Integrating CO_2 Utilization into a Full System: Exciting **Opportunities for New Innovation**

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Founding Team: leaders in CO₂ electrochemistry



Dr. Kendra Kuhl CTO

PhD in Chemistry, Stanford, Post doc, SLAC Research: Transition metal catalyzed CO₂ electroreduction, reactor design

Stanford



PhD in Mechanical Eng, Stanford Research: Modified gold catalysts for CO₂ electroreduction, reactor design







🖤 GameChanger

DAIMLER



Stanford, Lawrence Berkeley National Lab

Dr. Etosha Cave CSO





Nicholas Flanders CEO

MBA, MS E-IPER, Stanford Work Experience: COO/CFO Levo, McKinsey CleanTech practice

Stanford









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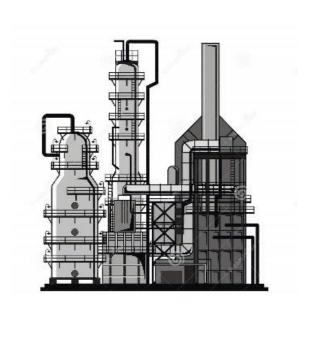


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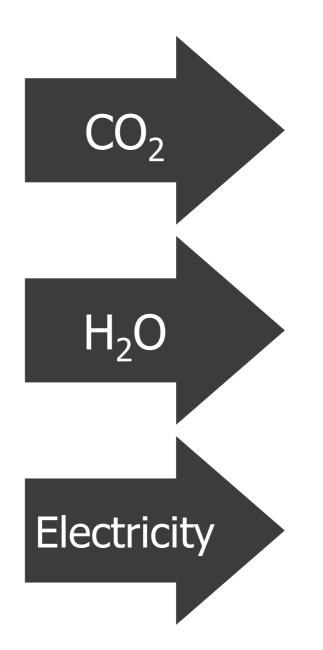
CO₂ Electrochemical Conversion into chemicals and fuels

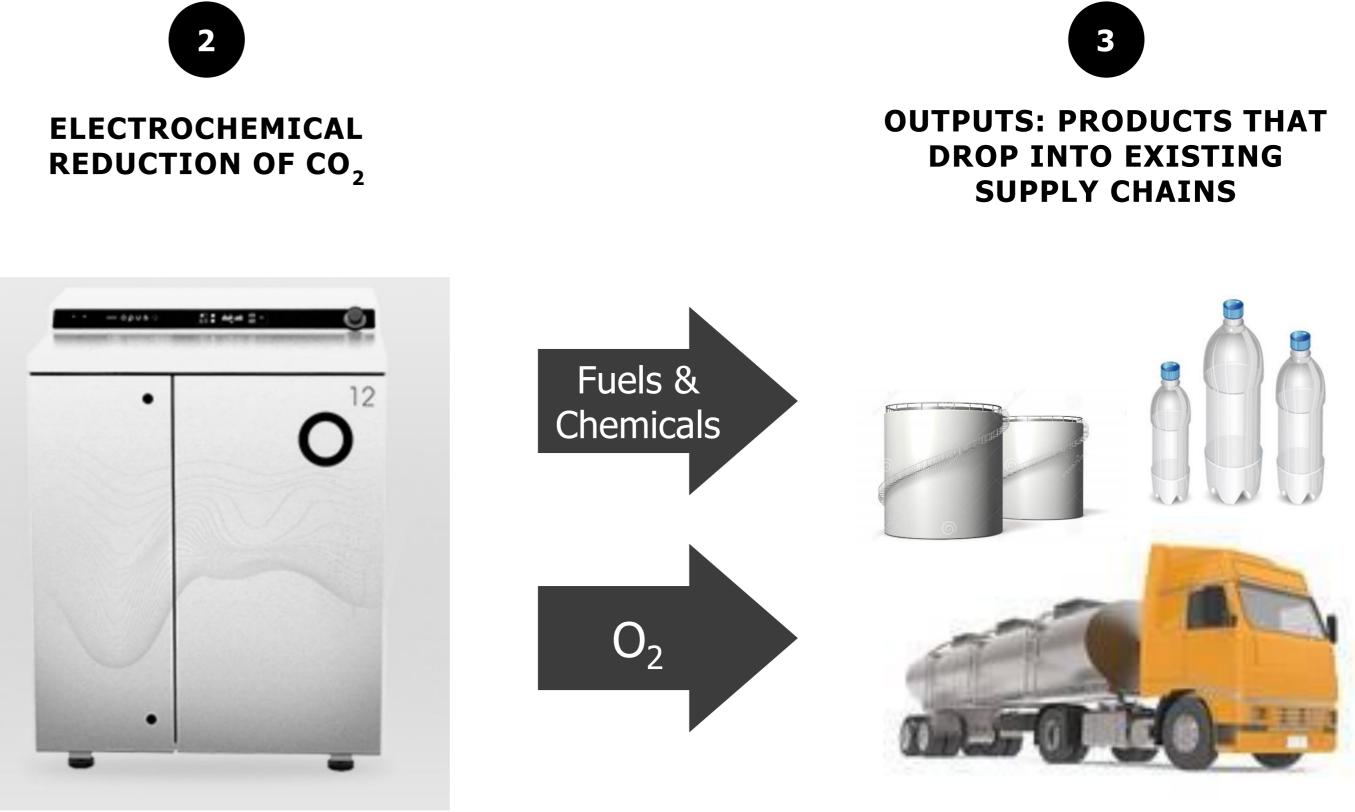


INPUTS: CO₂, WATER, ELECTRĪCITY



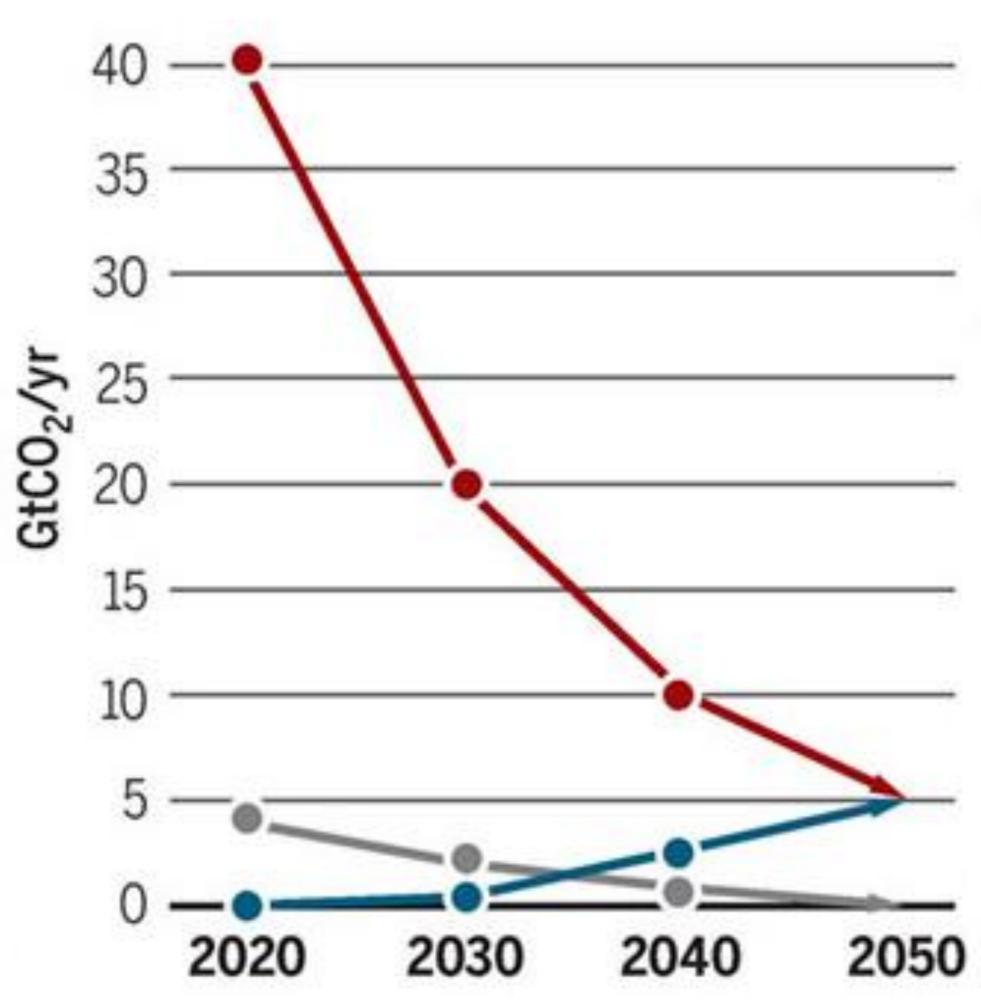






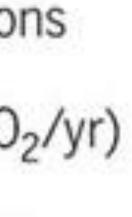
Global carbon law: Halving Emissions every decade

- To meet the Paris goal a Global Carbon Law would need to be in effect where $\frac{1}{2}$ of the global emissions are cut each decade.
- In addition, there would be a double of CO₂ removal starting in 2030.



Rockström, J.; Gaffney, O.; Rogelj, J.; Meinshausen, M.; Nakicenovic, N.; Schellnhuber, H. J., A roadmap for rapid decarbonization. Science 2017, 355, 1269.

- Global CO₂ emissions
- CO₂ removal (GtCO₂/yr)
- CO₂ emissions from land use (GtCO₂/yr)





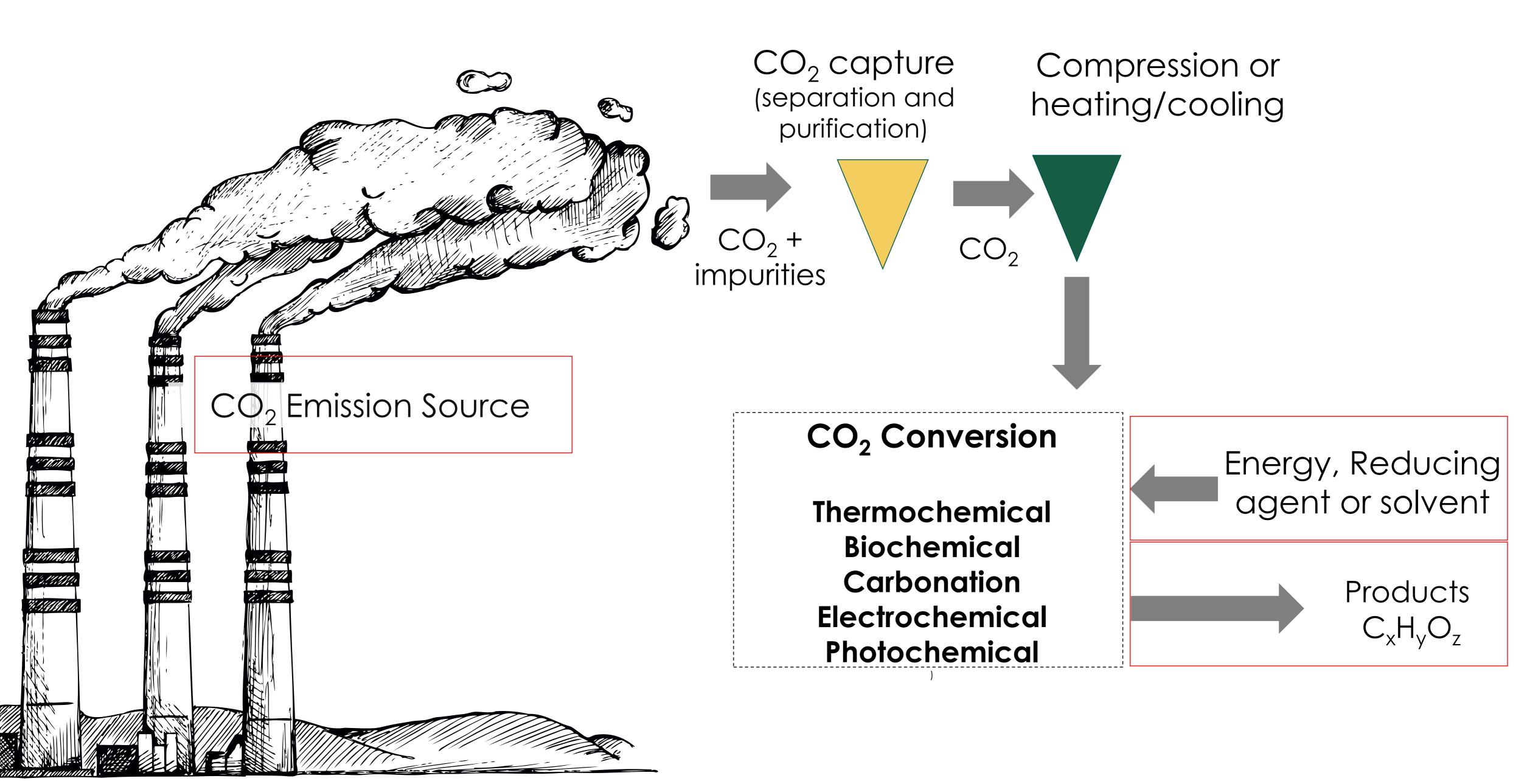


Why CO₂ Utilization? Transforming global CO₂ emissions

...into a multi billion dollar opportunity

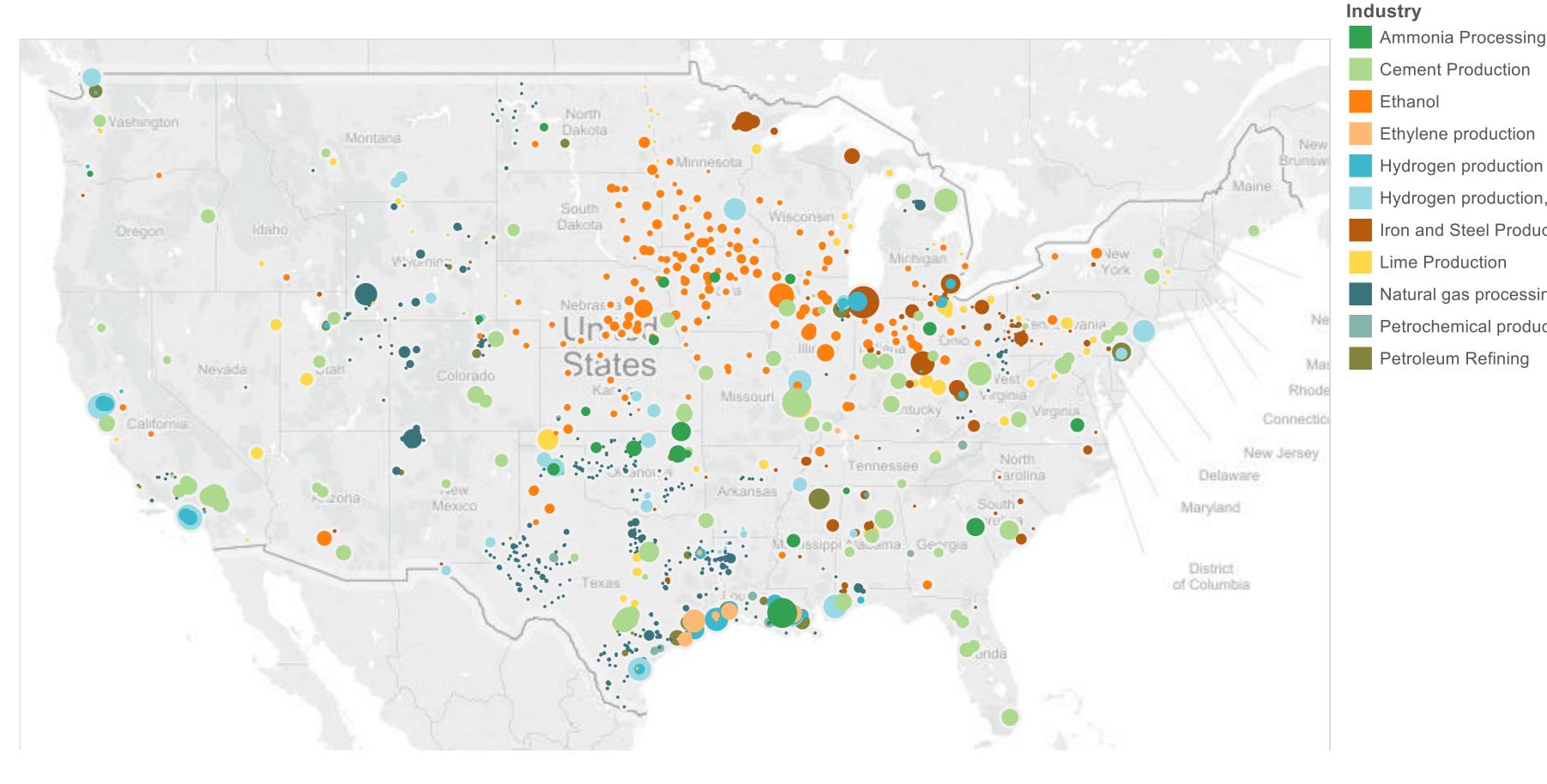


Overall System Requirements



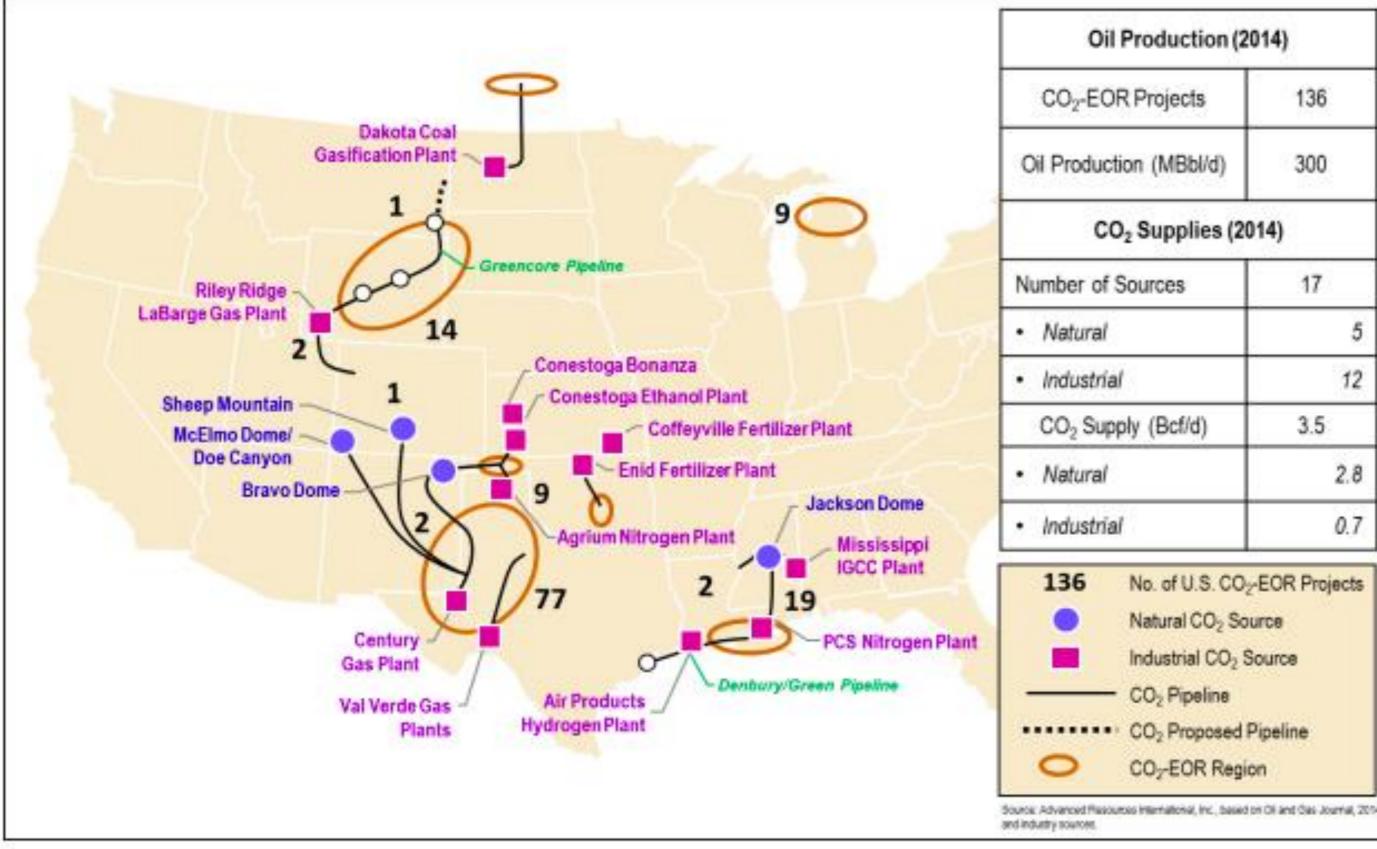
Tri-location Challenge: Identifying the existing lower hanging fruit thru Mapping

- Challenge: How to find the lower hanging fruit of CO₂ management where all three requirements exist?
- **Opportunity:** Mapping ulletto identify the colocation of CO_2 emissions, surplus heat, electricity or reducing agents.



Hydrogen production, Pe Iron and Steel Productio Natural gas processing Petrochemical productio

CO₂ Pipeline: Decouple the Tri-location Challenge



Wallace, M.; Goudarzi, L.; Callahan, K.; Wallace, R. A Review of the CO2 Pipeline Infrastructure in the U.S.; National Energy Technology Laboratory: 2015.

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- Current Pipeline: Consisting of 50 individual CO₂ pipelines and with a combined length over 4,500 miles.
- CO₂ Pipeline Expansion opportunities: How to sync federal, state, and local permitting processes? How to establish tariffs, grant access, administer eminent domain authority, and facilitate corridor planning.
- **Opportunities:** Pipeline optimization and placement.

New construction technology to reduce infrastructure cost.

Surplus Electricity: Decouple the Tri-location Challenge

Challenge: Given the absence of a CO_2 pipeline, how to best decouple the electricity.

Opportunity: Power Purchase Agreement (PPA) to capture low cost surplus electricity and decouple locations.

Is there a "PPA"-type contract that can be created for hydrogen? Could hydrogen be added to existing pipelines? Could rural areas become digital farming locations to generate hydrogen?

LCAs and TEAs: TurnKey Solutions for end-users

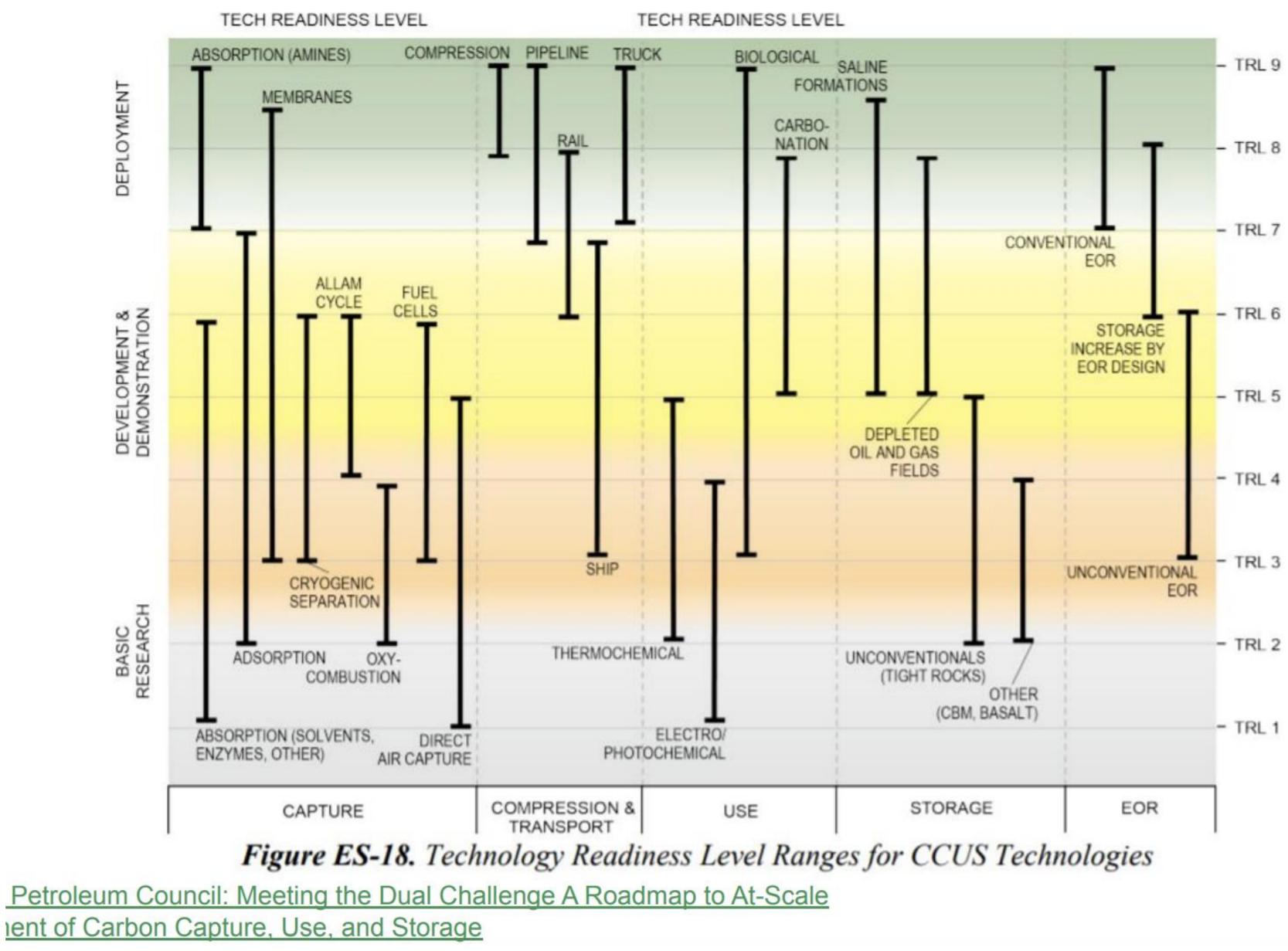
Challenge: How to create the right solution for a particular industry or end-user. Installers care about the LCA. How to increase policy driven implementations.

Opportunity: Process intensification to allow for smaller units to capture CO_2 emissions. Use CO_2 to match the need for the product and have modular solutions.

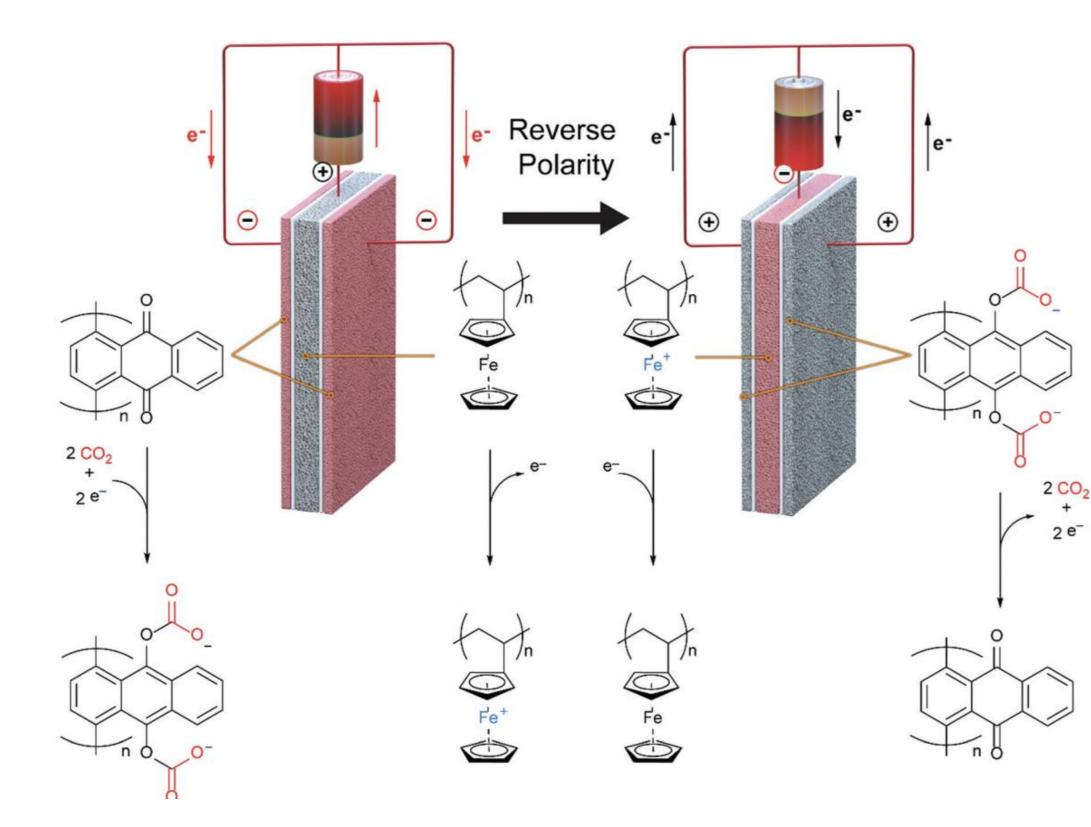
CO₂ Capture Components

Challenge: low TRL of capture and other use technologies.

Opportunity: Create an ecosystem around CO₂ utilization to increase the TRL of all components



Capture + CO₂ Use combined?



Schematic of a single electro-swing adsorption electrochemical cell with porous electrodes and electrolyte separators.

Voskian, S.; Hatton, T. A., Faradaic electro-swing reactive adsorption for CO2 capture. *Energy & Environmental Science* **2019**, *12*, 3530-3547.

- Electro-swing adsorption for capture with paired with electrochemical conversion.
- Opportunity: Could reduce capex of a turn-key system
- Challenges: Stability of the materials, especially in the presence of water vapor and air? Economics of system at scale; can the system have a high power density?

Explore the Effect of Impurities

- Challenge: Often CO₂ waste streams carry impurities. Individual components can be susceptibility to parasitic, irreversible reactions with other species in the flue gas.
- **Opportunity:** Understand how the quality of the CO₂ stream could affect different CO₂ processes. i.e. sulfur impurities, No_x, alcohols, ammonia (from Amine capture), mercury, and particulates.
- Understand the cost of installing additional scrubbers to enable CO_2 capture across many streams.
- Develop emerging continuous stream scrubbers i.e. pulsed electron beams or shockwaves

New Federal Scale up Funds: Phase III 1M+

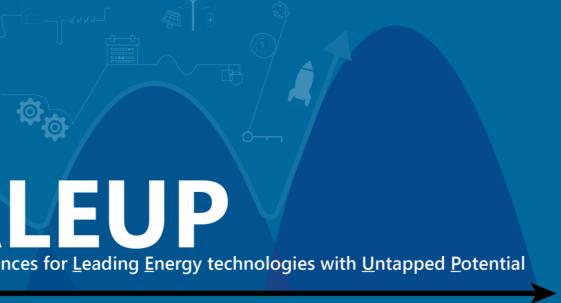




Targeted Programs for Carbontech through NETL and BETO: 1M-3M+ in support

Supports promising energy technologies that require scaleup or pre-pilot projects to enable a path to market and ultimately lead to realized commercial impact. 1.4 M-14 M federal funding. 30% cost share requirement.





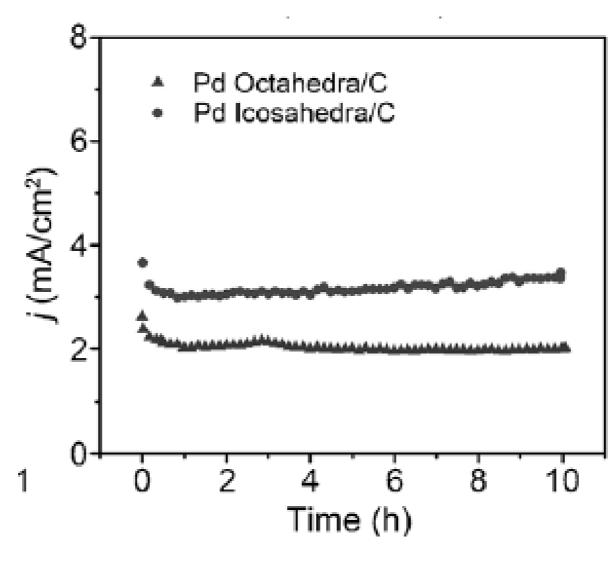


A catalyst for agile Air Force engagement across industry, academia and non-traditional contributors to create transformative opportunities and foster an Air Force culture of innovation



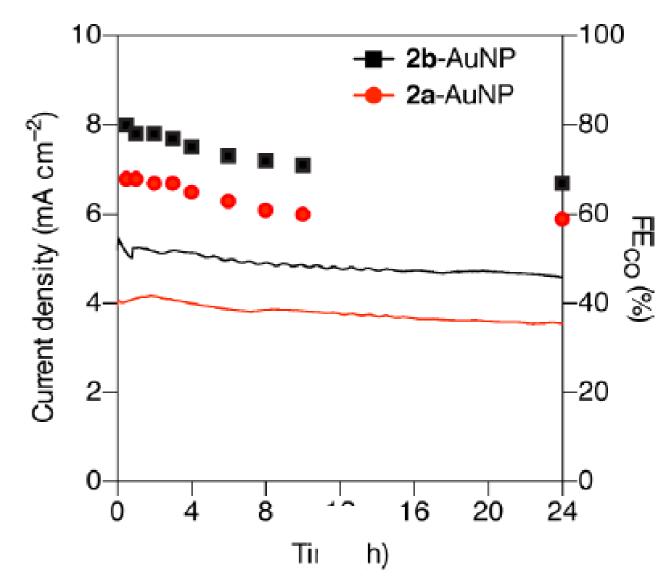
Long-term durability test in the literature

Challenge: Stability of system is a key component of cost. 50,000 or more is a target. 1,000 or 10,000 hours is sufficient for a pilot/demo.

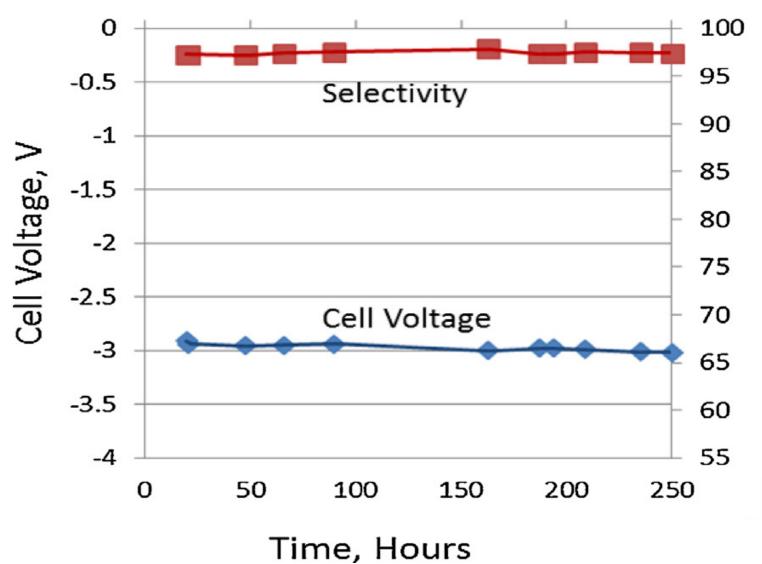


Zeng et al., Angew.Chem.Int. Ed., **2017**, 56,3594 –3598

Opportunity: How to support long term studies for emerging technologies? Is there accelerated testing procedures that can be standardized?



Fischer et al., J. Am. Chem. Soc. 2017, 139, 4052-4061



Lutz et al., J. CO₂ Util., **2017**, 56,3594 –3598



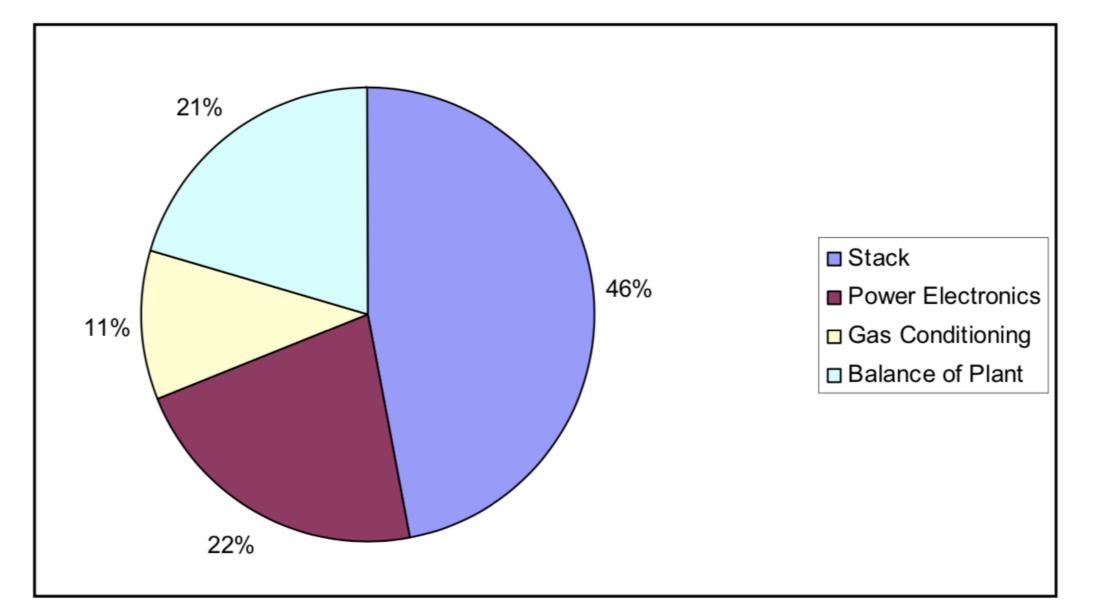
Reducing cost: Electrolyzer capex

Challenge: Hydrogen is key part of all utilization schemes. Biochemical and thermochemical processes use it directly. Electrochemical processes use the hardware of water electrolysis.

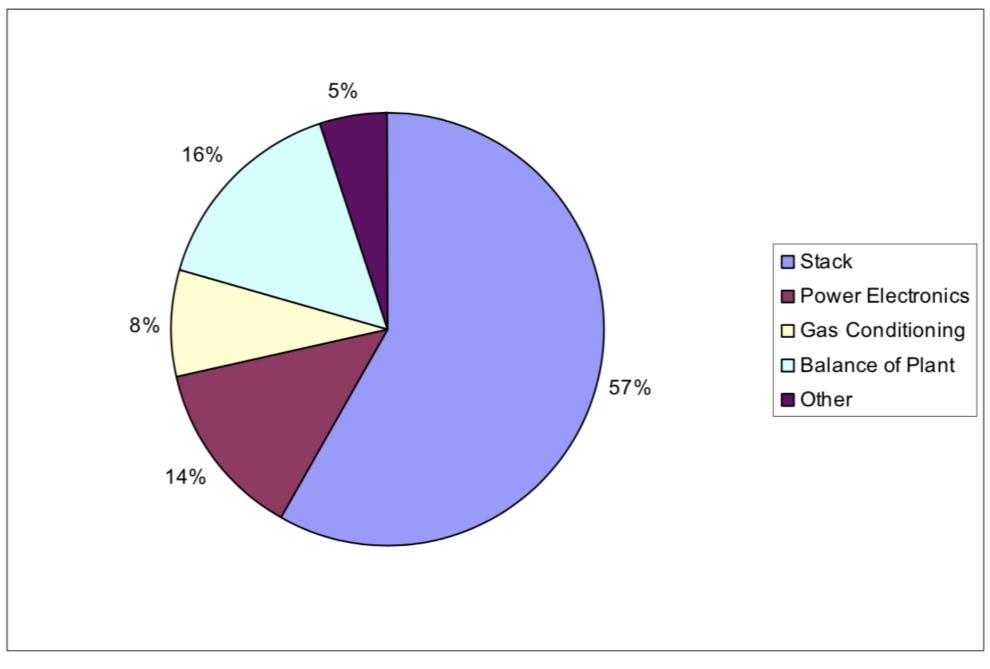
Opportunity: Reduce cost of capex for hydrogen electrolyzers.

A focus on the reducing the stack cost would have the most outsized impact.

Utilization of cheap renewables becomes more attractive.



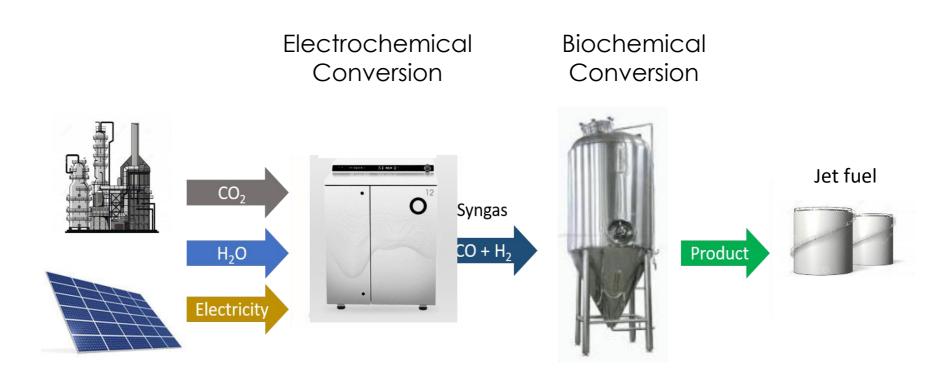
Cost breakdown for a PEM water electrolyzer

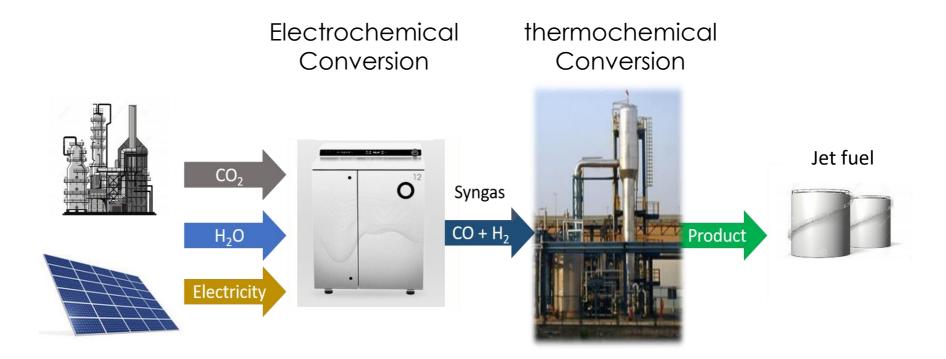


Cost breakdown for alkaline water electrolyzer

Coupling CO₂ Uses

- **Challenge:** thermochemical, electrochemical and carbonation often have limited product outputs. Biochemical processes have a wide array of product formation, have trouble utilizing CO₂ directly.
- **Opportunities:** Coupling biochemical processes with electrochemical and thermochemical systems increases the yield of biological conversion.





New Policy for Carbontech

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Low Carbon Fuel Standards & Renewable Fuel Standards

• rule enacted to reduce carbon intensity in transportation fuels

• U.S. Code § 45Q.Credit for carbon oxide sequestration

12 year credit for \$22.66 to \$50/ton for sequestering and \$12.83 to \$35/ton for utilization

H.R.3607, the Fossil Energy Research and Development Act / S.1201 the **EFFECT** Act

Update the current structure of the DOE's Office of Fossil Energy, including creating a larger Carbon Use program.

S.383/H.R.1166, the USE IT Act

 Would support carbon utilization and direct air capture research. Supports development of carbon capture, utilization, and sequestration (CCUS) facilities and carbon dioxide (CO2) pipelines.

Emerging funds specializing in project financing

AsterraPartners

- Support the scaling of new environmental technologies focused on addressing the Sustainable **Development Goals**
- Support: and tec manufa finance renewa technol sustainability sectors.



GENERATE CAPITAL

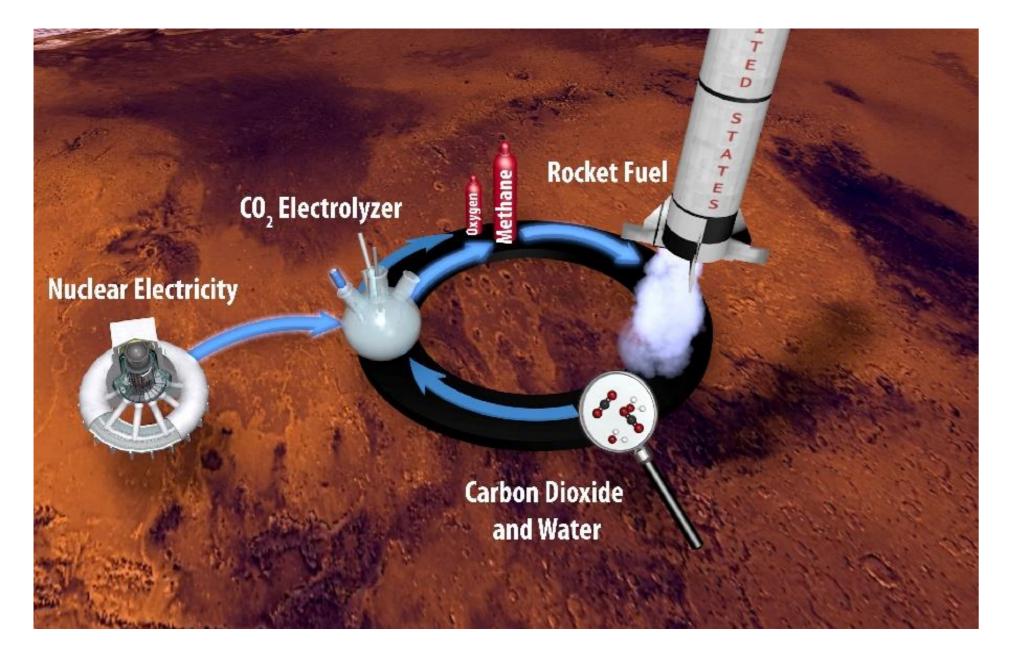


SUBSIDIZED LOANS AND LOAN GUARANTEES TO SUPPORT THE PURCHASE OF **EMERGING CLIMATE TECHNOLOGIES**

ts project developers	ELIGIBILITY	Public agencies and small businesses in the Bay Area
chnology	TECHNOLOGIES	Emerging or early-commercial stage technologies that reduce greenhous gas emissions
cturers globally to sectors in ole energy, ogy, finance, and bility sectors	LOANS	For public sector: Direct loans of \$500k to \$30m with up to 30-year terms. Below-market interest rates and subsidized fees For small business: Loan guarantees of up to \$2.5m on loan sizes up to \$20m. Projects may be eligible for up to 90% guarantees



Leverage Other Applications: Space & Defense Use of CO₂

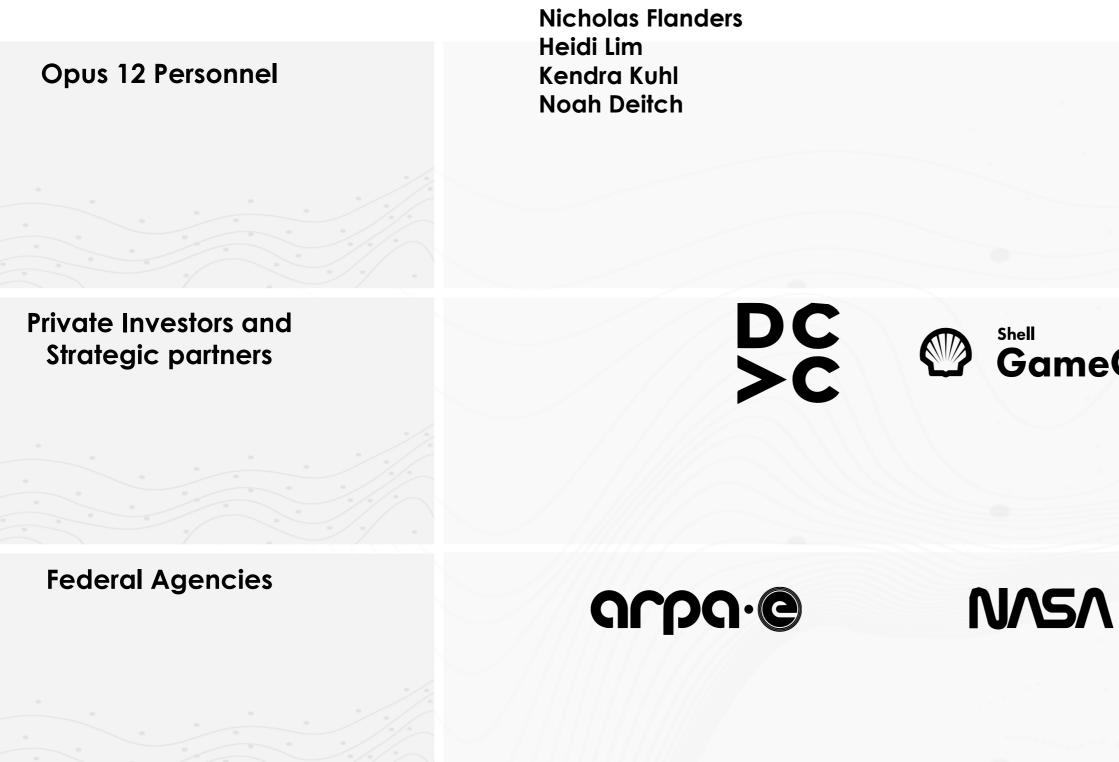




- 95% of the Martian atmosphere is CO_2 ,
- CO_2 has been detected on the moon.
- CO₂ removal in the main cabin of human space flight is essential to keep levels below 1000ppm

• CO₂ as a feedstock for on-site production of fuel and other critical compounds reduces transport and convoys, which saves lives and increases readiness.

Acknowledgements



Early Stage investors

cyclotronroad













U.S. AIR FORCE

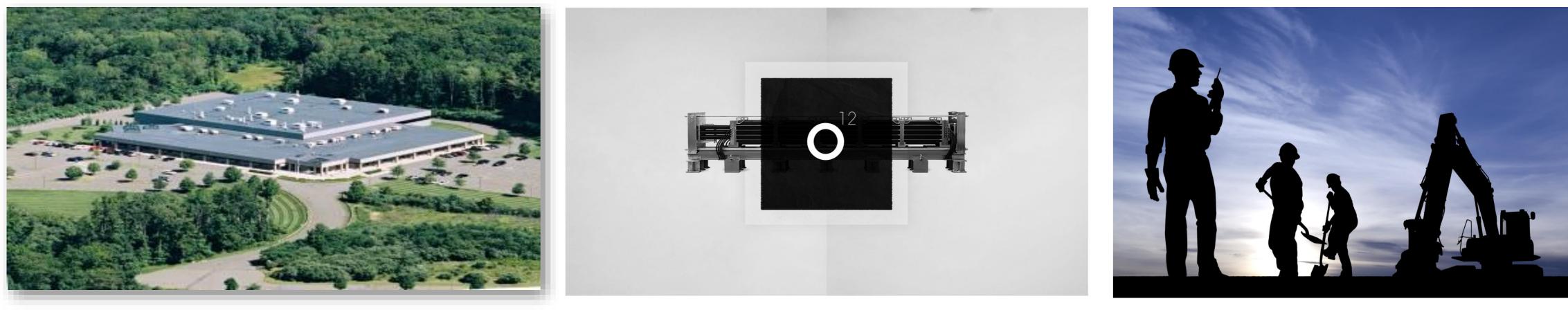




STANFORD UNIVERSITY

Crossing the Chasm: Remaining Capital Lite

Leverage Existing Manufacturing Facilities



Partner with existing manufacturing producers to build CO₂ conversion systems

Early R&D focus on increasing production density and robustness

Power dense core component

Leverage project financing

20-year input contract + 20-year output contract

