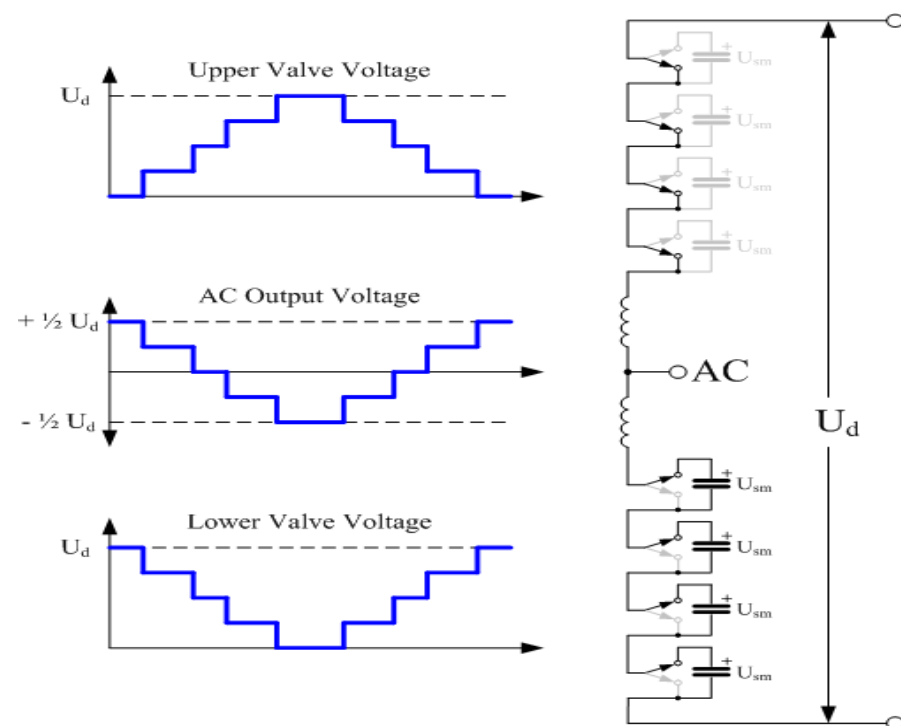
New Trends In Power Grids and Power Electronics

requiring
large and fast power systems simulators
integrated with local controllers/protection
and wide-area control and protection
over complex communication systems

Large Integrated MMC Simulators – Analog I/Os

Delivered in 2011 to ABB (Switzerland) and NARI Relay (China)

● MMC Simulator



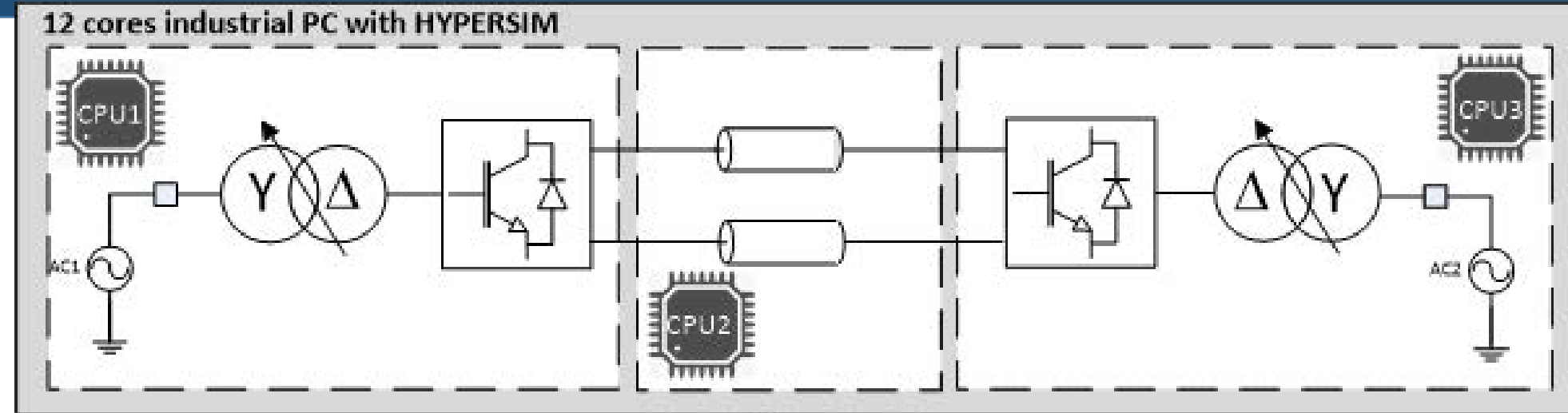
● More than 3000 I/O signals

● Model time step: 25 microseconds !

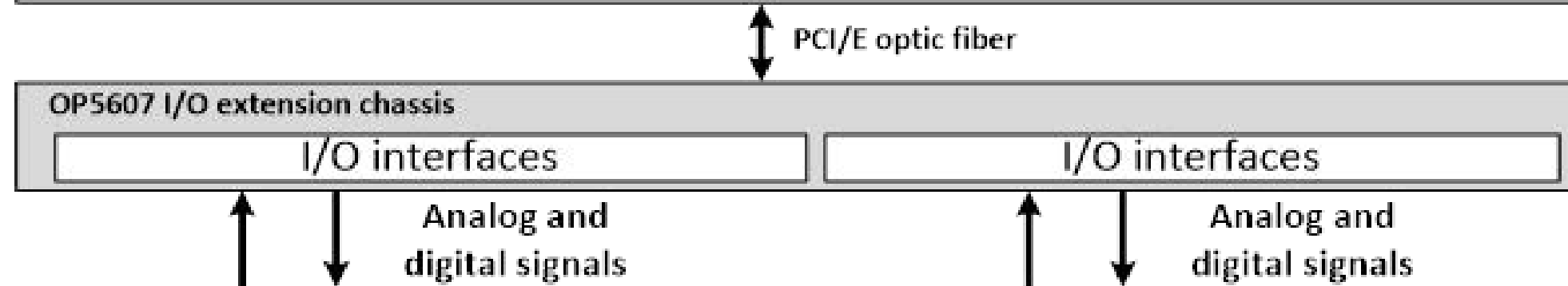
MMC Control under test

HYPERSIM

Digital Real-Time Simulator



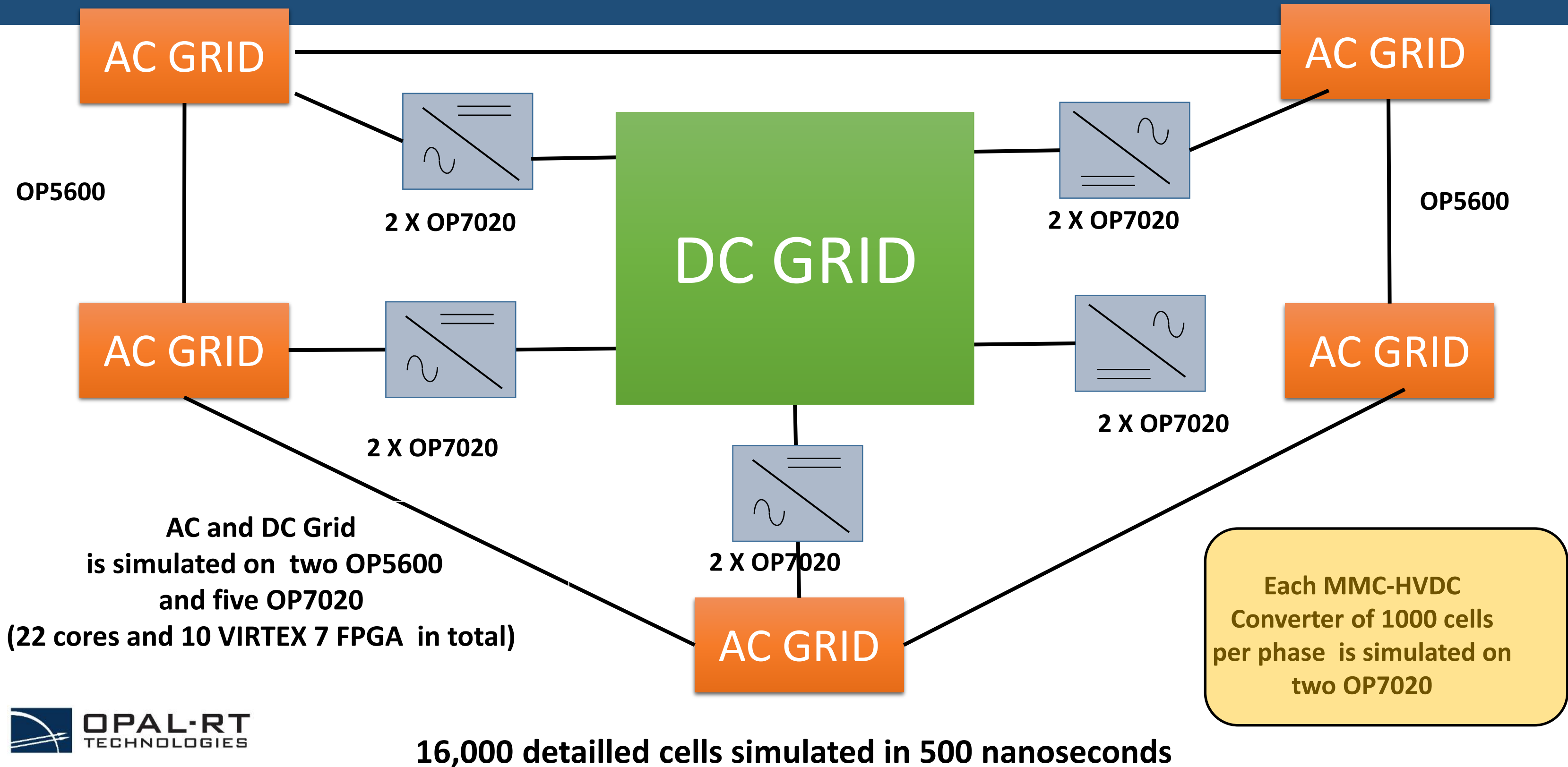
**Several
hundreds of signals**



MMC HVDC Control Replica under test



MMC DC Grid (China project with 10 VIRTEX7 FPGA)



Large OPAL-RT MMC delivered in China (2012-2014))



★ MMC Project

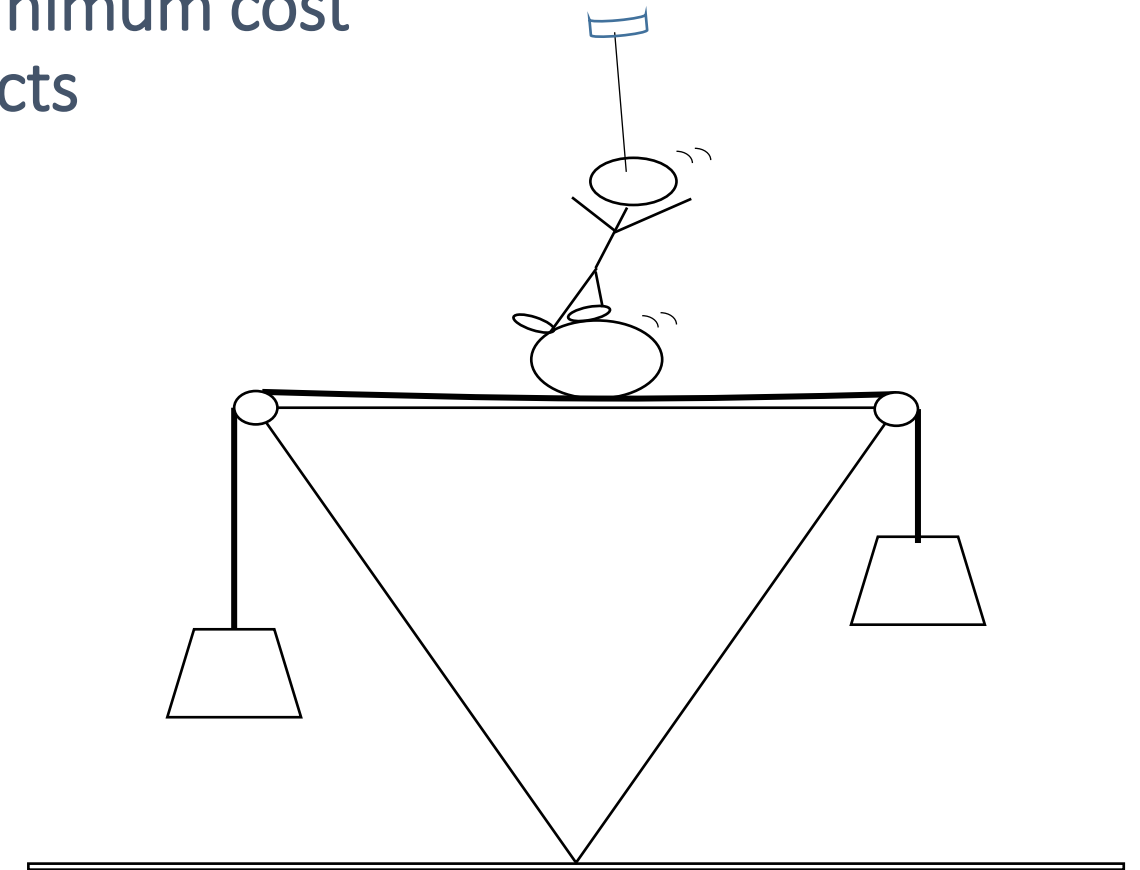
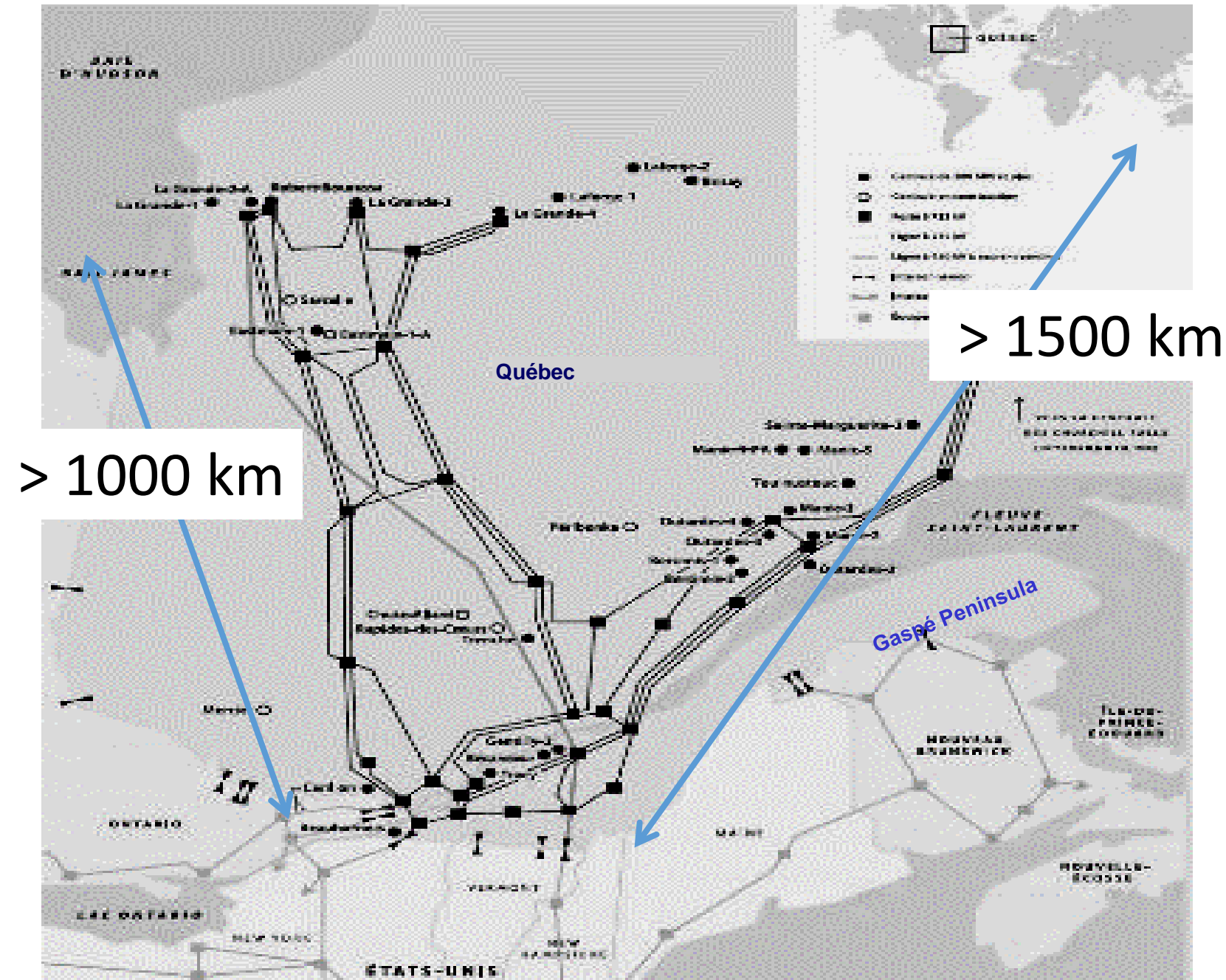
● eMEGAsim
installed at MMC
manufacturer

Power Grid Complexity is Evolving Very Rapidly

- From copper/steel/Aluminum
- to power electronic and fast controllers and protections
 - To communication
 - to software
- **To ensure performance and security at minimum cost**

Modern AC/DC SMART Power system transmission

challenges : optimizing controls, protection
to increase performance and reliability at minimum cost
with minimum environmental impacts

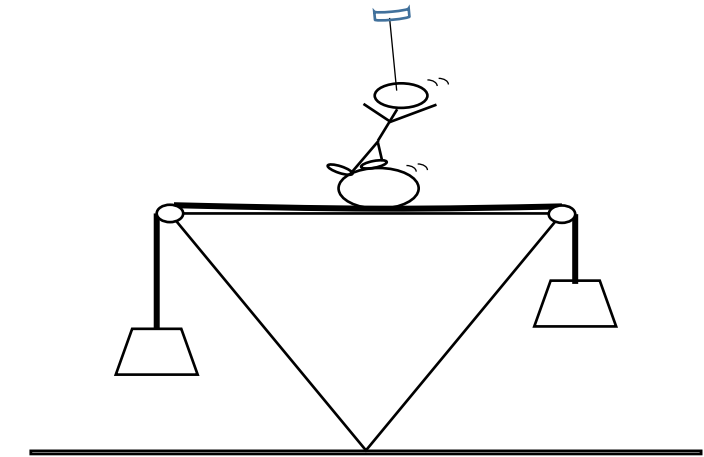
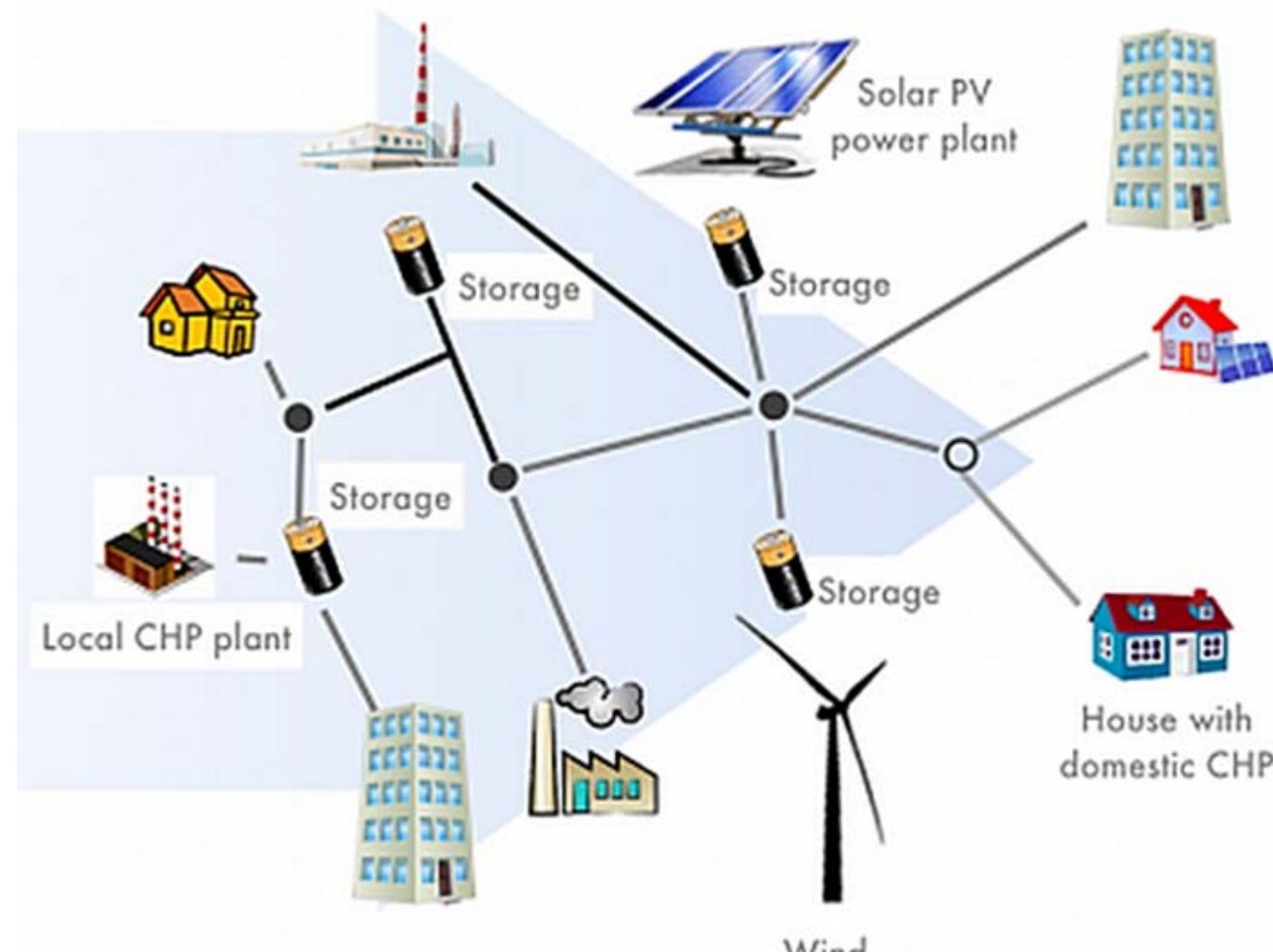


- Fast machine AVR and PSS
- SVC and FACTS
- HVDC transmission and interconnections
- Fast local protection and automatic systems
- wide area special control and protection (SPS)
- Sophisticated communication systems and protocols

Evolution of Distribution Systems :

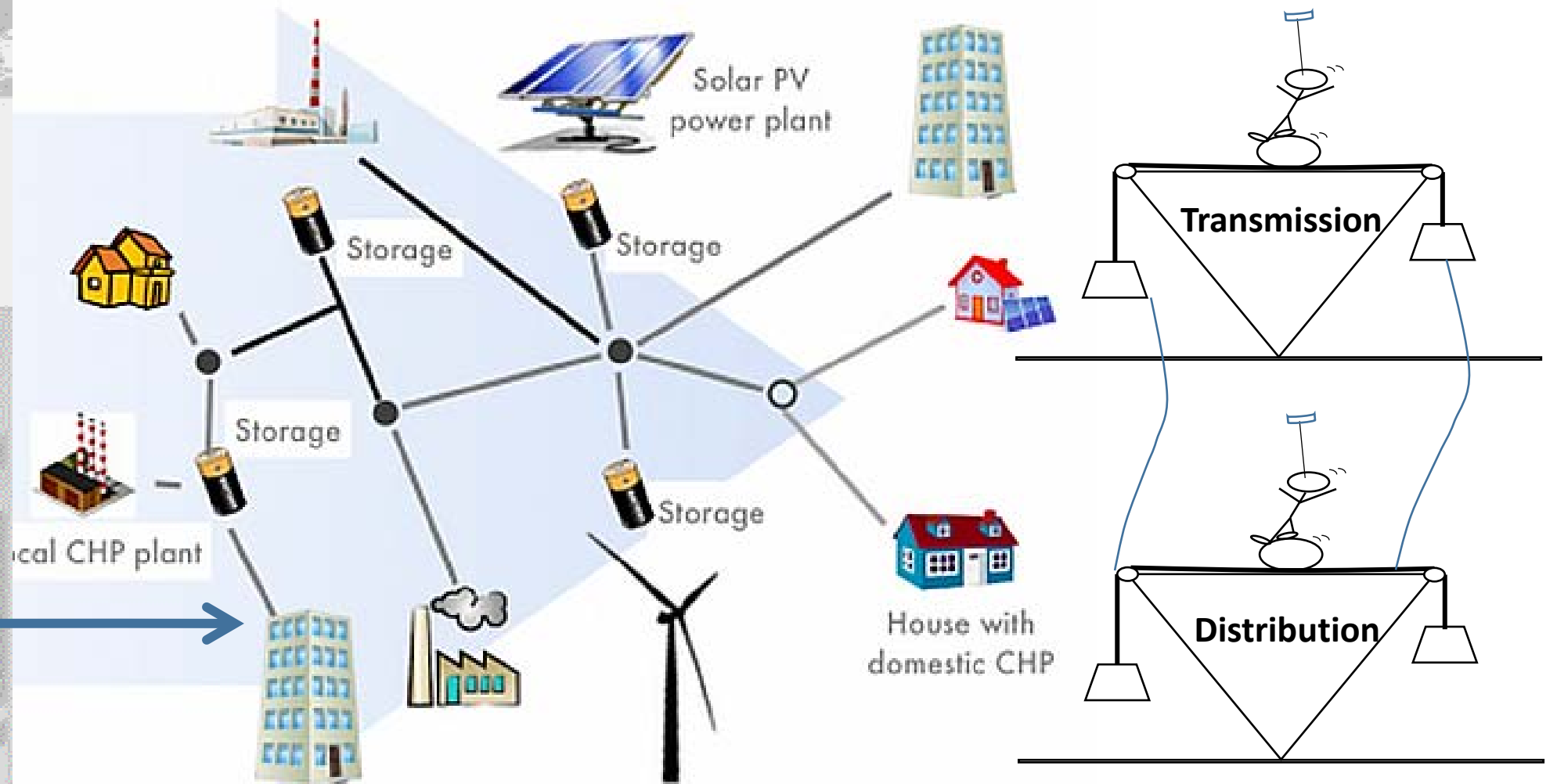
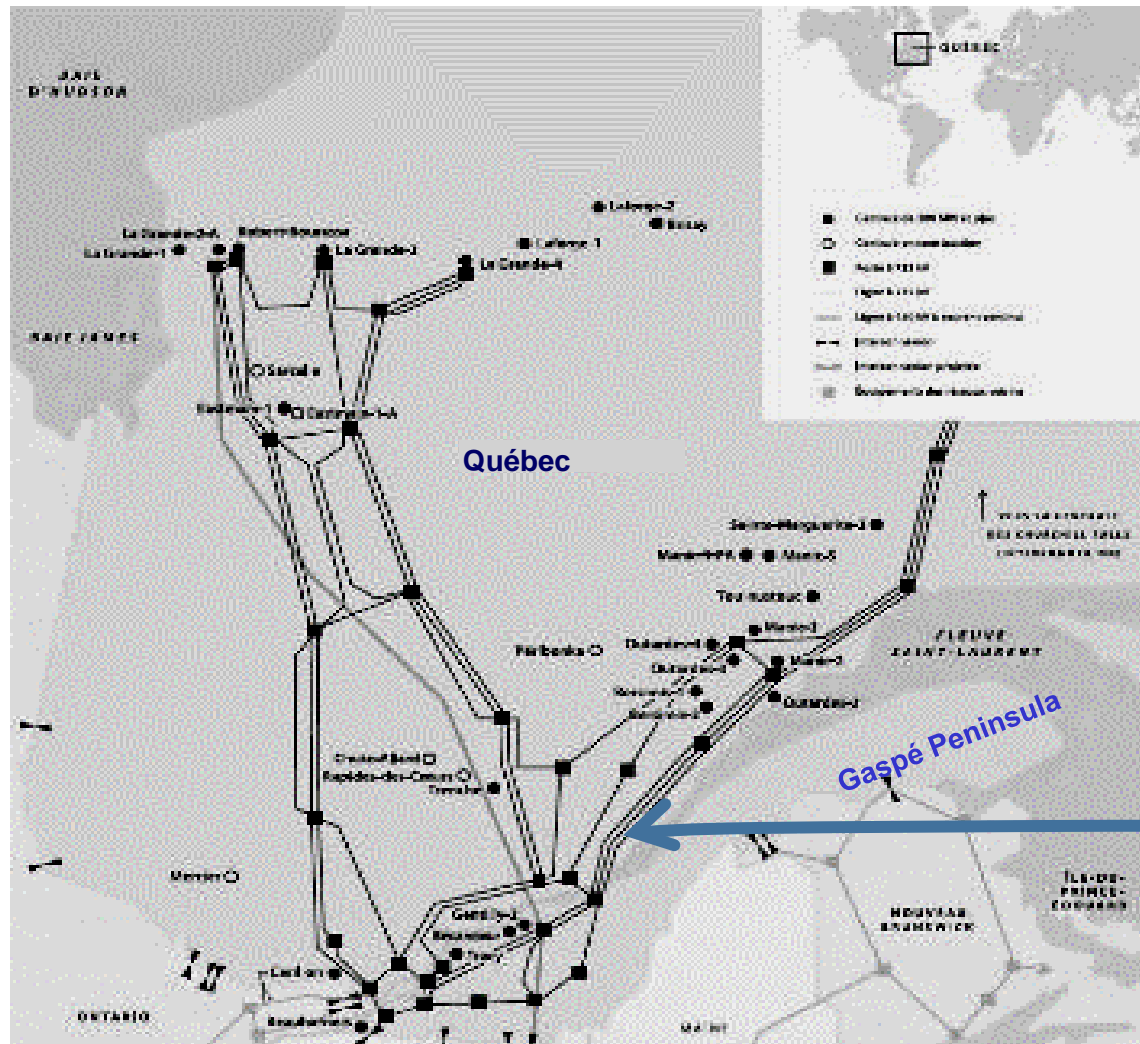
from passive to **SMART** Active Distribution Systems and Micro-Grids with distributed generation

- ➔ Becoming as complex as transmission systems
- ➔ Security and performance relies on more complex controls, protection and communication systems
- ➔ Design and Testing an integrated system interconnected with the main grid becomes a challenges



- ❖ Renewable energy systems (solar, wind, etc) are less predictable
- ❖ Use of power electronics, fast protection system
- ❖ Use of wide area control and protection systems (SPS)
- ❖ Sophisticated communication systems and protocols

Integrated SMART Transmission and Distribution Power Systems and distributed generation



❖ Power electronics for HVDCs, FACTS, fast protection

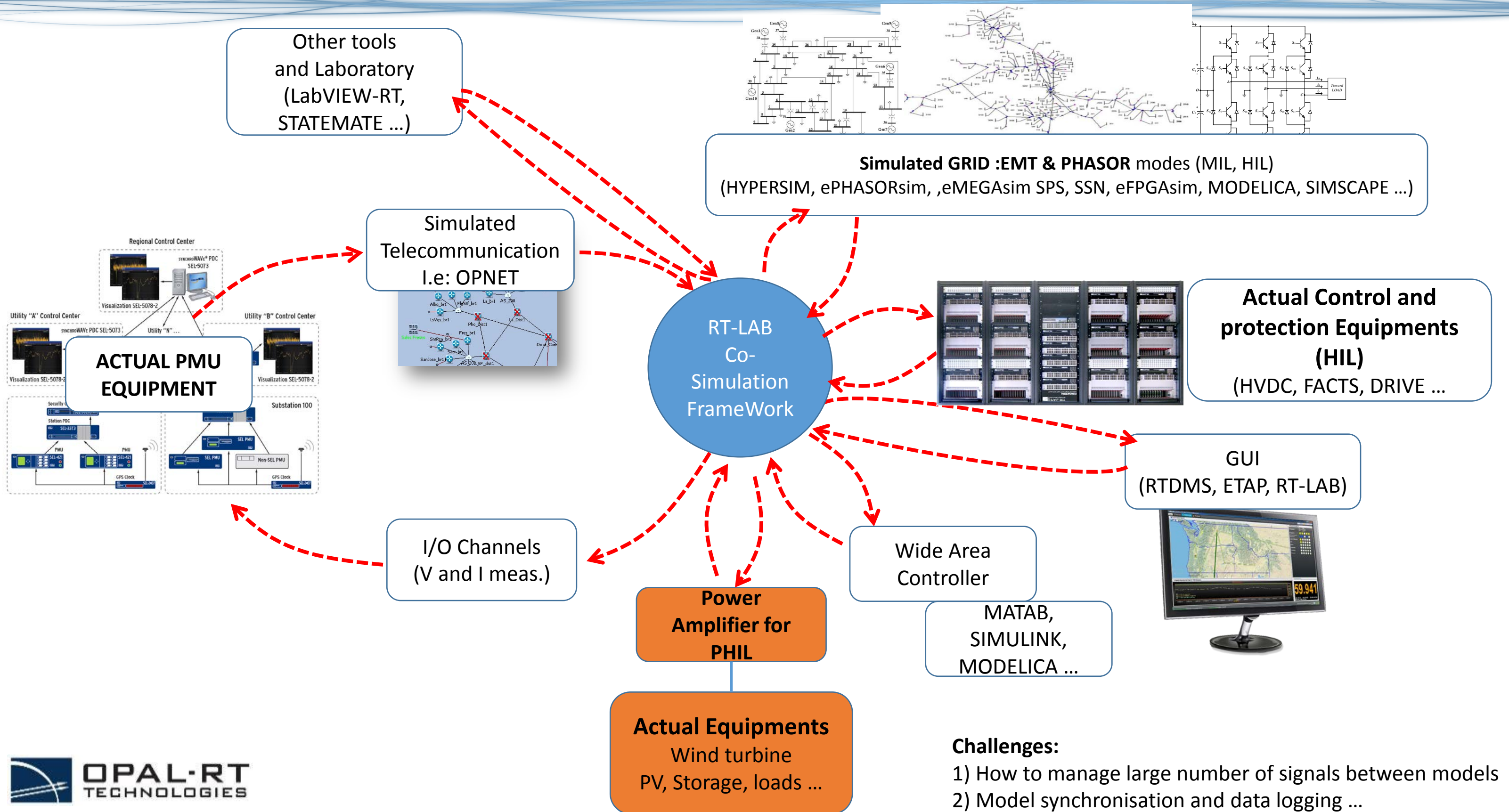
❖ Fast power electronic for renewable energy systems (solar, wind, etc)

❖ Control co-ordination challenges

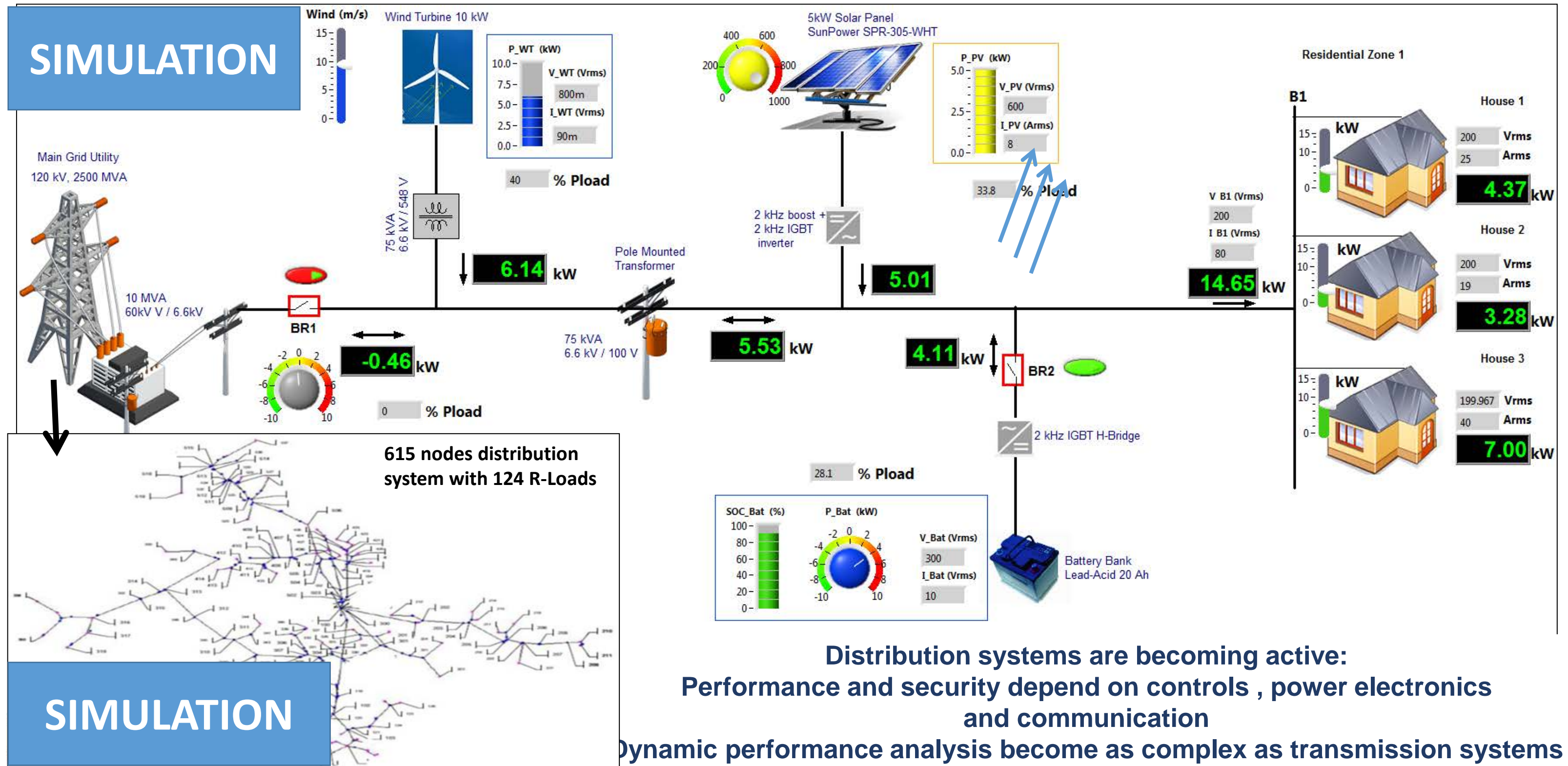
➔ Security and performance will rely on more complex global wide area control, protection and communication systems

➔ Large-scale real-time simulators will become even more essential than today!

Integrated Multi-Domain Multi-Rate Real-Time Co-Simulation



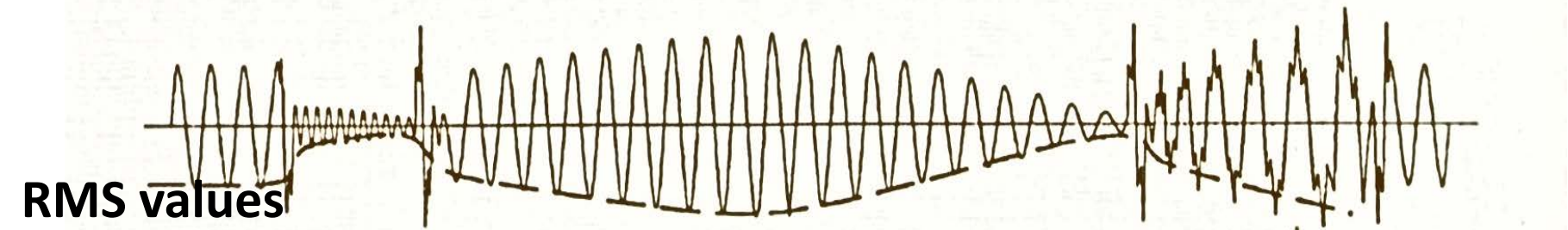
Example: Micro-Grid Real-Time Digital Simulation - Power electronic loads, generation integrated with large distribution systems



Solver Challenges for distribution systems and microgrids: Short-Line, very Fast Phenomena and Scalability

Distribution systems:

- 1) Short line sections
- 2) Several number of nodes (R, L, C elements) increases matrix size, which increase processing time above the specified time step
- 3) Difficult to use parallel processing to decrease time step value
- 4) Several breaker models are needed



Full waveforms with fast transients (EMT)

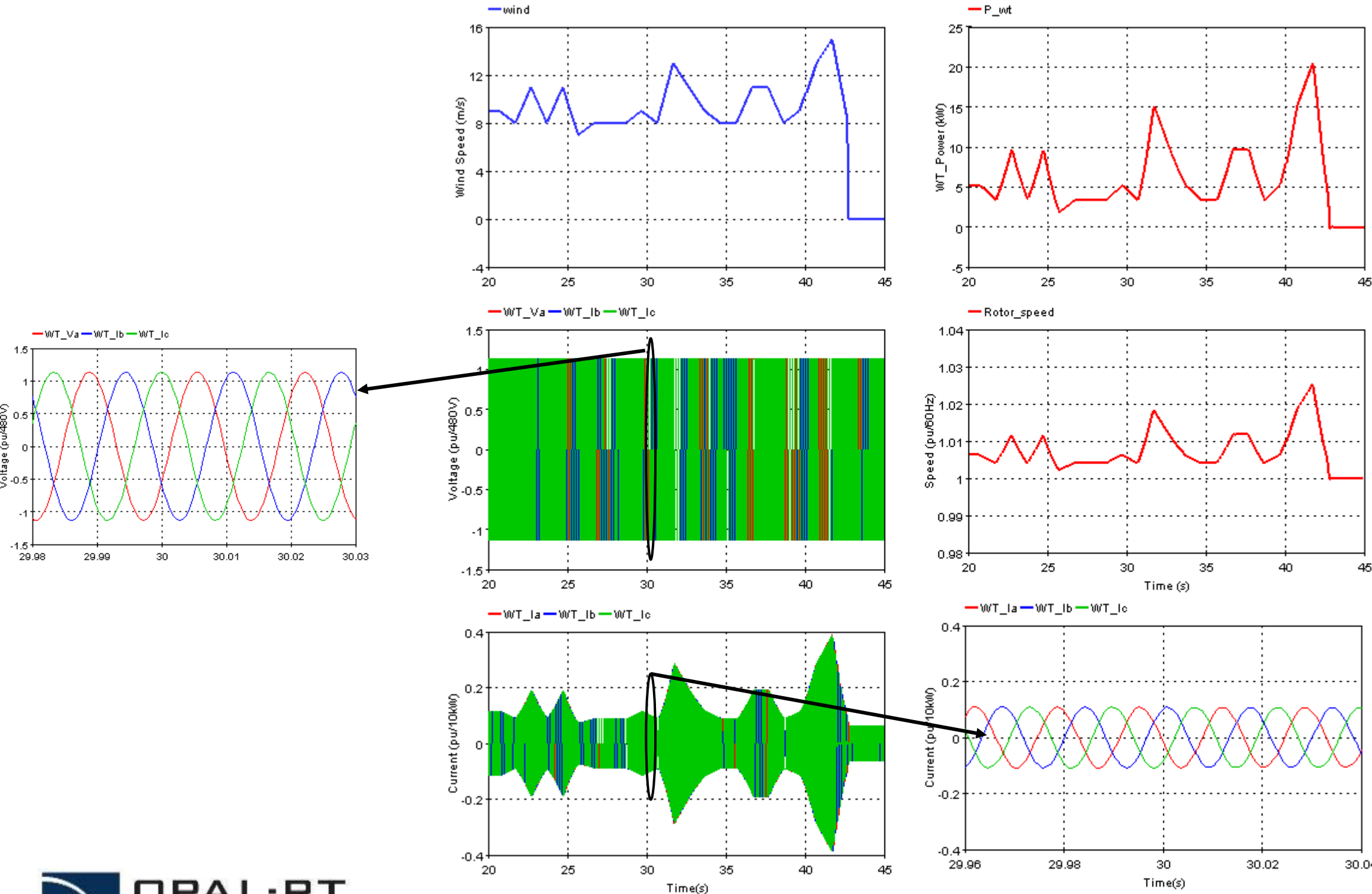
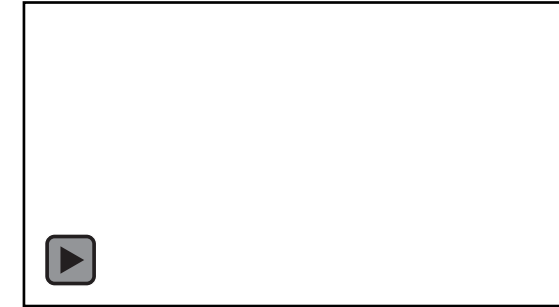
Solutions:

- 1) More complex solvers (SSN) capable to compute more than 1200 states within 100 micros with 4 CPU
- 2) Use faster CPU as they become available
- 3) Use FPGA as they become larger and easier to program (eHS)
- 4) Use Phasor-mode simulation when fast transient simulation is not needed (ePHASORsim can now simulate about 15,000 to 40,000 nodes at 10 millis using 1 to 10 processors)
- 5) Use hybrid Phasor-EMT using CPU and FPGA

Challenge for real-time simulation of Micro-Grids : very slow transients, fast and ultrafast transients must be simulated simultaneously

Wind Turbine Dynamics: 24-Hours

Play 24-Hours Wind Profile

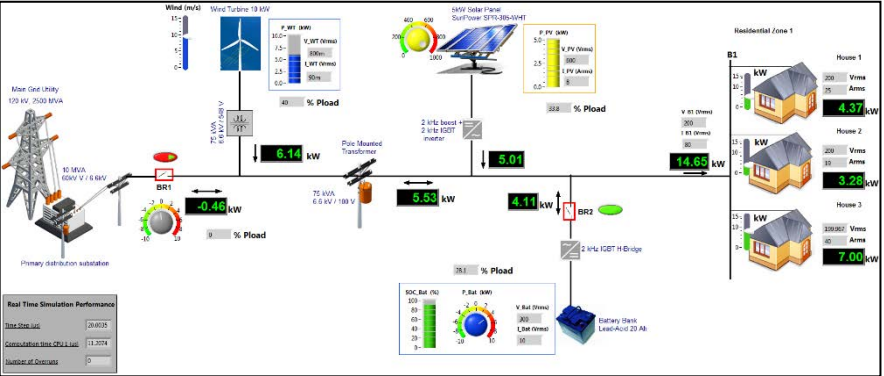


Micro-Grid Real-Time Digital Simulation: Fast EMT Transients

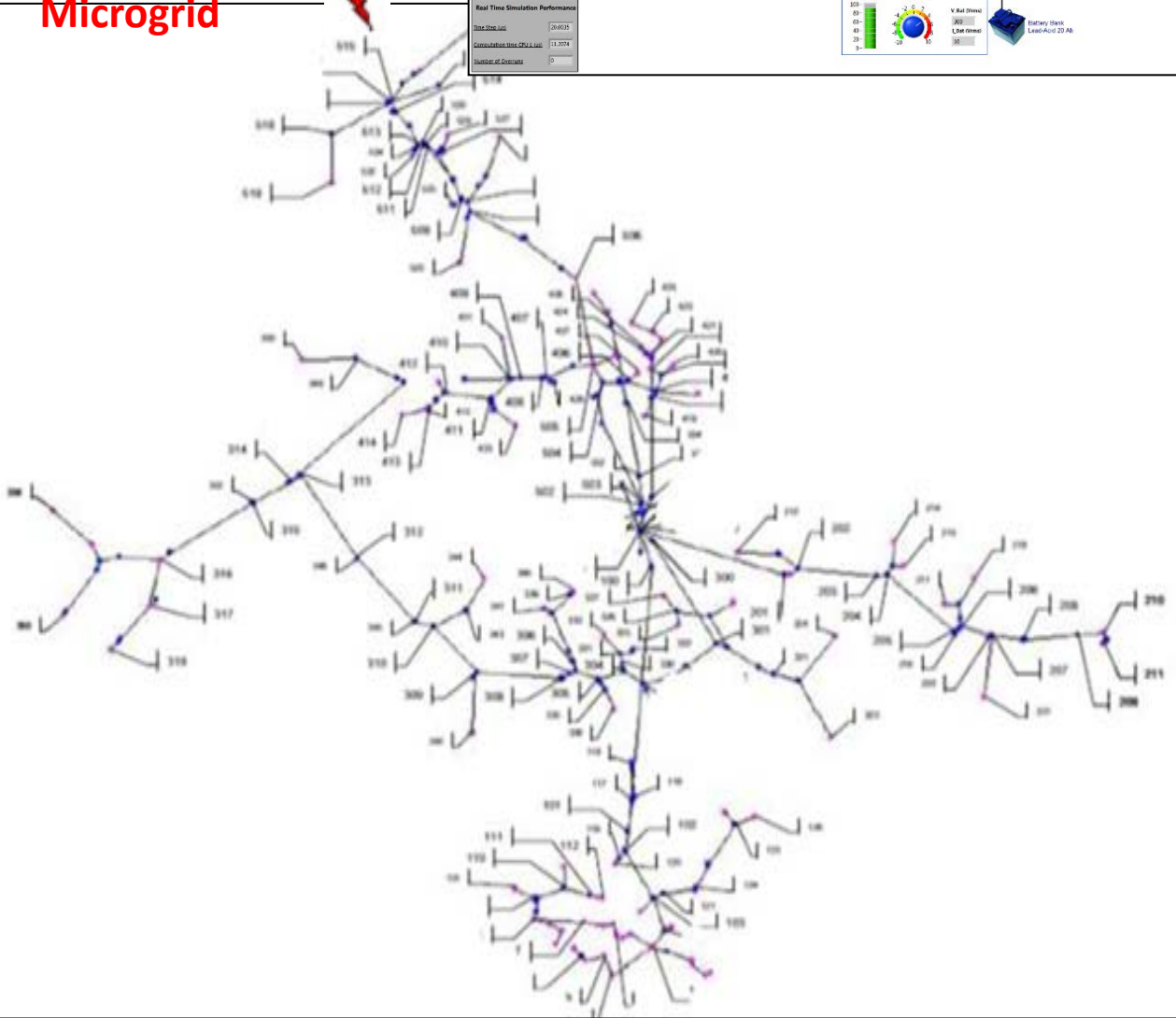
Play AB-to ground faults



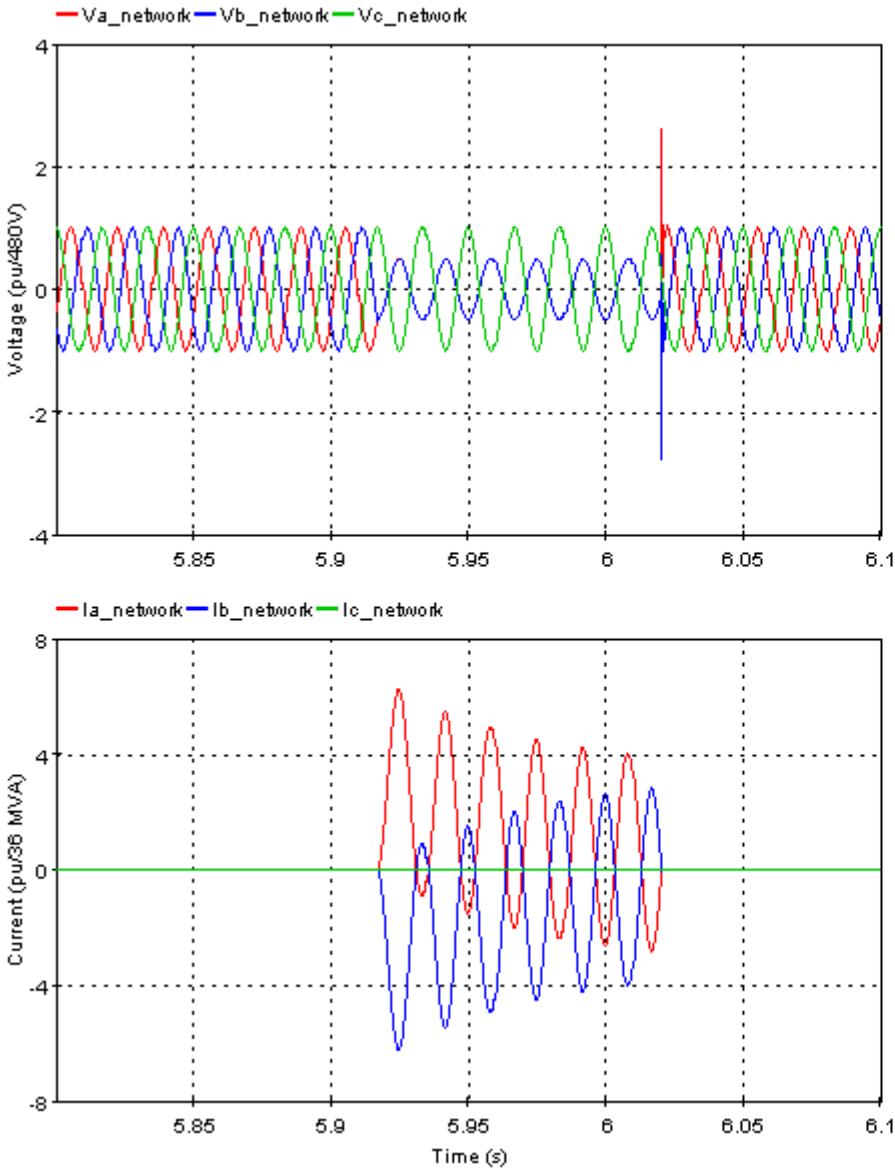
Transient Analysis : AB-to ground faults



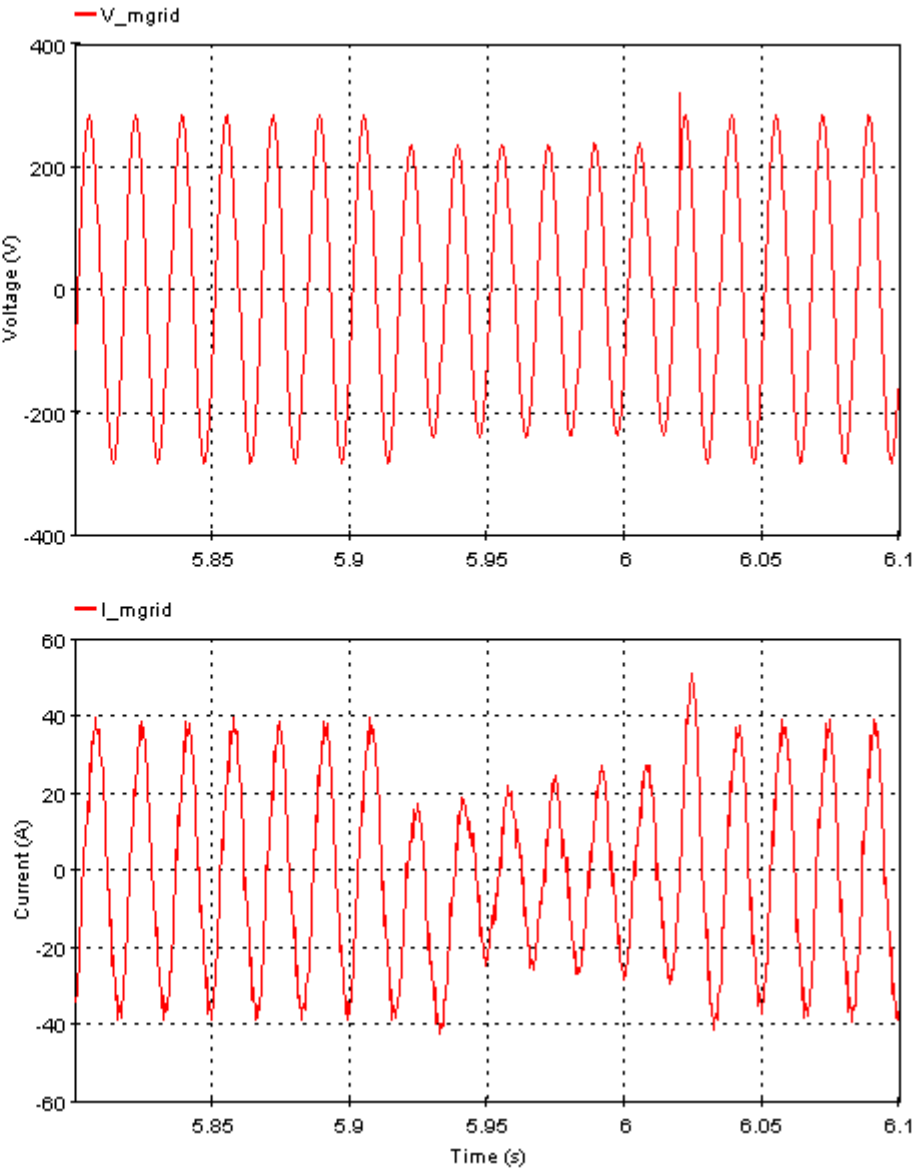
AB-G ground faults
Closed to the
Microgrid



V-I Network



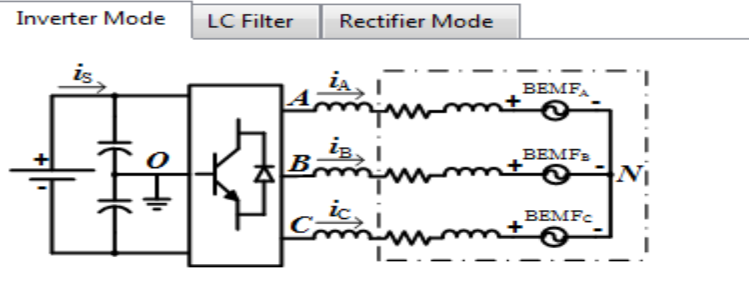
V-I Microgrid



Micro-Grid Real-Time Digital Simulation: Very Fast EMT Transients



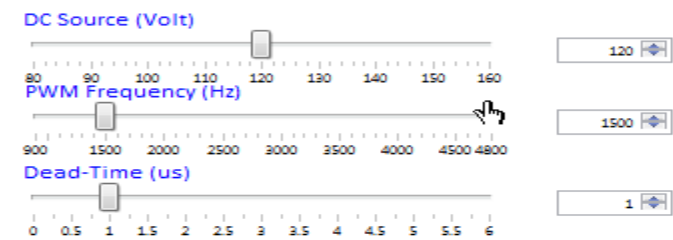
Step 1: Select Scenario



Step 2: Change Parameters / Switch Buttons

Trigger

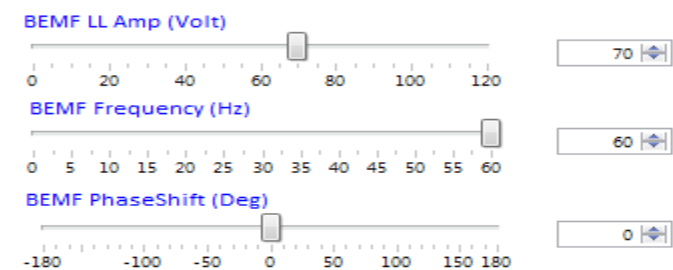
DC Source & PWM Parameters



Apply Dead-Time

Synchronize

BEMF Parameters



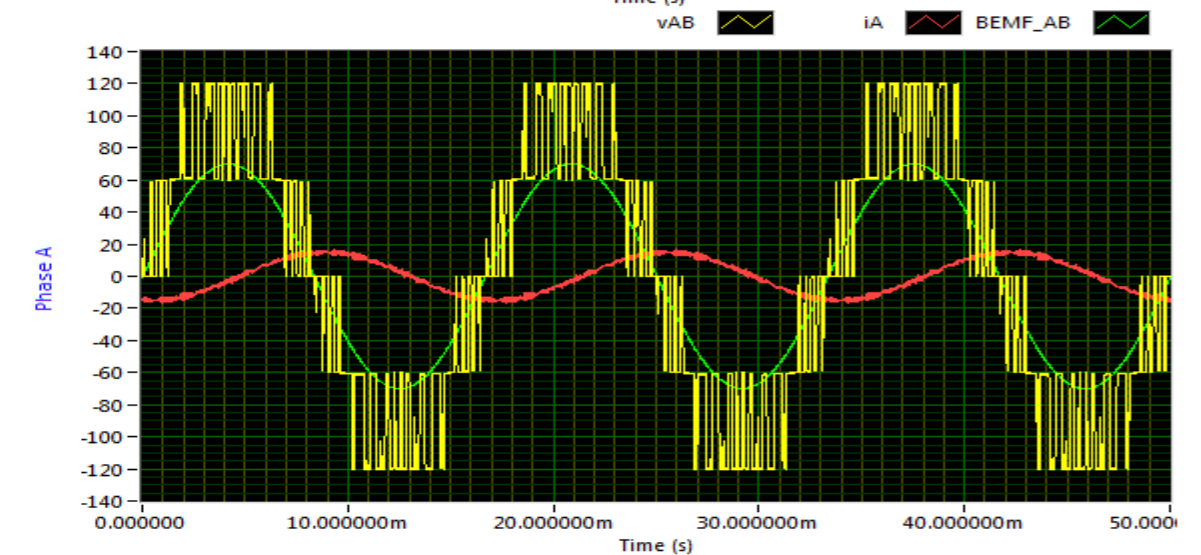
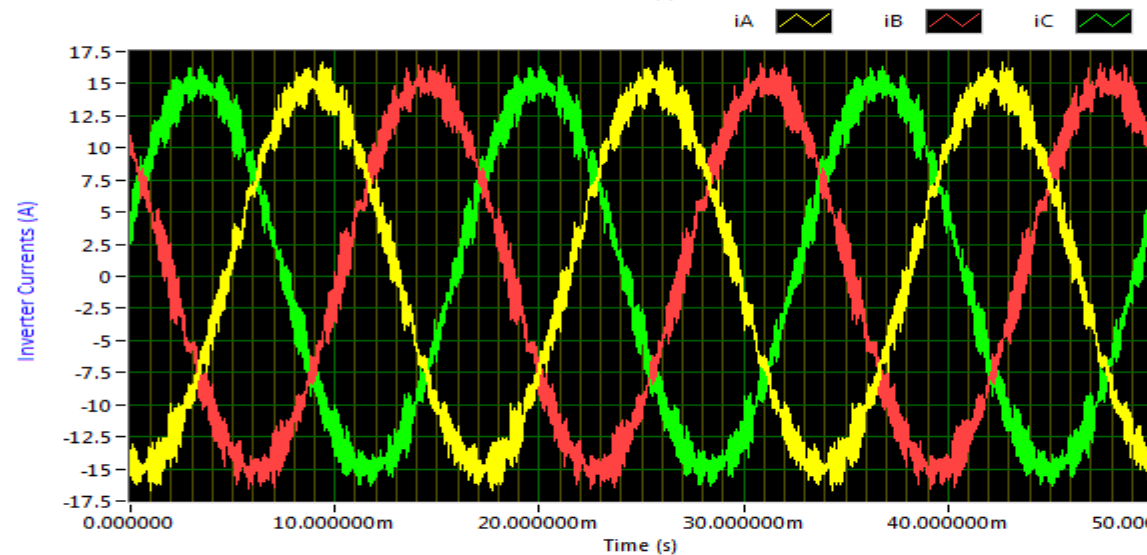
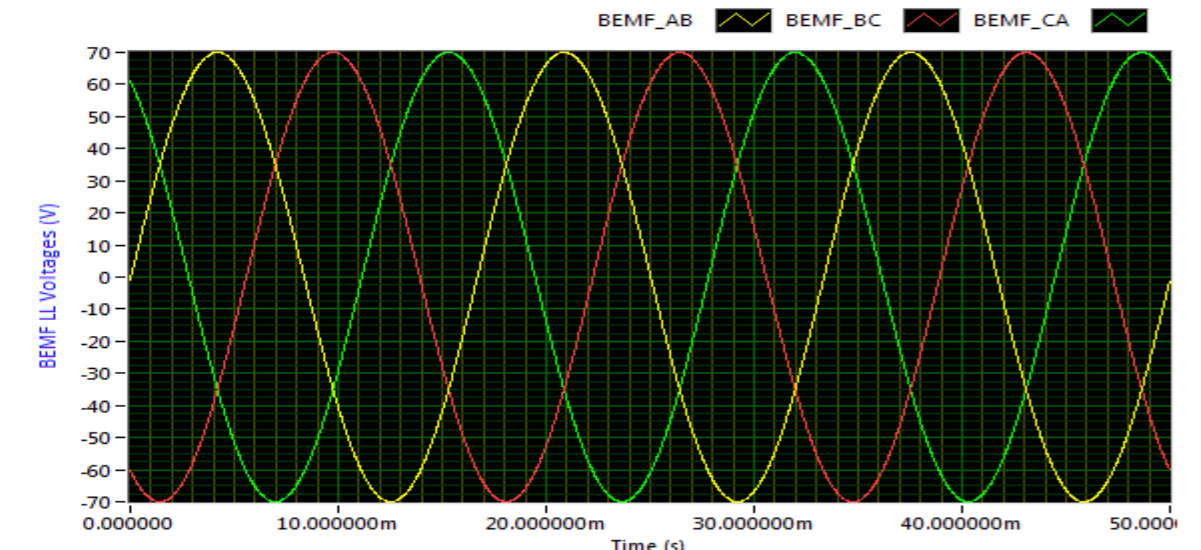
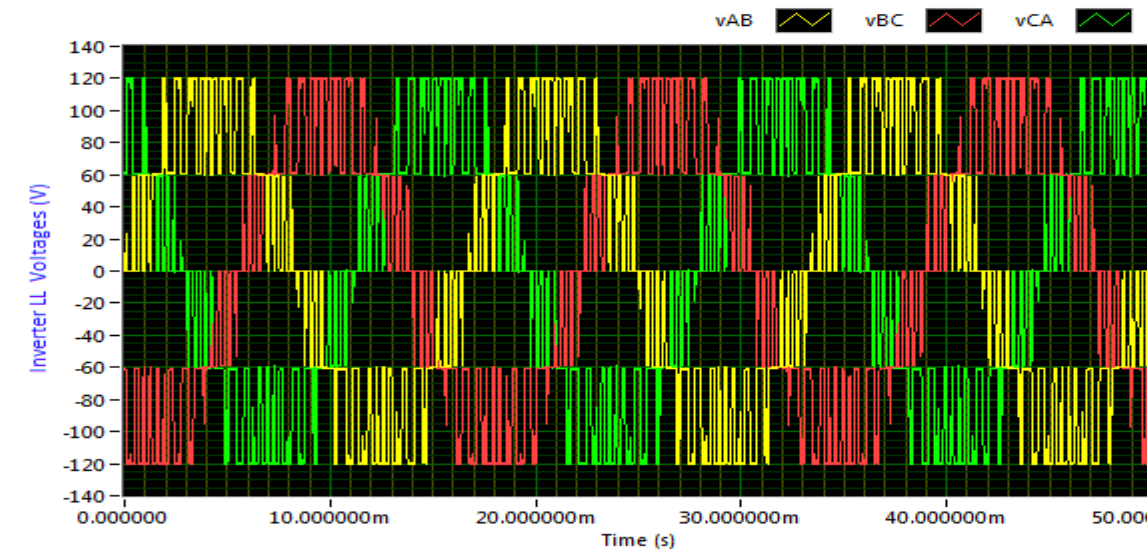
Three-Phase Three-Level Neutral-Point Clamped Converter

Step 3: Observe Waveforms

STEP SIZE: 295 ns

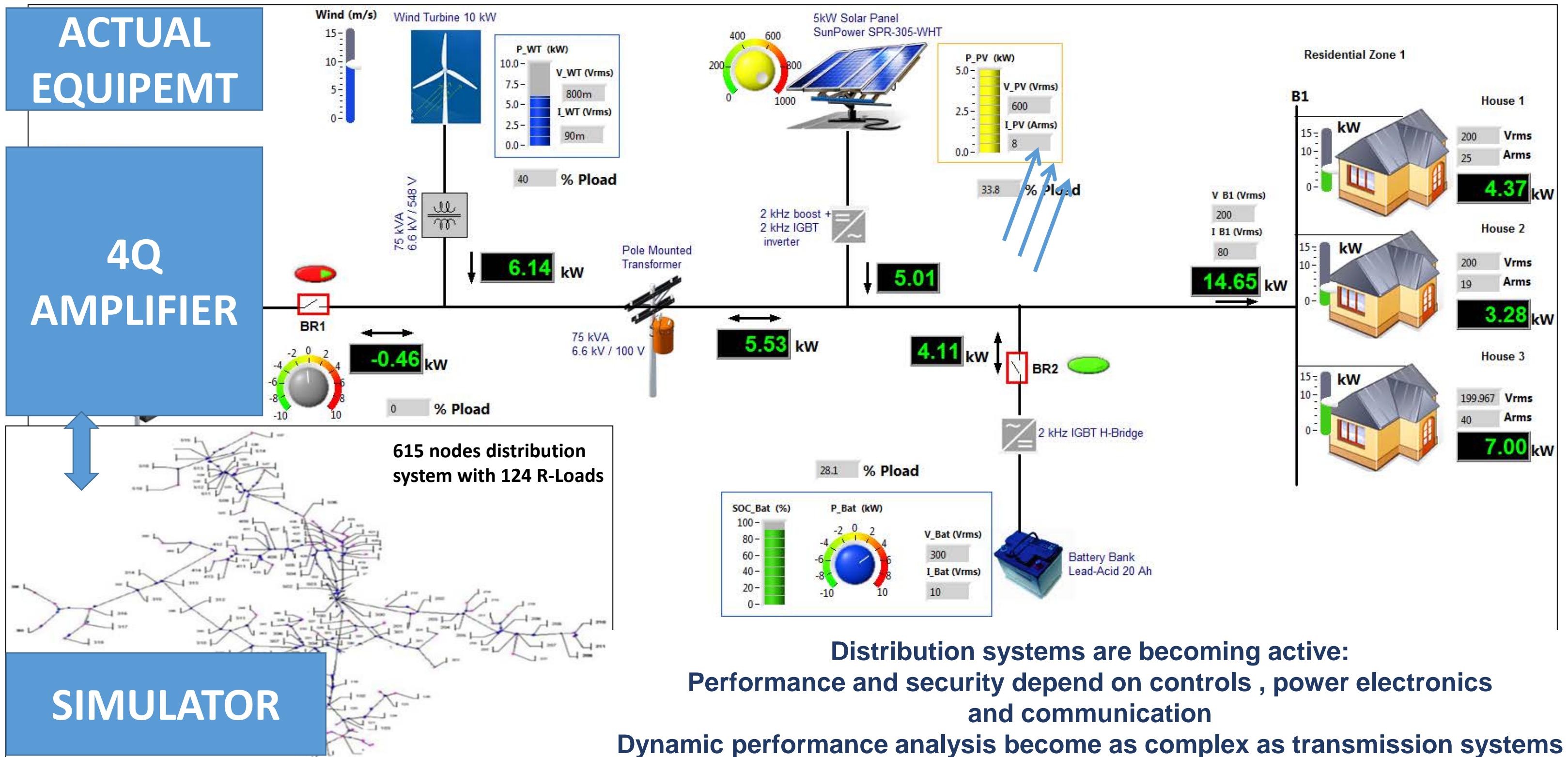
Inverter Mode with Load: R, L, Back-EMF

HELP



Example: Micro-Grid Real-Time Digital Simulation - PHIL

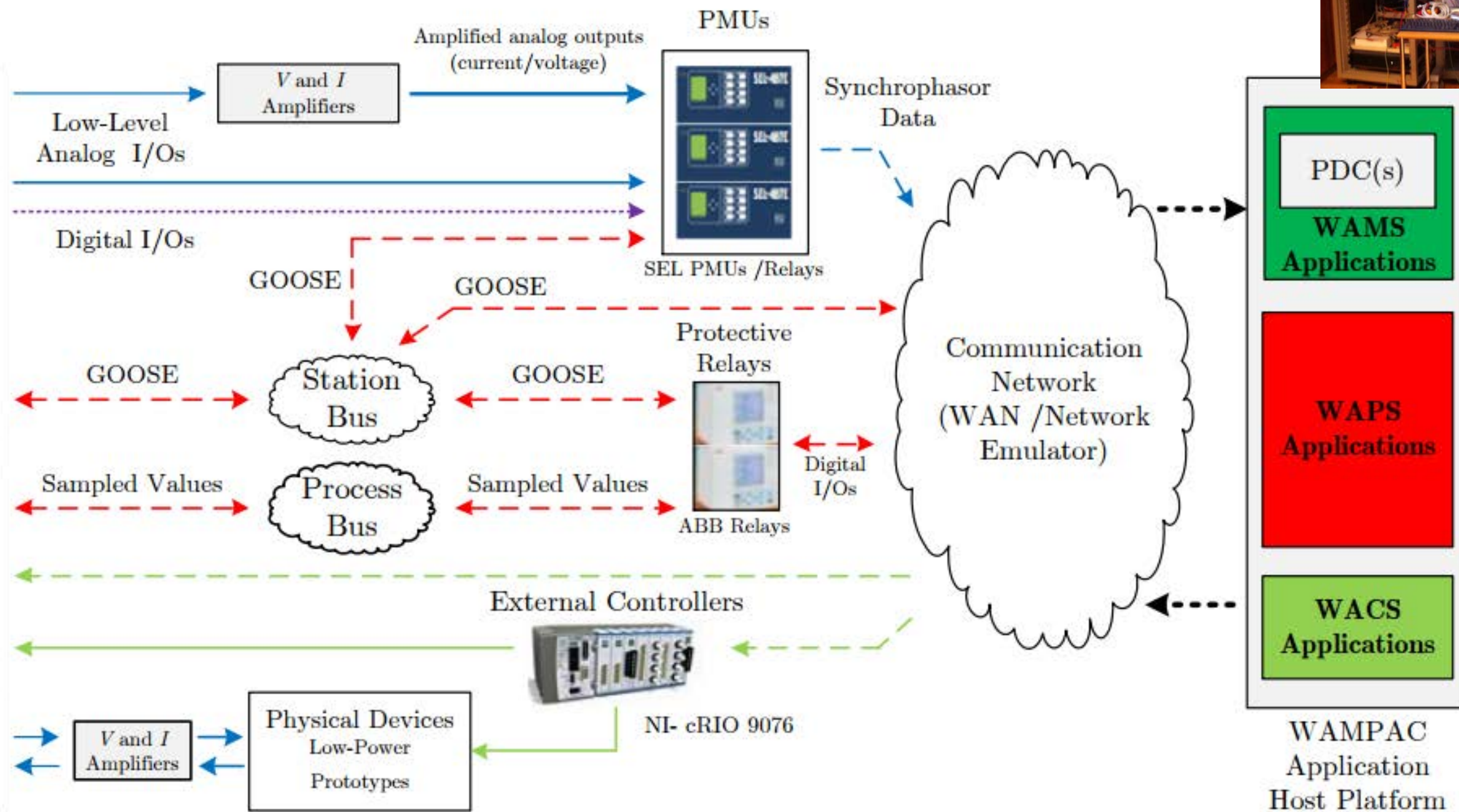
Power electronic loads, generation integrated with large distribution systems



Distribution systems are becoming active:
Performance and security depend on controls , power electronics
and communication

Dynamic performance analysis become as complex as transmission systems

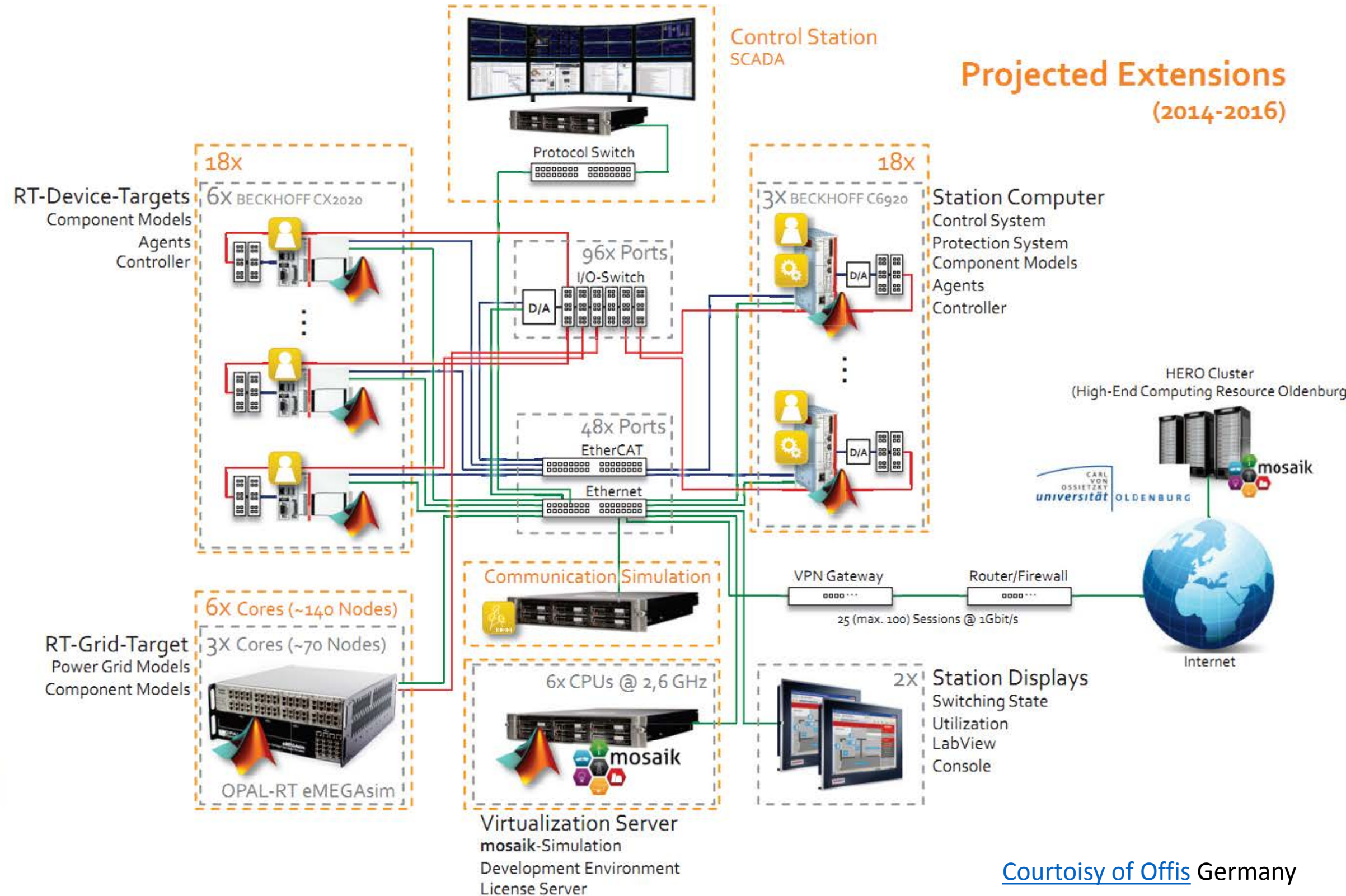
Opal-RT
Real-Time Simulator



- **DNP3**
- **IEC60870-5-104**
- **IEC61850-8-1
GOOSE**
- **IEC61850-9-2
SV**
- **Modbus**
- **C37.118**

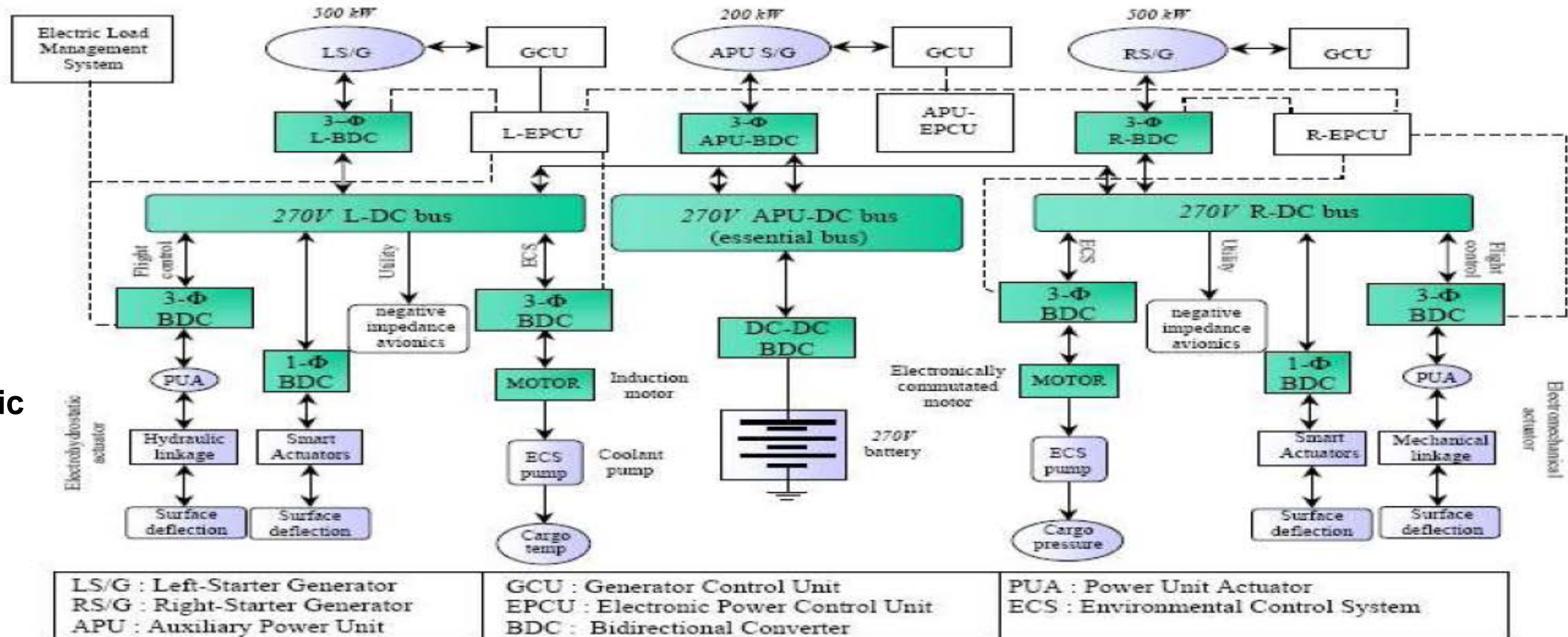
Offis – Smart Energy Simulation and Automation Lab

- Adaptative control and protection systems
- Real-time and non real-time co-simulation
- Rapid prototyping for centralized controllers and distributed control concepts / multi agent systems
- Simulation and visualization of complex, large-scale Smart Grid scenarios
- Topology-free connection of I/O (analog and digital)
- Integrated communication simulation



Possible all-DC Bus MEA (More Electrical Aircraft)

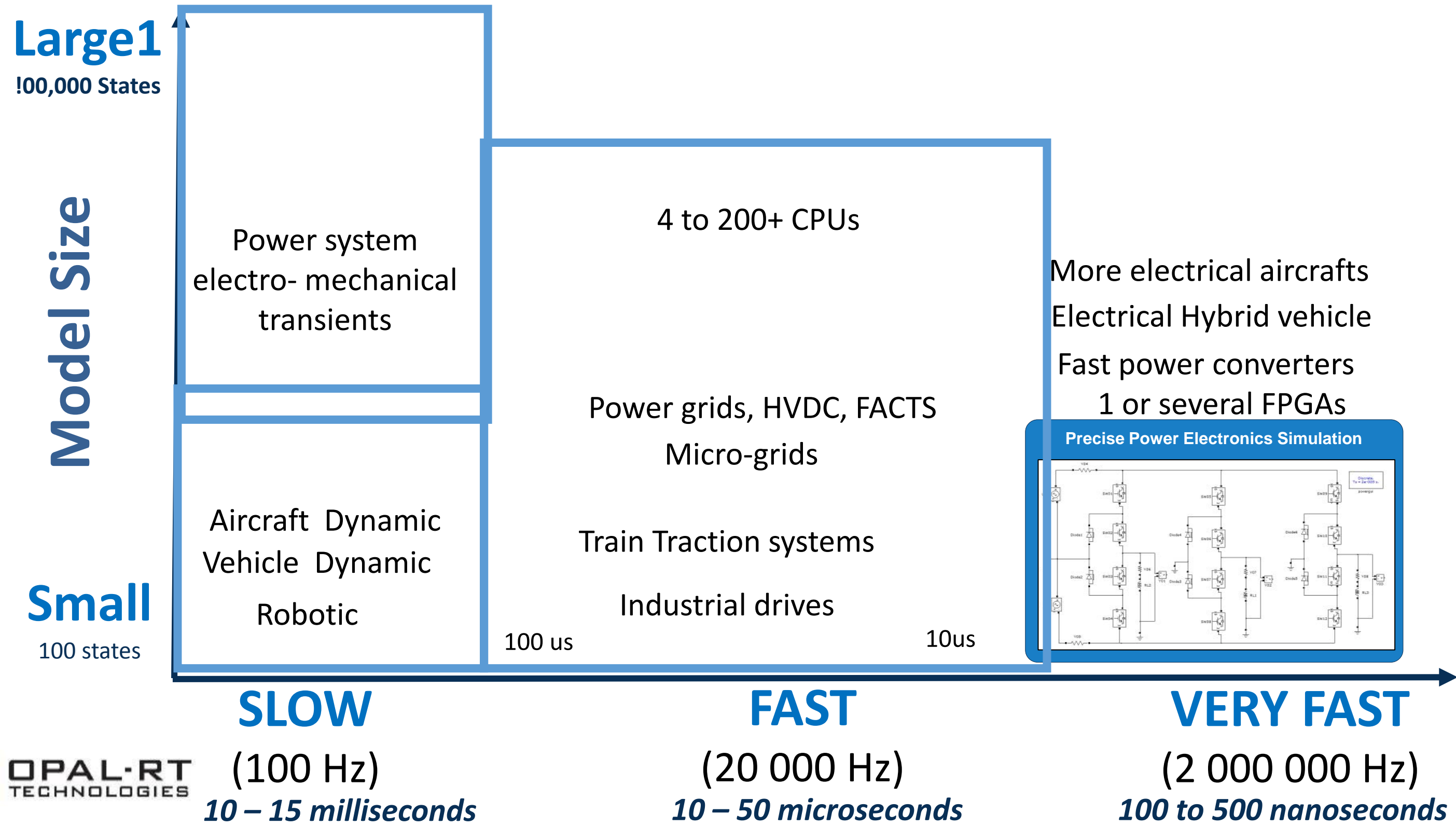
- Highly redundant configuration
- Composed of many power converters (> 40 kHz PWM)



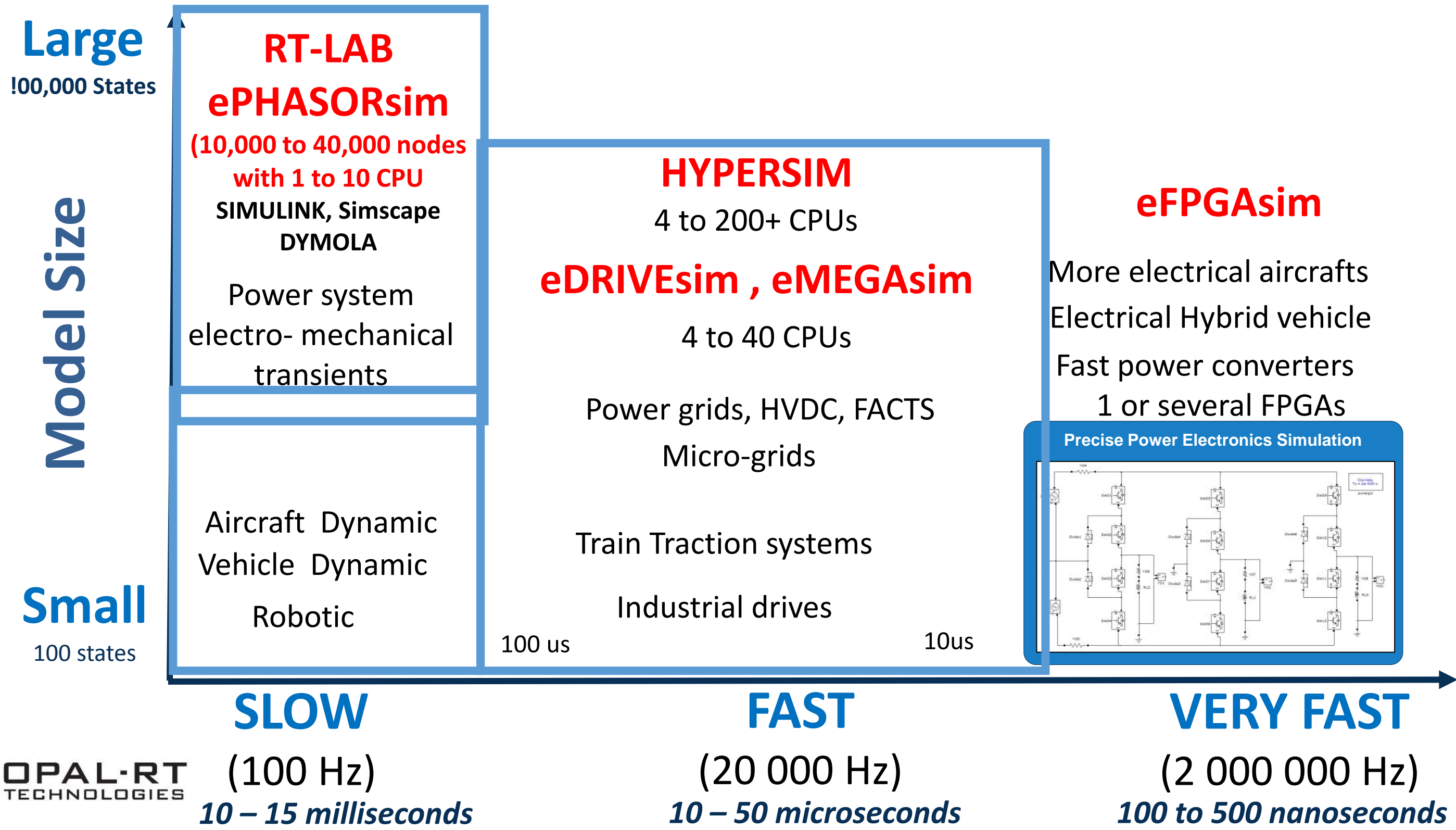
Source:
Virginia
Polytechnic

- ❑ OPAL-RT new OP7000 MULTI-FPGA HIL system
- ❑ and RT-XSG Floating Point Solver on FPGA are optimized for this application

Challenge for Real-time Simulation: Multi-rate - multi-domain - Scalability

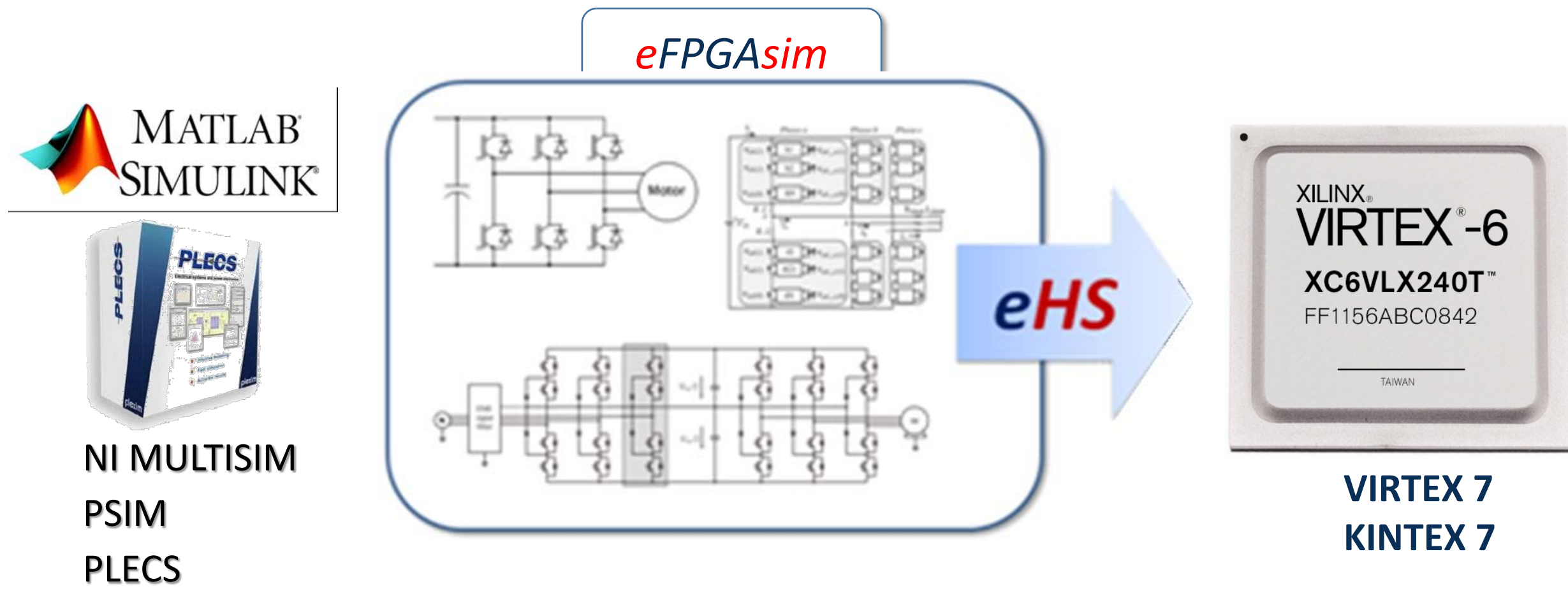


OPAL-RT HIL Real-Time Simulation Solutions



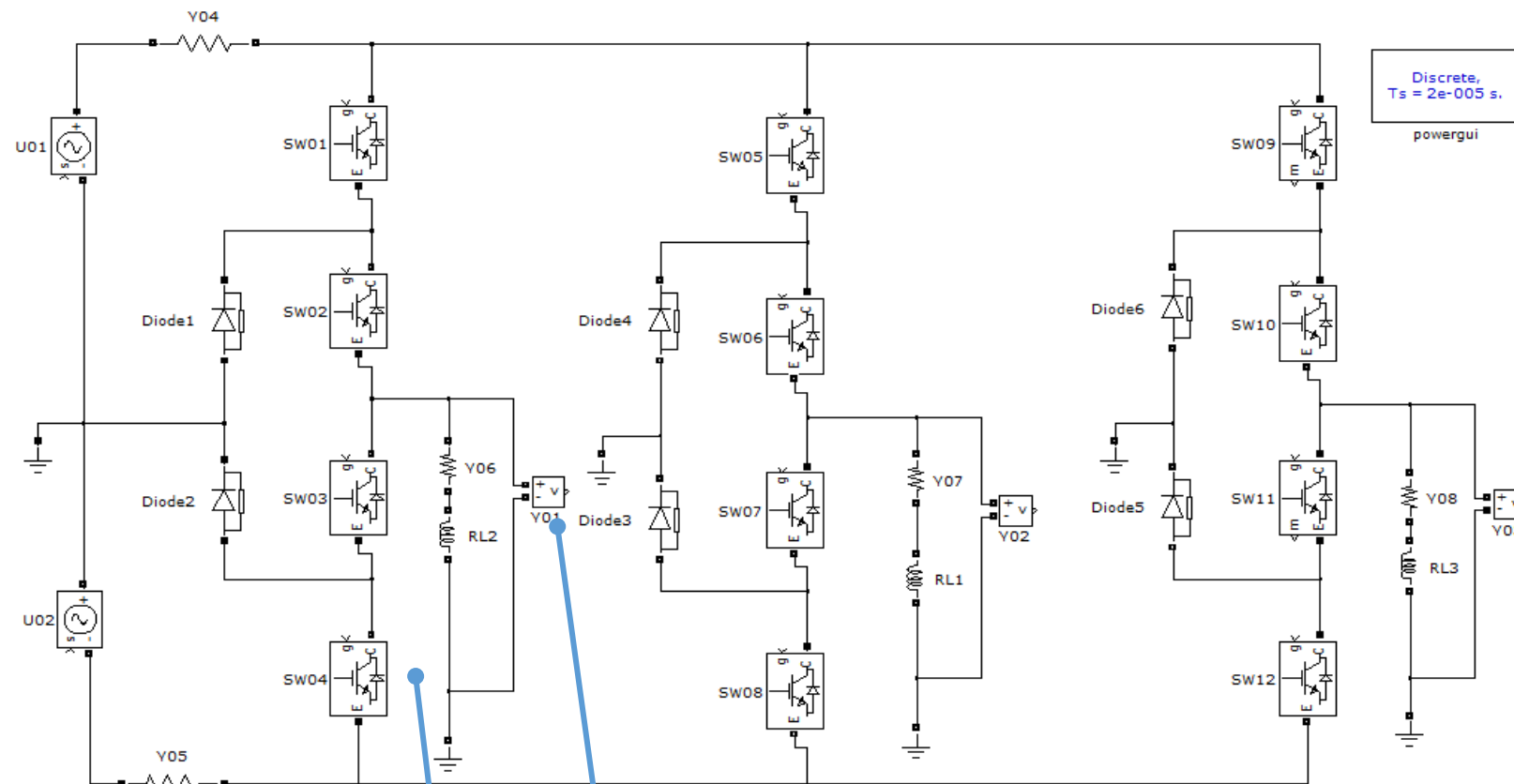
eFPGA_{sim}: Sub-Microseconds time step for power electronics

- ❖ Time step ranging from 100 nanos to 1 us
- ❖ Automated process from model to FPGA high fidelity simulation - No need for FPGA VHDL coding
- ❖ Interfaced with Simulink/SPS models running on standard CPU with time step larger than 10 us (multi-rate simulation)
- ❖ Not limited to pre-configured topologies



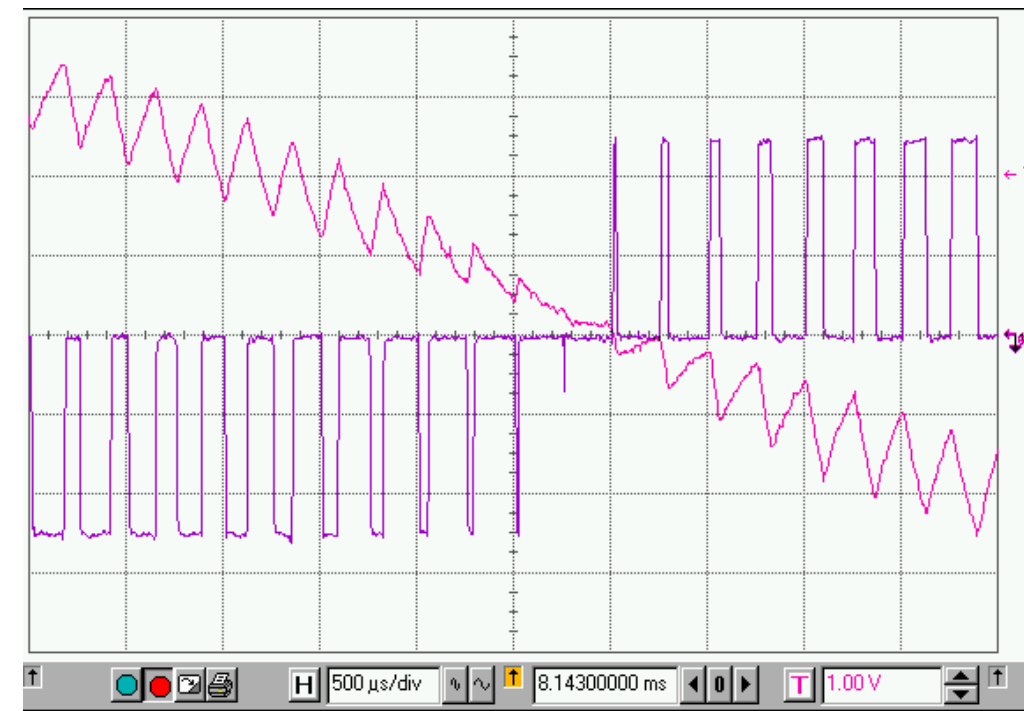
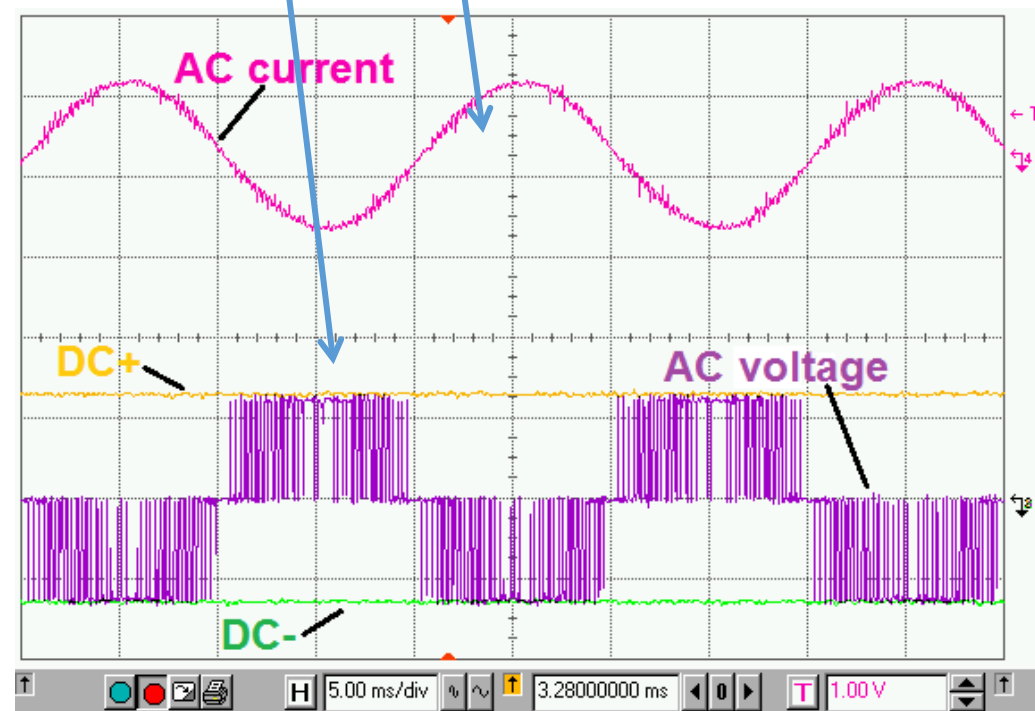
eFPGAAsim: Sub-Microseconds time step for power electronics

eFPGAAsim

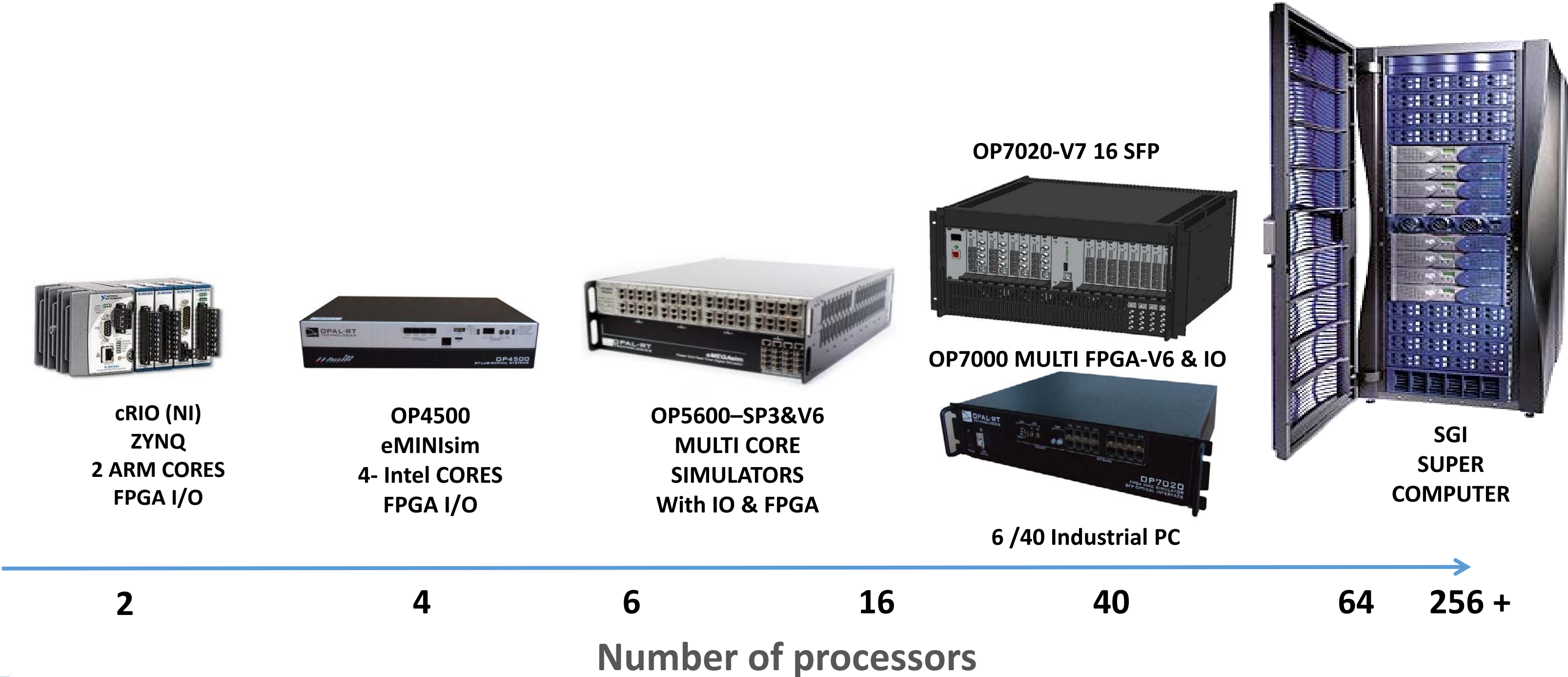


NPC 3-level : 35 elements

- 12 switches + 6 diodes
- 12 components
- 2 input sources
- 3 output measurements



Challenges: Affordable, Scalable FPGA /Multi-core CPU hardware platform



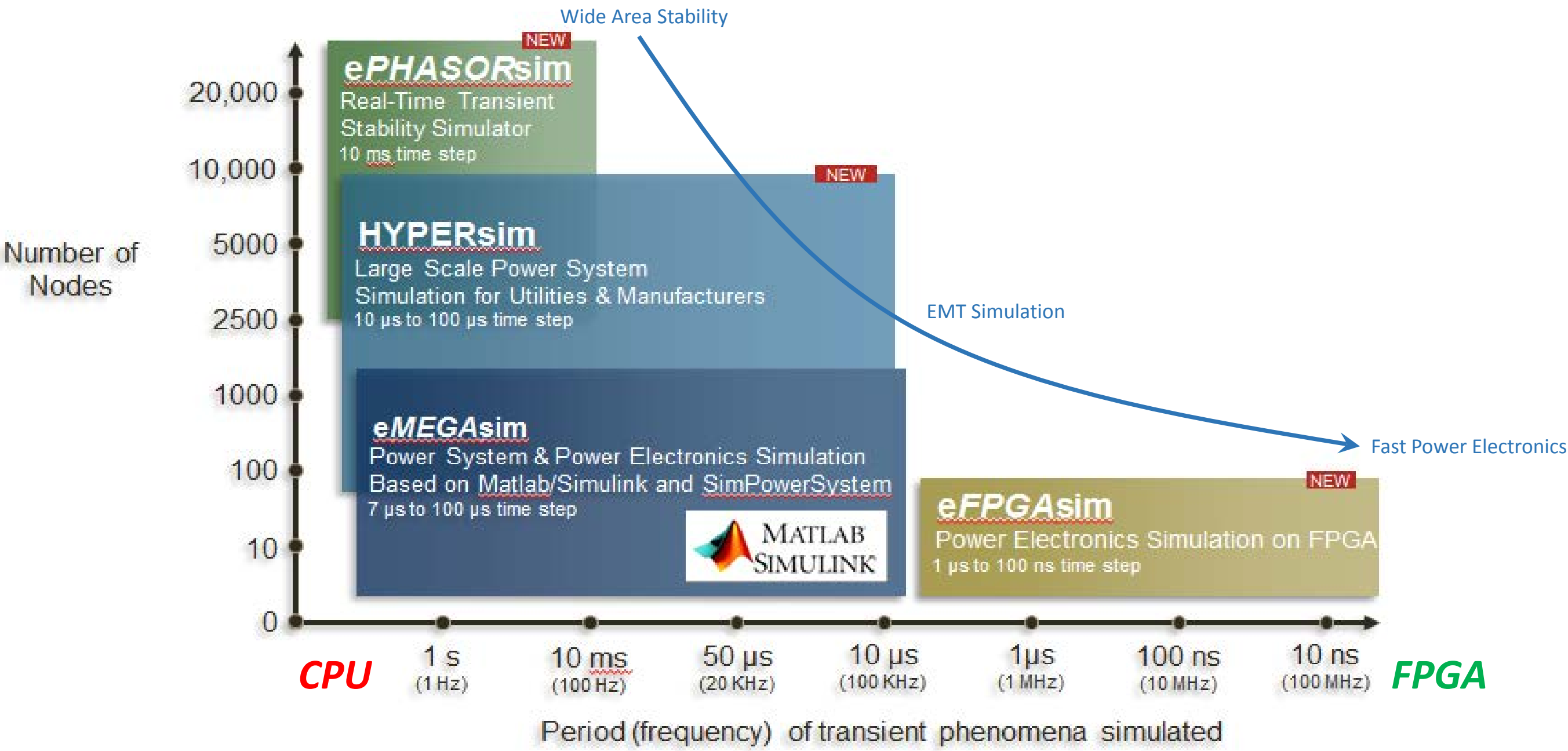
Conclusions

- **In-land power systems as well as power systems embarked in aircraft, cars and ships and industrial power electronic systems are evolving very fast**
- **Several fast power converters must be integrated together using fast and complex controllers, protection and communication systems**
 - **Scalable and open real-time simulators are required to design, test and understand the behavior of such complex systems**

MERCI

QUESTIONS or COMMENTS?

Which one do you want to learn more about?



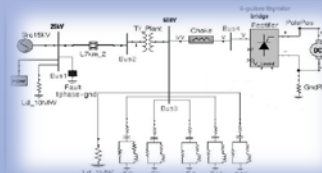
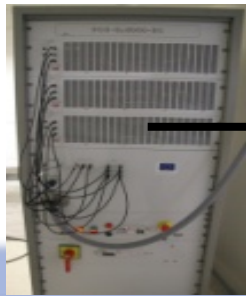
EXTRA SLIDES

Power Hardware-in-the-Loop test Bed (PHIL)

Analog Test Benches are still used to test new distribution energy systems

Distribution system simulation with HIL simulator and power amplifiers

15 kVA
Power
amplifier



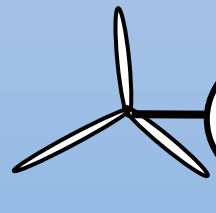
Real Time
simulation



Industrial
Process



Renewable
Sources

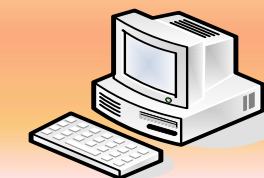


Classical Production
Synchronous machine



General overview of a
« distributed energy »
PHIL facility

Supervision



PcVue!



PV Power Plant
18 kWp



Super
Capacitor
14,8 F – 390 V



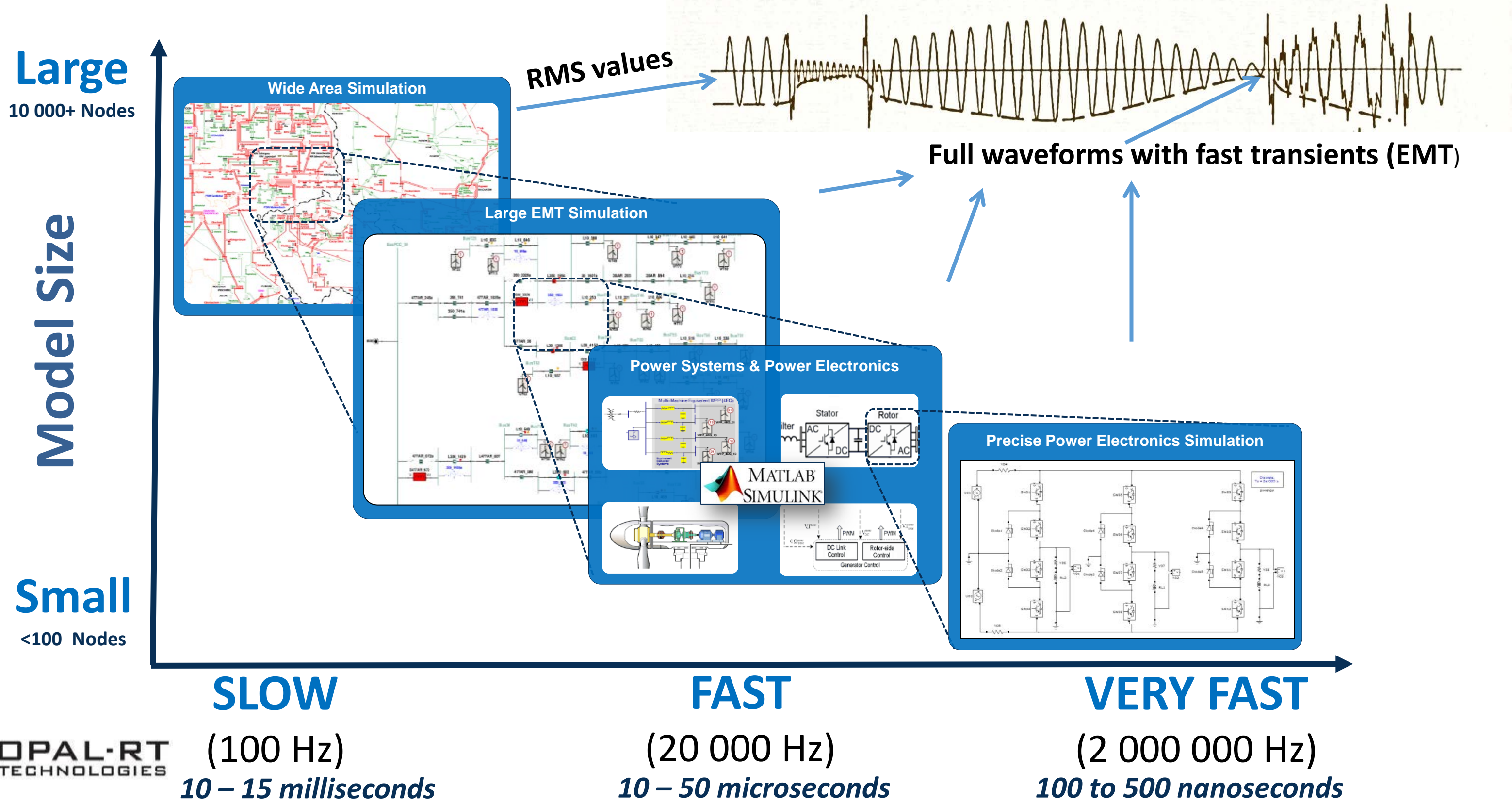
Micro turbine
30kW_e

HEI
INGÉNIEURS
POUR LE MONDE

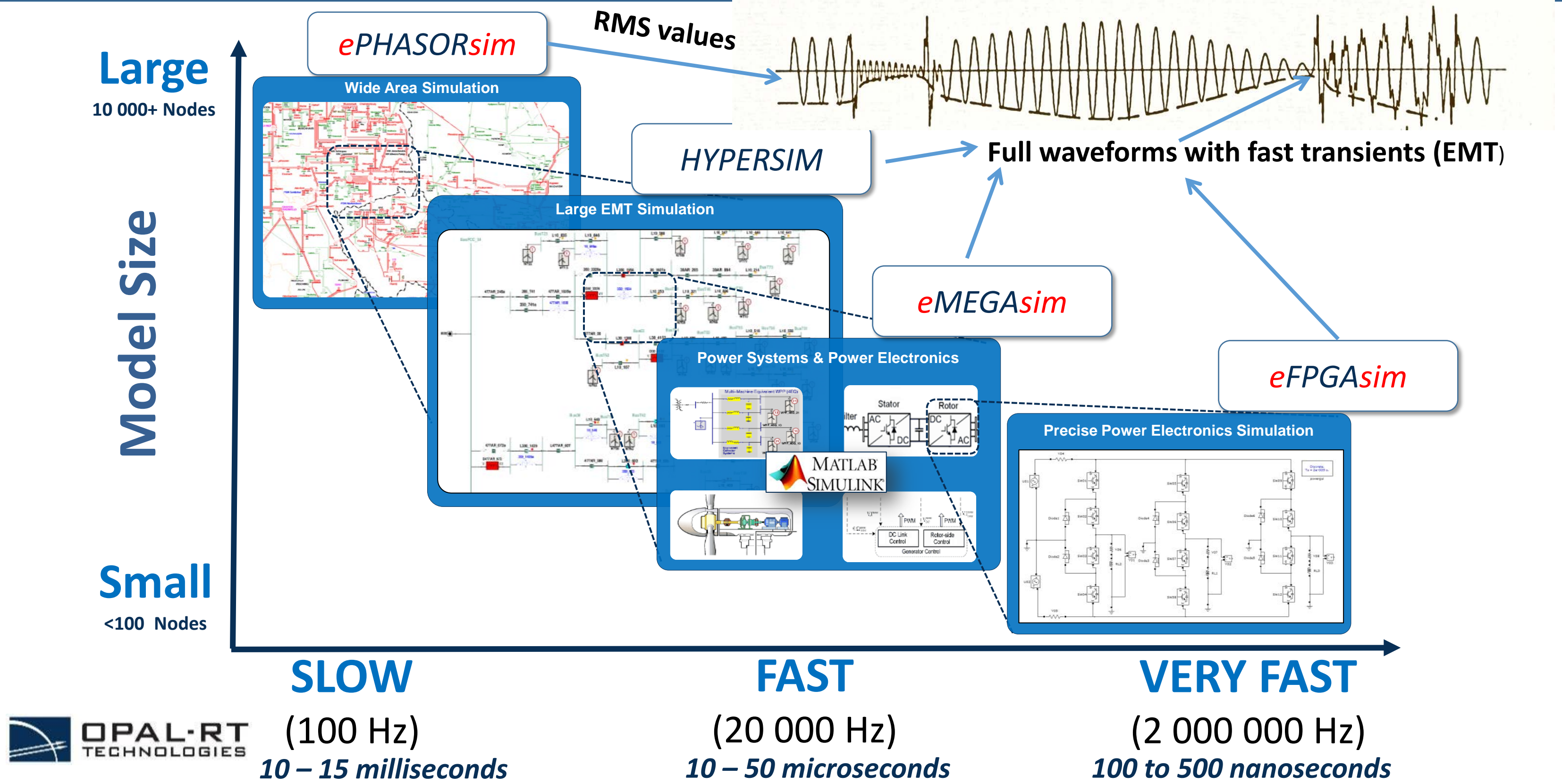


Some Challenges : HYPRID REAL-TIME CO-SIMULATION

Multi-Rate, Multi-Domain and Scalability



OPAL-RT eGRIDsim Real-Time Power Systems Simulation Suite



Scalable FPGA /Multi-core CPU hardware platform



cRIO (NI)
ZYNQ
2 ARM CORES
FPGA I/O

2



OP4500
eMINIsim
4- Intel CORES
FPGA I/O

4



OP5600-SP3&V6
MULTI CORE
SIMULATORS
With IO & FPGA

6



OP7020-V7 16 SFP

OP7000 MULTI FPGA-V6 & IO



6 /40 Industrial PC

40



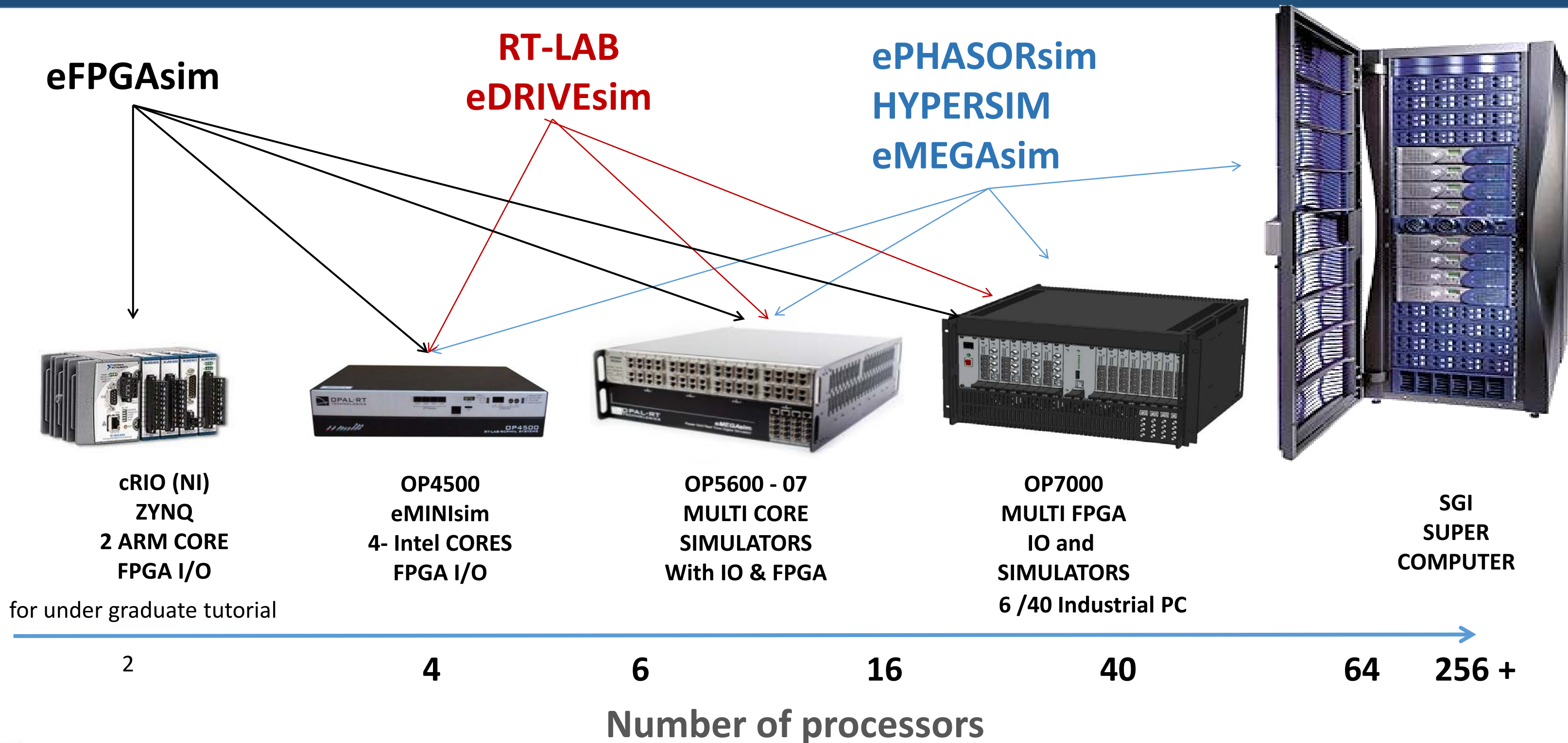
SGI
SUPER
COMPUTER

64

256 +

Number of processors

Software Compatibility



Connectivity



OP4500
eMINIsim
4- Intel CORES
FPGA I/O



OP5600 - 07
MULTI CORE
SIMULATORS
With IO & FPGA



OP7000
MULTI FPGA
IO and
SIMULATORS



SGI
SUPER
COMPUTER

4

6

16

32

64

256 +

Nbr of processors

OP4200 – ZYNQ-ARM HIL/RCP – 2016-Q1

Compact, Robust, Low-Cost, Modular and powerful FPGA-Based HIL/RCP Systems

16AD 16DA 32DI 32DO

ZYNQ 7030



CAN

Dimension: 7.5"x7"x7"

