

Superconducting Generators for Offshore Wind Turbines

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The Fine Print

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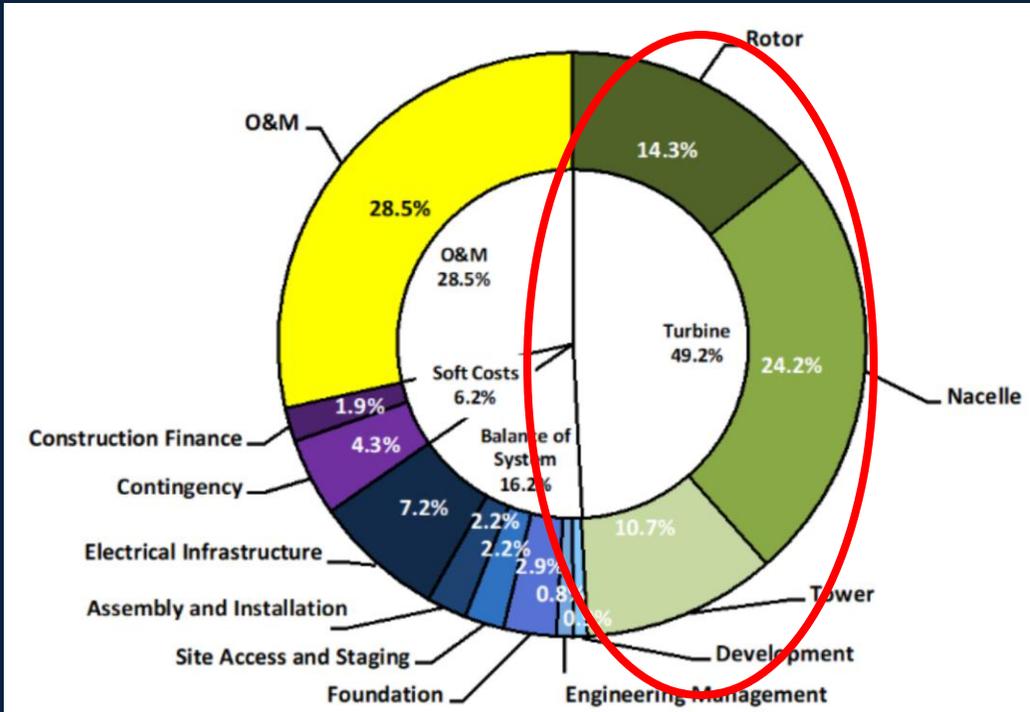
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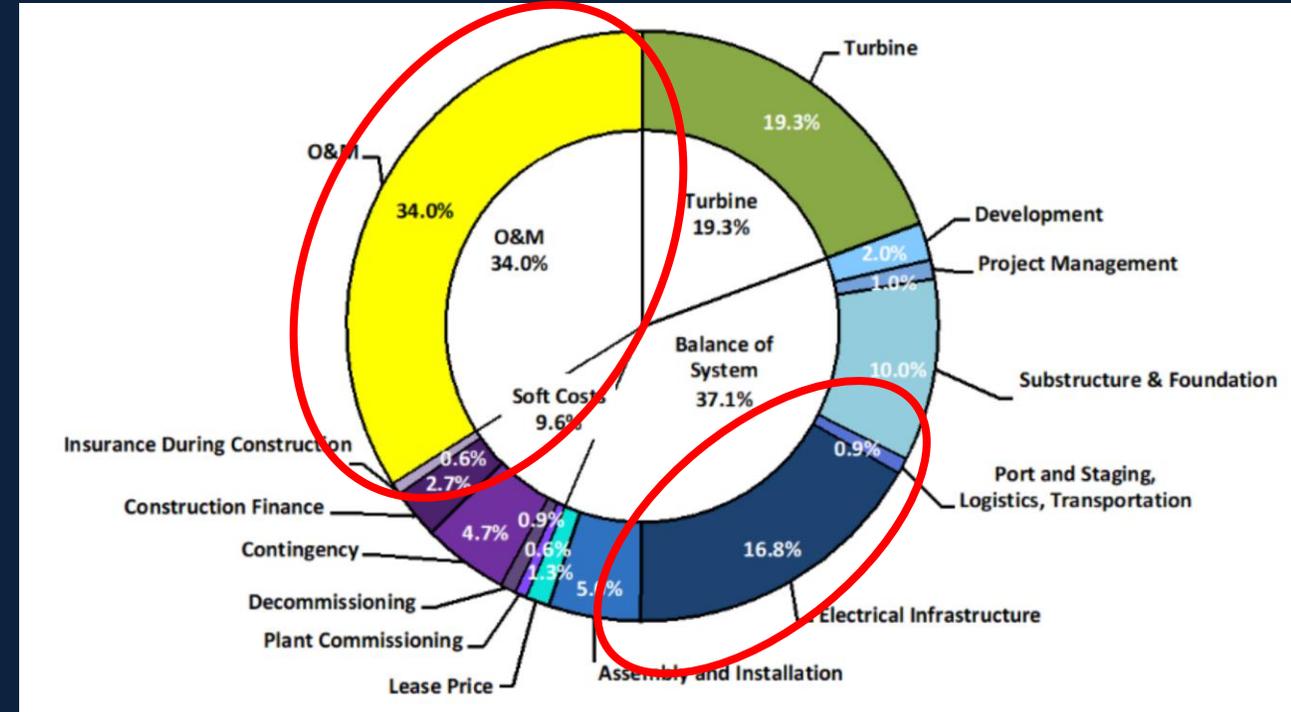
Wind Energy

Onshore v. Offshore Wind

Onshore Wind



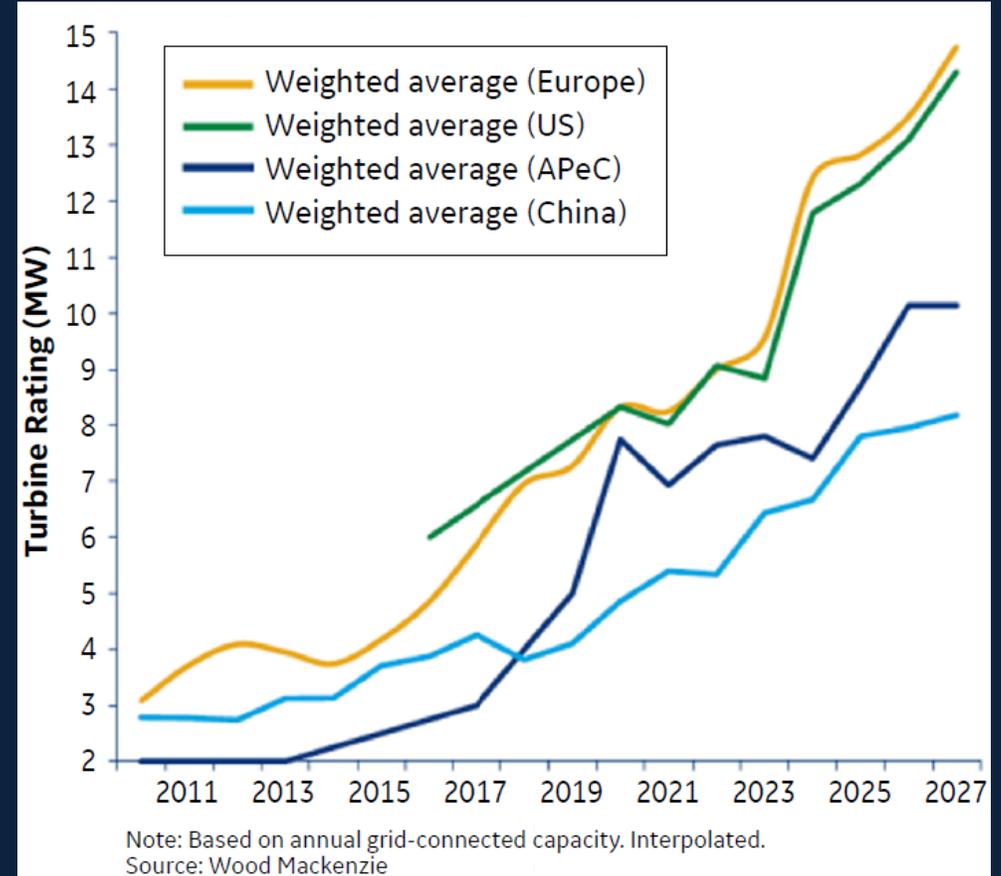
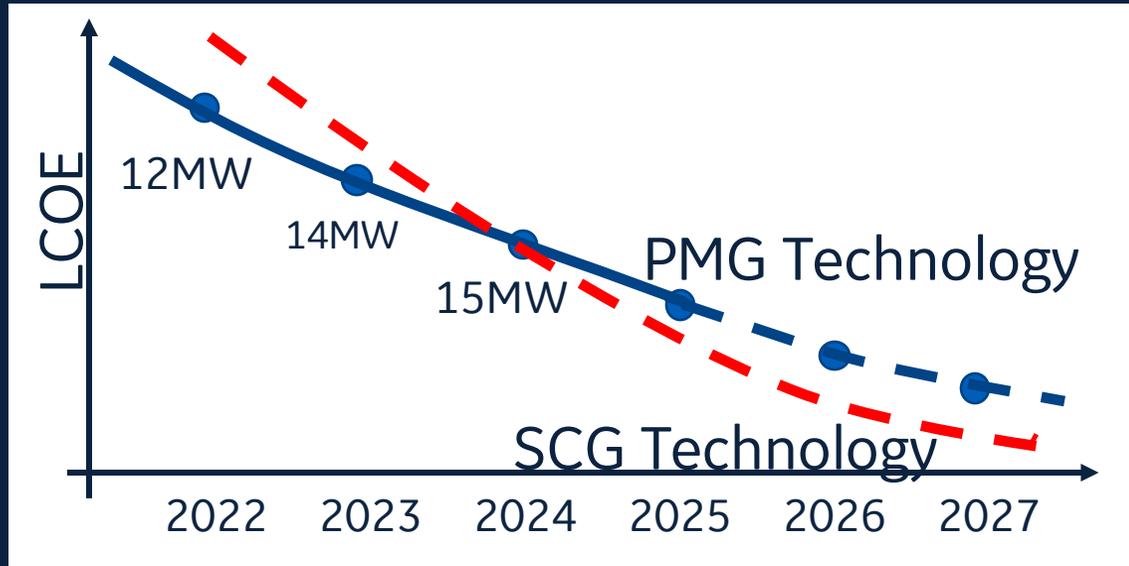
Offshore Wind



Source: Stehly, Tyler, and Philipp Beiter. 2020. 2018 Cost of Wind Energy Review. Golden, CO: National Renewable Energy Laboratory. NREL/TP-5000-74598.
<https://www.nrel.gov/docs/fy20osti/74598.pdf>

- Onshore wind economics are driven by turbine cost.
- Offshore wind economics are driven by O&M and infrastructure costs.

Why Turbine Size Matters in Offshore Wind



$$LCOE = \frac{\sum_{t=1}^n \frac{I_t + M_t + F_t}{(1+r)^t}}{\sum_{t=1}^n \frac{E_t}{(1+r)^t}}$$

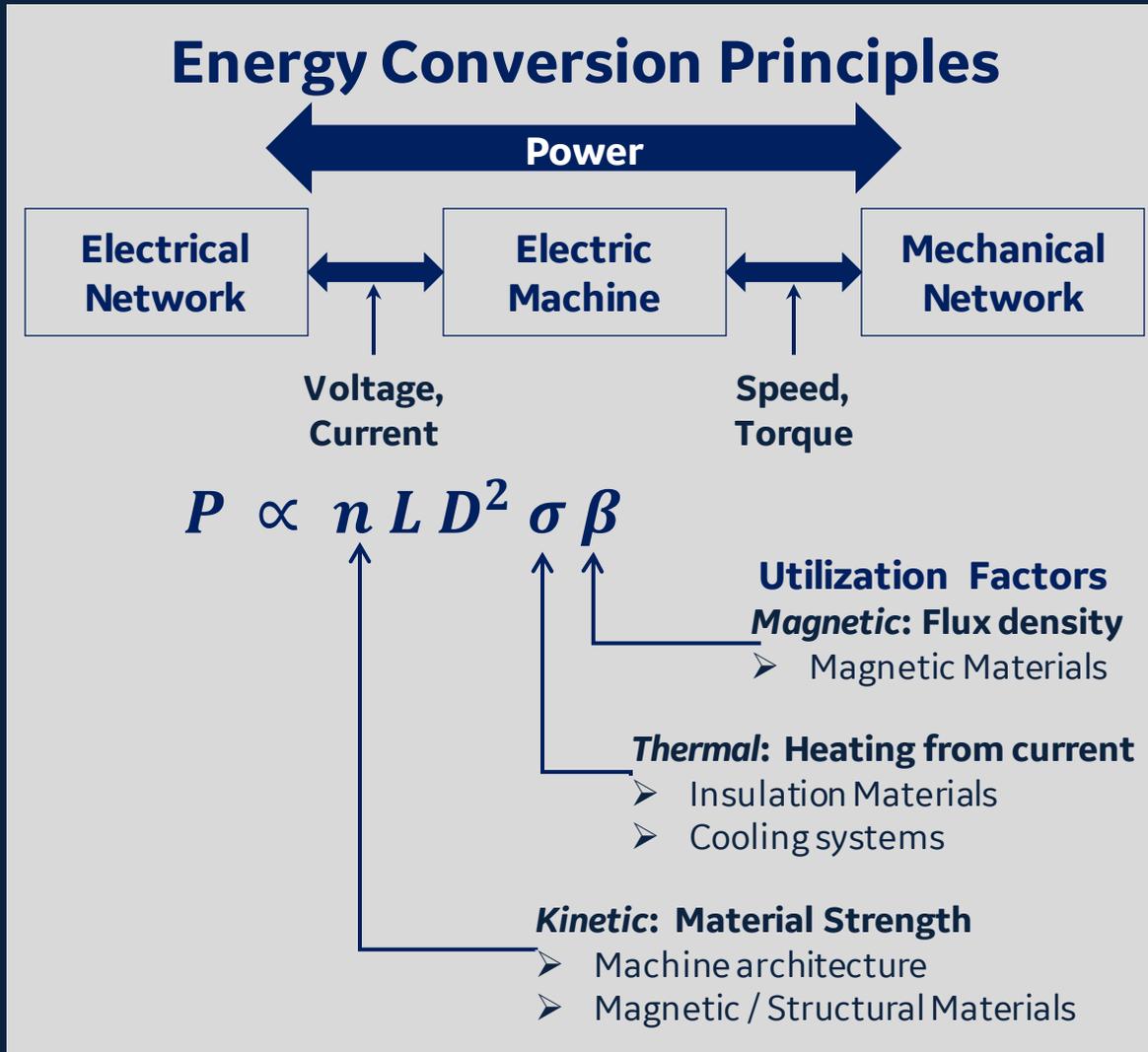
Annotations for the equation:

- $I_t + M_t + F_t$ (circled in blue): CAPEX, machine-head mass, BOP
- F_t (circled in red): O&M
- E_t (circled in green): Energy produced (drivetrain efficiency)



Generators for Offshore Wind Turbines

First Principles: Power, Torque and Radial Forces



Torque Density, Efficiency

$$\frac{T}{D^2 L} \propto \sigma \beta, \quad \frac{T}{\sigma} \propto L D^2 \beta$$

- Here D is the diameter of the armature winding, L is the effective length of field interaction
- Volumetric torque density requires high shear stress; High efficiency requires high magnetic loading

Radial Force

$$F_r \propto \frac{\pi}{2\mu_0} L D \beta^2$$

- Here D is the diameter of the armature yoke, L is the yoke length
- Higher magnetic loading increases requirement on handling radial forces

Increasing magnetic utilization drives increased efficiency and reduced volume, but has large impact on radial forces

Some Representative Numbers

For a 15MW wind turbine:

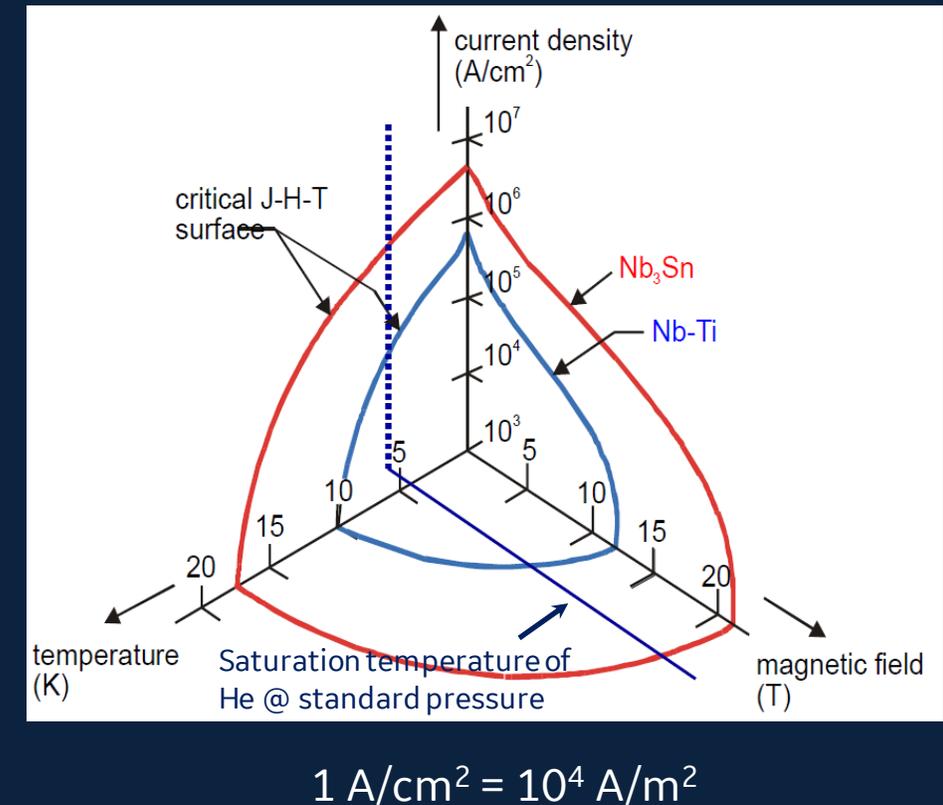
- Rotational speed is ~8 r/min
- Shaft torque is ~18 MNm
- Number of pole pairs to produce 60 Hz: 900!
- If $N_p = 120$, the fundamental frequency is 8 Hz

A power converter is necessary for frequency conversion

The high pole count favors synchronous generators over asynchronous generators, using the power converter to support variable speed operation

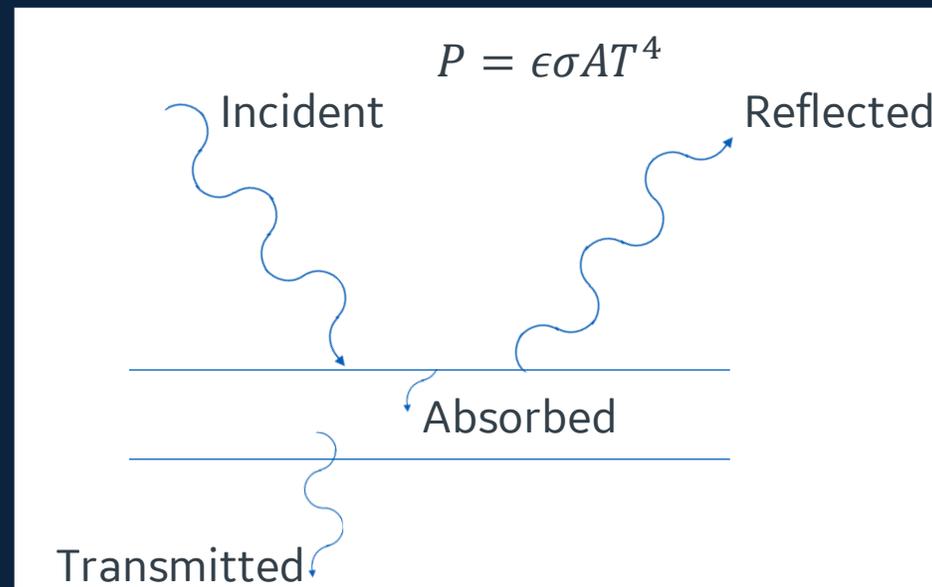
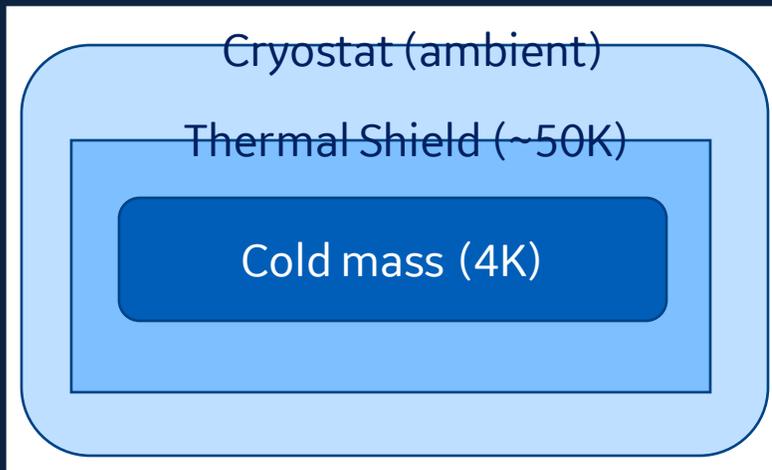
Superconductors

- Temperature, current density, and temperature determine conductivity:
 - Under the critical surface conductor is superconducting with no dc loss
 - Outside the critical surface conductor is normally conducting with resistive loss
- NbTi is the superconducting wire used for MRI machines; it is commercially available in adequate quantities and at acceptable cost
- NbTi is a low temperature superconductor
- High temperature superconductors exist, but are not appropriate for a commercial generator



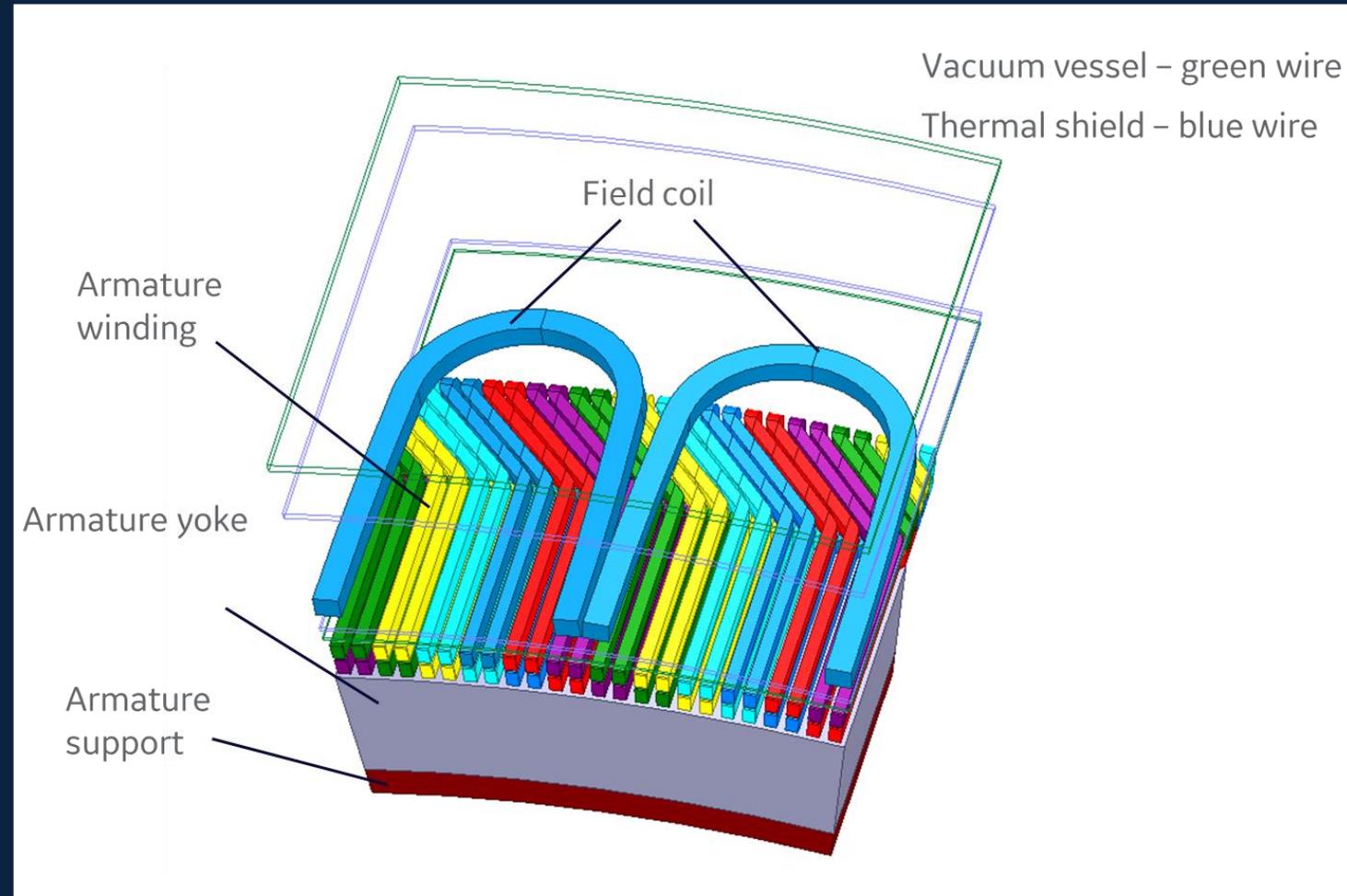
Keeping the Superconductors Cold

- Use vacuum as thermal insulation to prevent thermal conduction
- Limit radiation heat transfer using emissivity control
- Limit thermal conduction through the torque-reacting structure



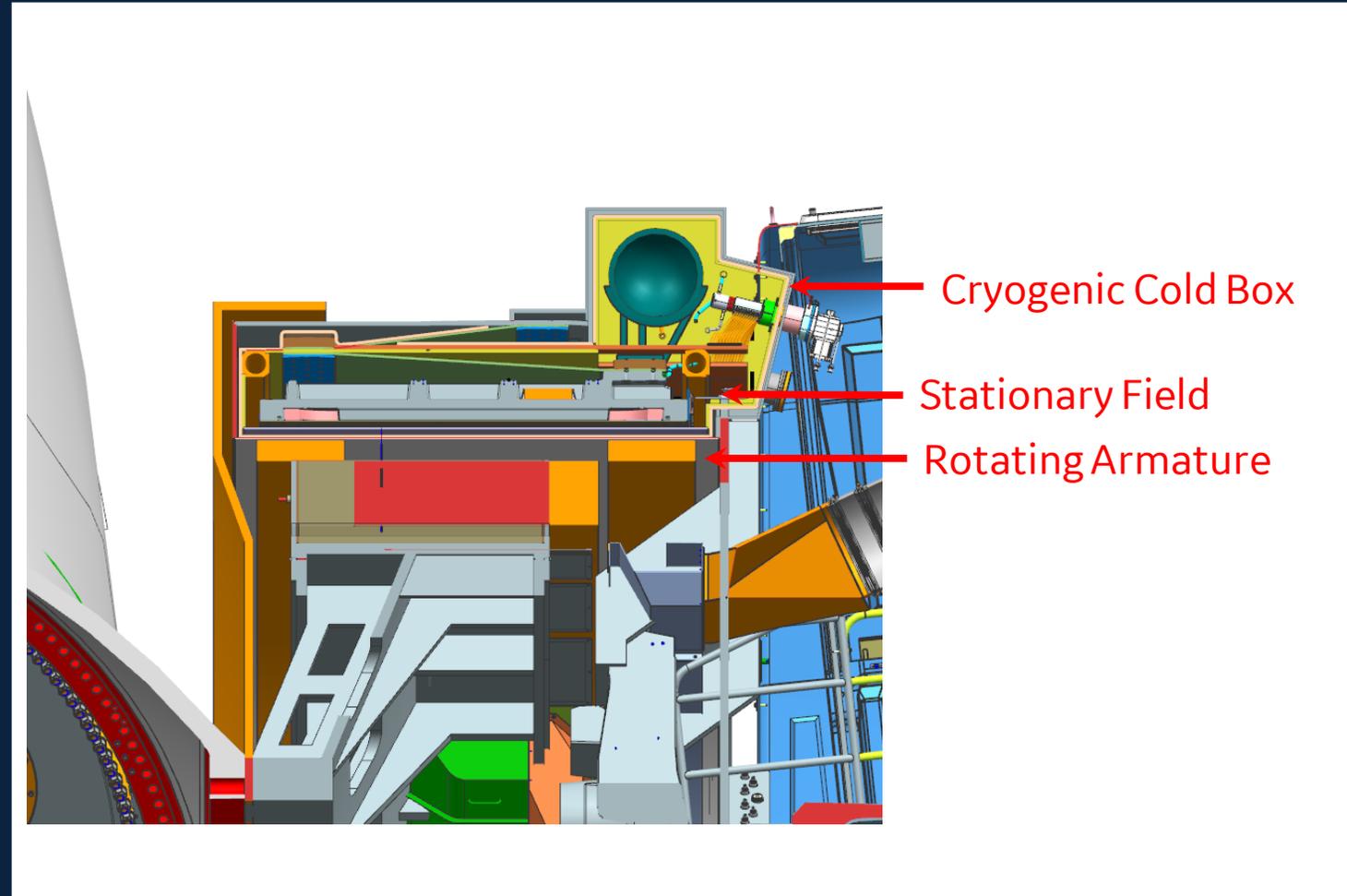
Superconducting Generators

- The superconducting field winding produces the magnetic loading
- The armature winding produces the electric loading
- Armature windings may need to be integral slot to reduce losses in the cold regions where it is expensive to reject heat
- The thesis is that the higher magnetic loading buys increased efficiency with less mass



Superconducting Generators

- The field is stationary to eliminate a rotating cryogenic coupling
- The armature rotates, power is passed to the stationary frame through brushes, slip rings
- Armature windings are integral slot to reduce losses in the cold regions where it is expensive to reject heat
- The field leverages developments in superconducting magnets for MRI



Implementation Challenges

- Design
 - Structural support of field coils
 - Minimization of heat entering low temperature zones
- Manufacturing
 - Large, thin cylindrical shells
 - Precision winding of racetrack field coils
- Assembly
 - Nesting of temperature zones within field assembly
 - Integration of cold box

Summary

- Offshore wind economics are driven by OPEX
- Increasing turbine rating drives down LCOE
- Drivetrains rely on full power conversion to support variable speed operation
- Generator design is seeking high magnetic loading for high efficiency and high torque density
- Superconducting generators have the promise of providing high magnetic loading without rare earth elements

