# SEC

Key Cyber Security
Requirements for Wind
Farms according to IEC
62443



# **SPEAKER**



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Mr. Elyoenai Egozcue received his M.Sc. in Telecommunications Engineer from the UPNA University of Pamplona, Spain undertaking his Master Thesis at the VUB University of Brussels, Belgium. He started his professional career as a cyber security researcher at S21sec Labs, dealing with open-source cyber intelligence, RFID security, Network security and biometrics. He is currently the head of cyber security services for industrial automation and control systems at S21sec and leads relevant projects in this field in sectors such as renewable power generation, power transmission and distribution, railway transportation, logistics, etc.



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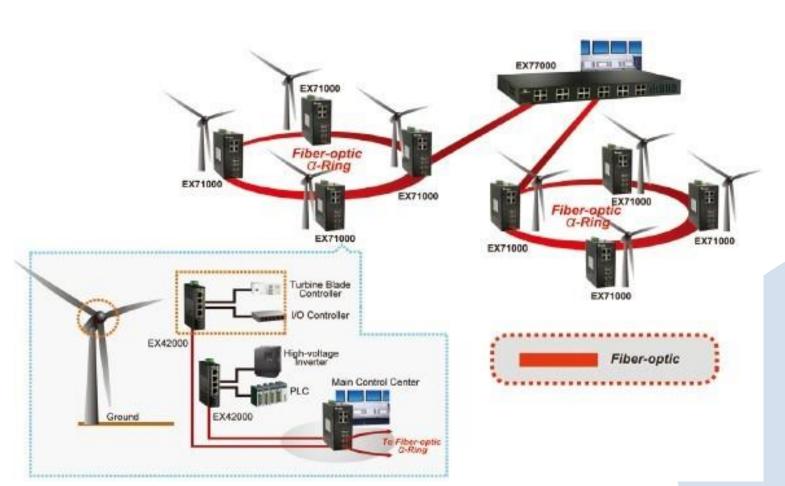


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- 1. General concepts: SuC, FR, SL
- 2. Security requirements at system and component levels
- 3. Conclusions



# IEC 62443 – System Under Consideration (SuC)



### **SYSTEM COMPONENTS:**

**Embedded Device (ED):** PLC, IEDs (e.g. inverter), CMS, controller.

**Network Device (ND):** switches, routers, VPN terminator, firewalls.

**Host:** Linux Redhat, Windows XP, Windows 2000 Server, etc.

**Software Application:** Historian, SCADA, engineering station, etc.



# IEC 62443 – Foundational Requirements (FR)

The IEC 62443 groups technical security controls into 7 categories

FR1 – Identification and Authentication Control (IAC)

FR2 – Use Control (UC)

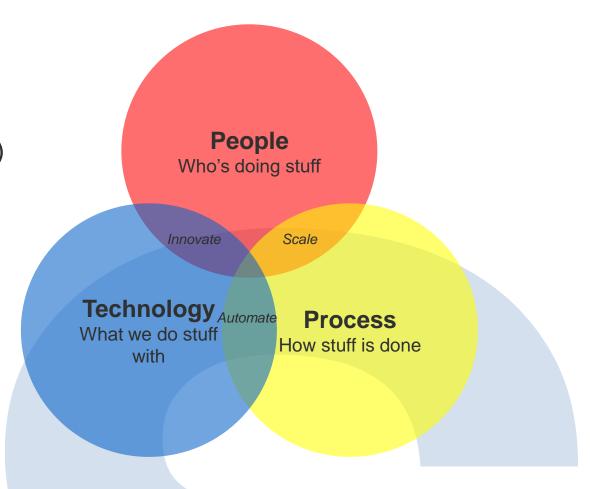
FR3 – System Integrity (SI)

FR4 – Data Confidentiality (DC)

FR5 – Restricted Data Flow (RDF)

FR6 – Timely Response to Events (TRE)

FR7 – Resource Availability (RA)





Technical security requirements are derived from FR and defined at system (SR) and component levels (CR). Component Requirements (CR) will vary sometimes depending on the component type: EDR, NDR, HR, SAR

### IEC 62443 – Security Levels

Safety systems have used the concept of **Safety Integrity Levels (SIL)**.

SIL allowed integrity capability of components and systems to be represented by a number (e.g. SIL 2).

**Security Levels** provide a qualitative approach to addressing security for a zone, system, component

- Target security level (SL-T): desired level of security.
- Achieved security level (SL-A): the actual level of security for a particular system.
- Capability security level (SL-C): the security level that components or systems can provide.

SIL Safety Integrity Level (per IEC 61508)	Safety Availability	PFD Probability of Failure on Demand 1 – Availability	RRF Risk Reduction Factor
4	> 99.99%	< 0.0001 (1E <sup>-4</sup> )	> 10,000
3	99.9 – 99.99%	0.001 - 0.0001 (1E <sup>-3</sup> to 1E <sup>-4</sup> )	1,000 – 10,000
2	99 – 99.9%	0.01 - 0.001 (1E <sup>-2</sup> to 1E <sup>-3</sup> )	100 – 1,000
1	90 – 99%	0.1 - 0.01 (1E <sup>-1</sup> to 1E <sup>-2</sup> )	10 - 100
0	Basic Process Control		

SL	Definition of protection level
4	intentional violation using sophisticated means with extended resources, system specific skills and high motivation
3	intentional violation using sophisticated means with moderate resources, system specific skills and moderate motivation
2	intentional violation using simple means with low resources, generic skills and low motivation
1	casual or coincidental violation
0	no especial security requirements for any FR



# IEC 62443 – Security requirements: Human user identification and authentication

IEC 62443-3-3	IEC 62443-4-2	Real world examples
<b>SR 1.1</b> The control system shall provide the capability to identify and authenticate all human users on all interfaces that provide human user access to the control system.	<b>CR 1.1</b> All human users need to be identified and authenticated for all access to components (e.g. applications and devices) on all interfaces. This includes access	Authentication methods: passwords, tokens, biometrics and a combination of them.  Other factors: geographic location
Tidinan user access to the control system.	through network protocols HTTP, HTTPS,	Other lactors. geographic location
SR 1.1 RE 1 Uniquely identify and authenticate all human users SR 1.1 RE 2 Employ multifactor	FTP, SFTP, and protocols used by device configuration tools.	Role-based authentication can be used but it is not a unique identification.
authentication for access via untrusted networks	CR 1.1 RE 1 Unique identification and authentication	A system-level identification and authentication capability is preferred from a
SR 1.1 RE 3 Multifactor authentication for all networks	CR 1.1 RE 2 Multifactor authentication for all interfaces of the component	management perspective (i.e. AD, LDAP, Radius)













Biometric 2FA

Note: Access controls (IAC and UC) shall not prevent the operation of essential functions

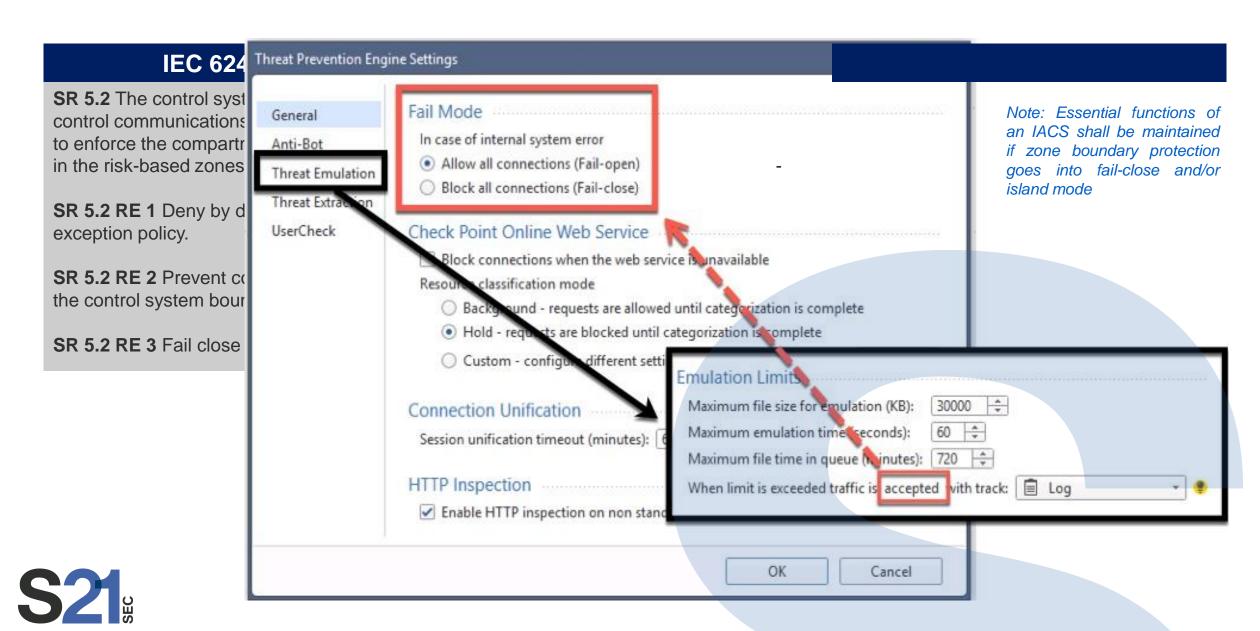


# IEC 62443 – Security requirements: Zone boundary protection

IEC 62443-3-3	IEC 62443-4-2	Real world examples
<b>SR 5.2</b> The control system shall monitor and control communications at zone boundaries to enforce the compartmentalization defined	NDR 5.2 the network device shall monitor and control communications at zone boundaries to enforce the	Boundary protection mechanisms: firewalls, routers, proxies, etc.
in the risk-based zones and conduits model.	compartmentalization defined in the risk- based zones and conduits model.	Island mode is key to content security breaches when been detected within the
SR 5.2 RE 1 Deny by default, allow by exception policy.	NDR 5.2 RE 1 Dany all, permit by exception	control system, or when an attack is occurring at the enterprise level.
SR 5.2 RE 2 Prevent communication through the control system boundary (Island mode)	NDR 5.2 RE 2 Island mode	When a hardware/power failure occurs at the boundary protection mechanism, the goal is
SR 5.2 RE 3 Fail close functionality	NDR 5.2 RE 3 Fail close	to prevent any communications through the control system boundary (fail close)



### IEC 62443 – Security requirements: Zone boundary protection



# IEC 62443 – Security requirements: Control system backup

IEC 62443-3-3	IEC 62443-4-2	Real world examples
SR 7.3 The control system shall support backups of user-level and system-level information (including system state information) without affecting normal plant operations. Information required for post-incident forensic activity (e.g. audit logs) should be included	CR 7.3 Components shall provide the capability to participate in system level backup operations in order to safeguard the component state (user- and system-level info). The backup process shall not affect the normal component operations. Cryptographic keys should be included and recommended to backup separately as security	<ul> <li>Techniques and tools:</li> <li>NAS server with a file structure and a batch process</li> <li>Proprietary solutions (e.g. Siemens TIA Portal)</li> <li>Multivendor solutions: VersionDOG or MDT Autosave</li> </ul>
<b>SR 7.3 RE 1</b> Capability to verify the reliability of backup mechanisms.	requirements for protecting the backup are higher.	
SR 7.3 RE 2 Capability to automate the backup function based on a configurable frequency	CR 7.3 RE 1 Capability to validate the integrity of backed up information prior to the initiation of a restore	

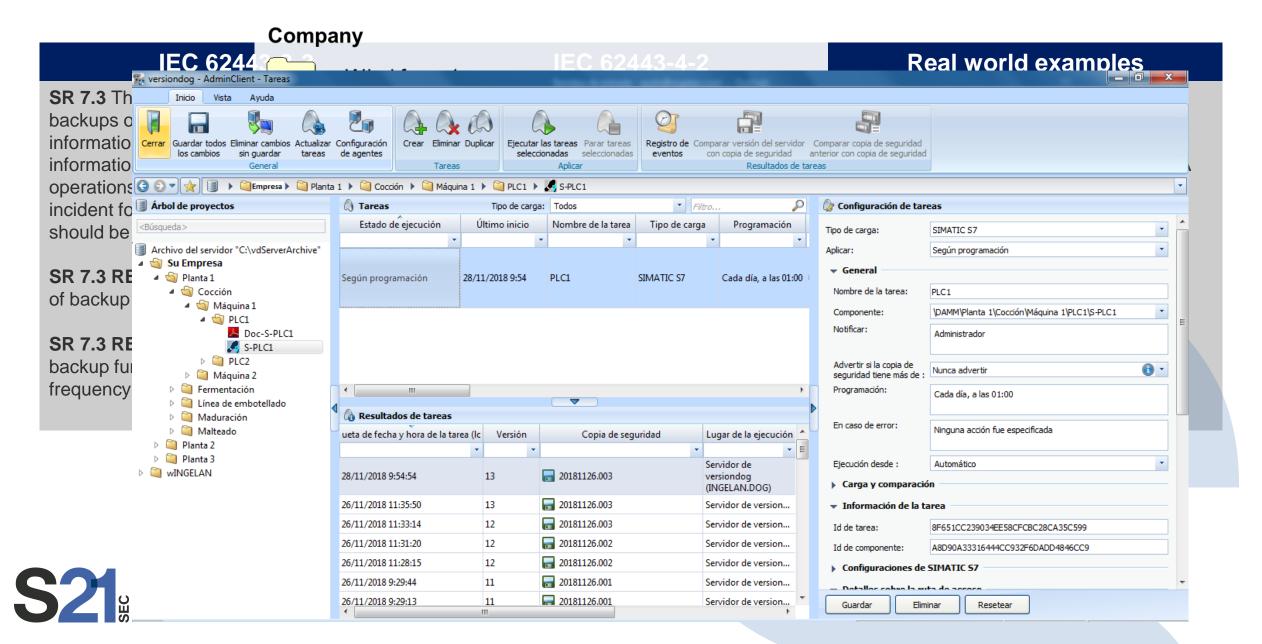


### IEC 62443 – Security requirements: Control system backup

Company Real world examples **IEC 6244** Wind farm 1 Ring 1 CR 7.3 Components shall provide the **SR 7.3** The control system niques and tools: AS server with a file structure and a backups of user-level and Wind Turbine 1 order to safeguard the information (including sys atch process information) without affect oprietary solutions (e.g. Siemens TIA state (user- and system-level operations. Information re incident forensic activity ultivendor solutions: VersionDOG or PLC should be included. included and recommended **DT** Autosave CMS SR 7.3 RE 1 Capability to fy the relability Wind Turbine 2 of backup mechanisms. SR 7.3 RE 2 Capability to tomate the Capability to validate the backup function based or PLC 1 SCADA frequency Wind farm 2



# IEC 62443 – Security requirements: Control system backup



### **Conclusions**

- 1. IEC 62443 defines technical requirements at system or component levels to achieve certain SL-C
- 2. Depending on the security level to be achieved, enhancements to requirements should be considered
- Security measures shall not adversely affect essential functions of a high availability IACS
- 4. Both component vendors and system integrators have a major responsibility in achieving the SL-T



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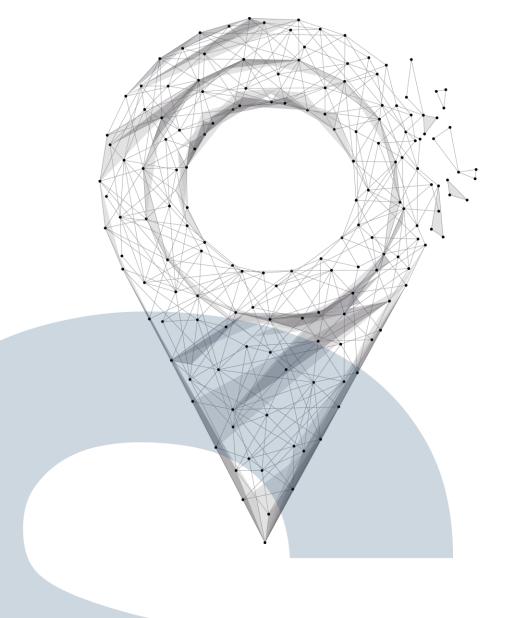
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