











Next Generation Hydrogen Station Composite Data Products: Retail Stations

Summer 2022: Data through Quarter 2 of 2022

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Hydrogen Station Project Partners



- Air Liquide
- Air Products
- California Air Resources Board
- California CDFA Division of Measurement Standards
- California Energy Commission
- California Fuel Cell Partnership
- California State University Los Angeles
- Equilon
- FirstElement Fuel
- Gas Technology Institute
- IPHE and HySUT
- ITM Power
- Iwatani
- Linde
- H2 Frontier
- Messer
- Proton OnSite
- SCAQMD
- Shell
- University of Maryland Center for Risk and Reliability











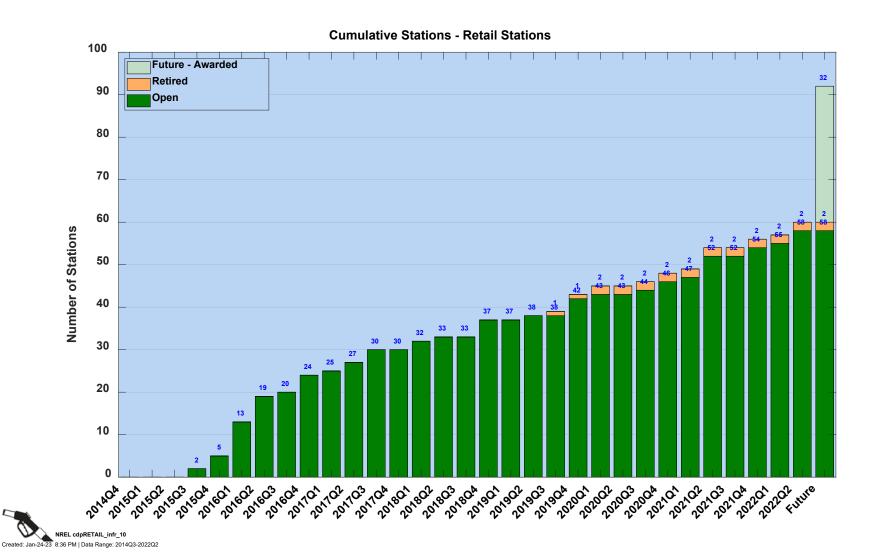
Analysis Categories



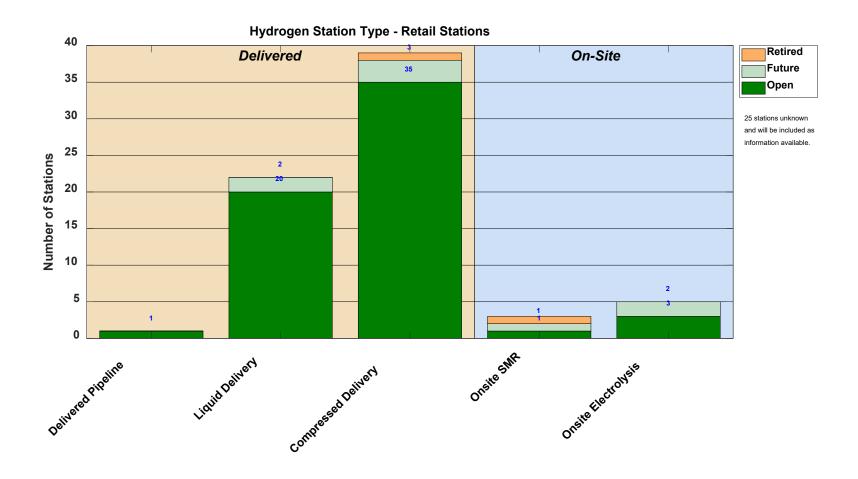
- * To be published separately Summer 2023
- ** Not currently updated

Deployment

Cumulative Number of Stations

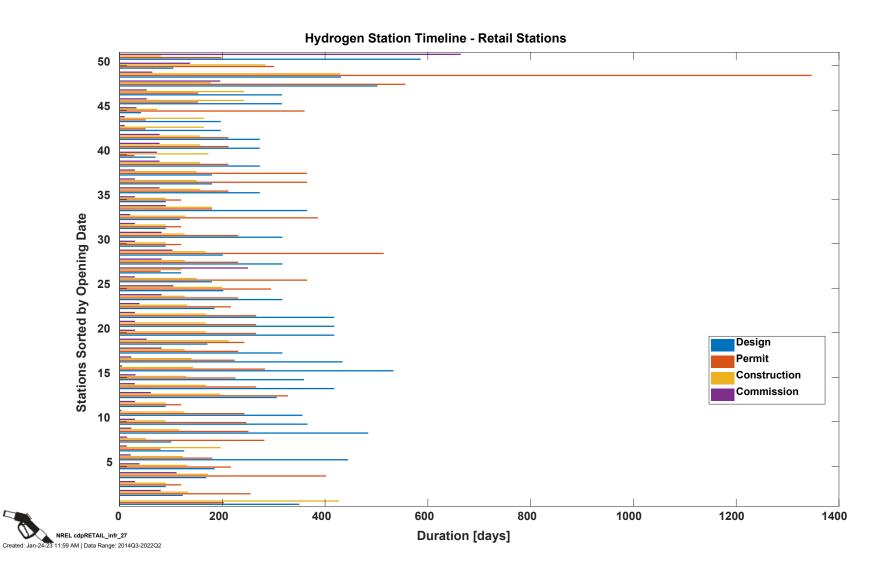


Hydrogen Stations by Type

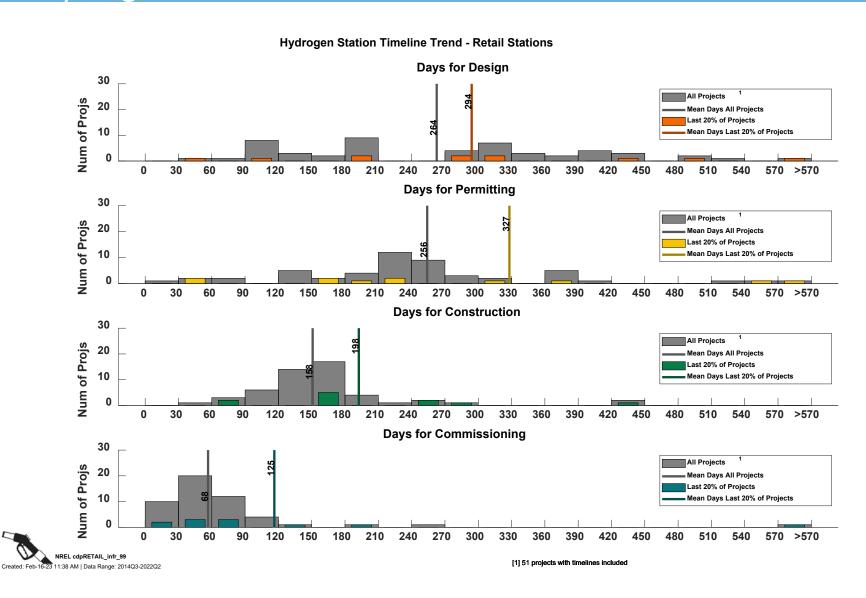




Hydrogen Station Timeline

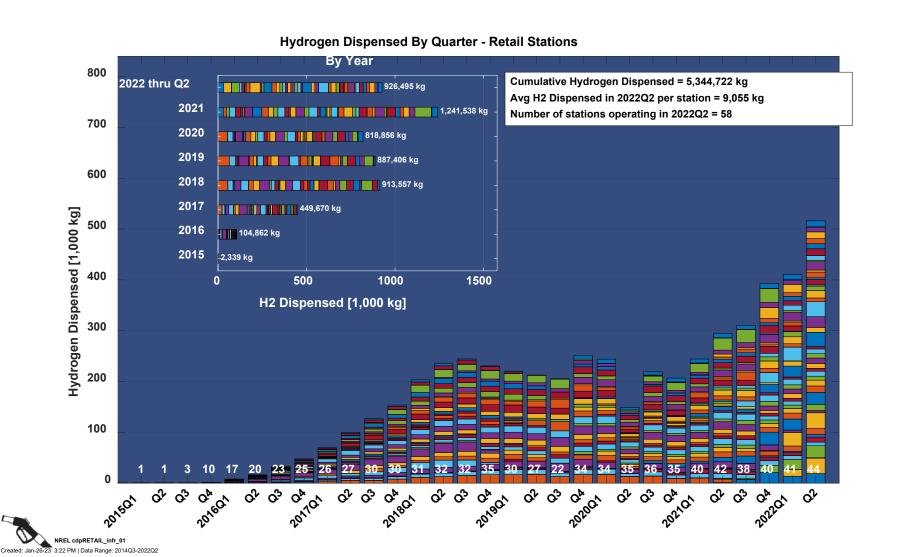


Hydrogen Station Timeline Trend - Retail Stations

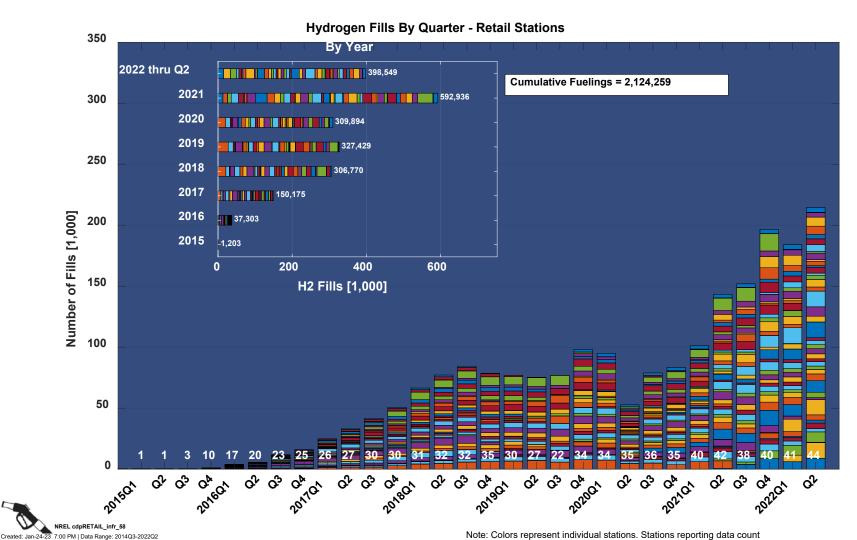


Performance

Hydrogen Dispensed by Quarter



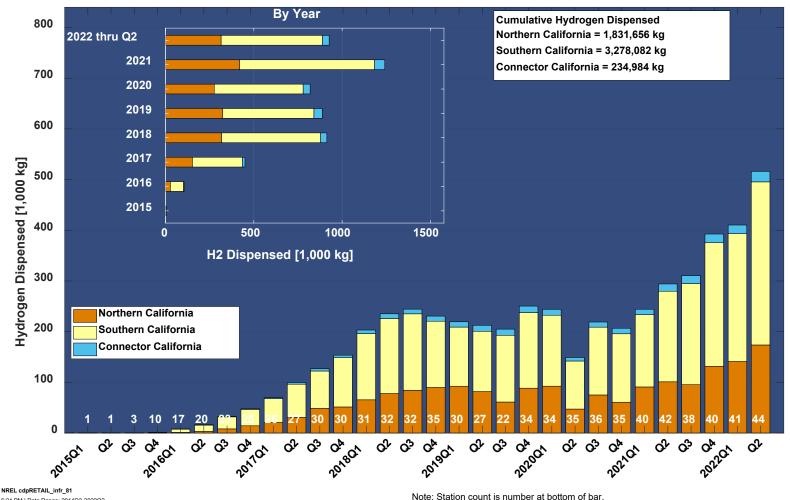
Hydrogen Fills by Quarter



is number at bottom of bar.

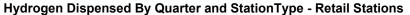
CDP-INFR-81 H2 Dispensed by Region

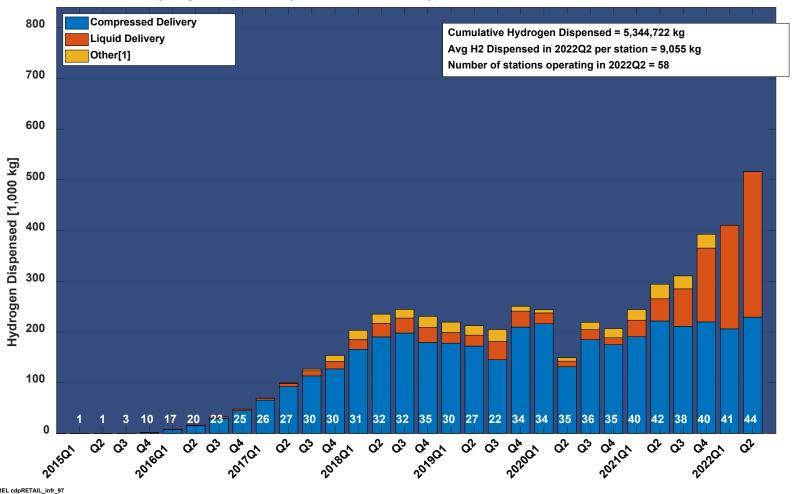
Hydrogen Dispensed By Region - Retail Stations



Created: Jan-24-23 6:24 PM | Data Range: 2014Q3-2022Q2

Hydrogen Dispensed By Quarter and Station Type- Retail Stations



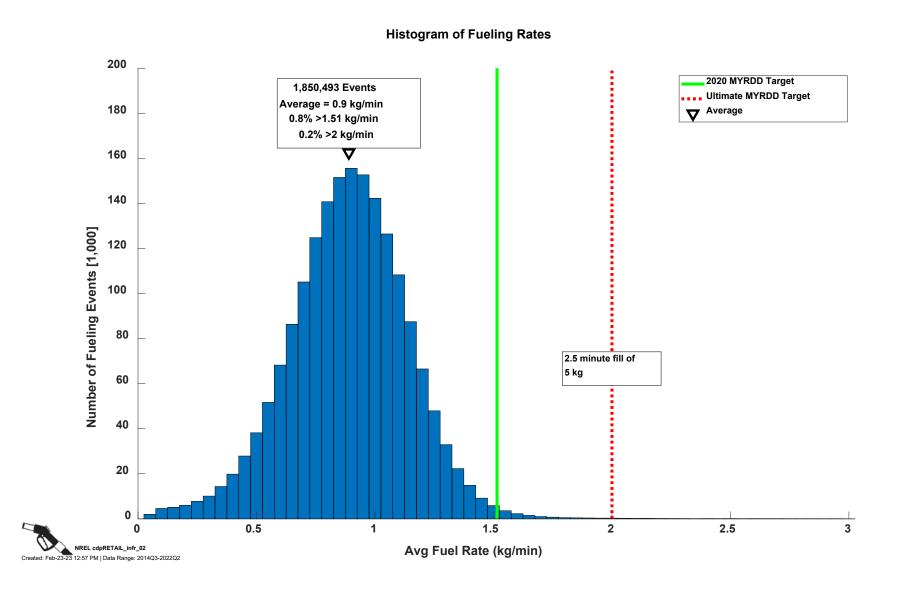


Note: Stations reporting data count is number at bottom of bar.

[1] Other includes pipeline and stations with multiple hydrogen sources.

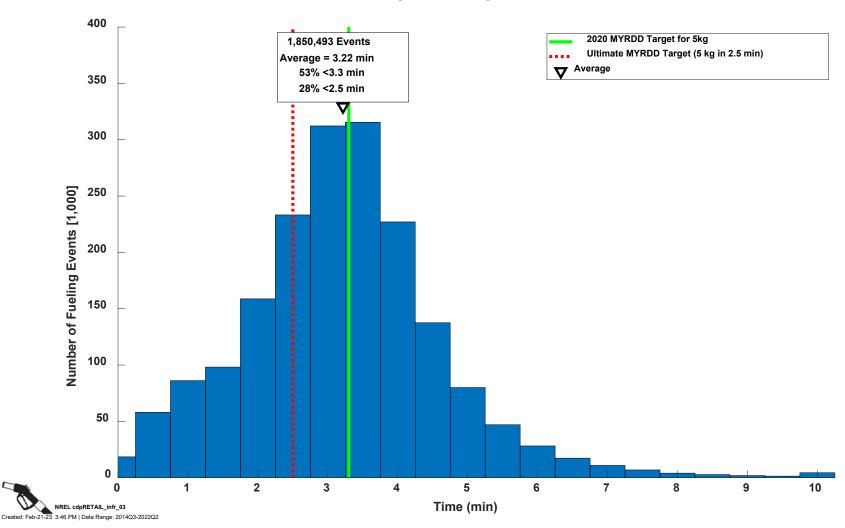
Created: Feb-16-23 10:35 AM | Data Range: 2014Q3-2022Q2

CDP-INFR-02 Histogram of Fueling Rates



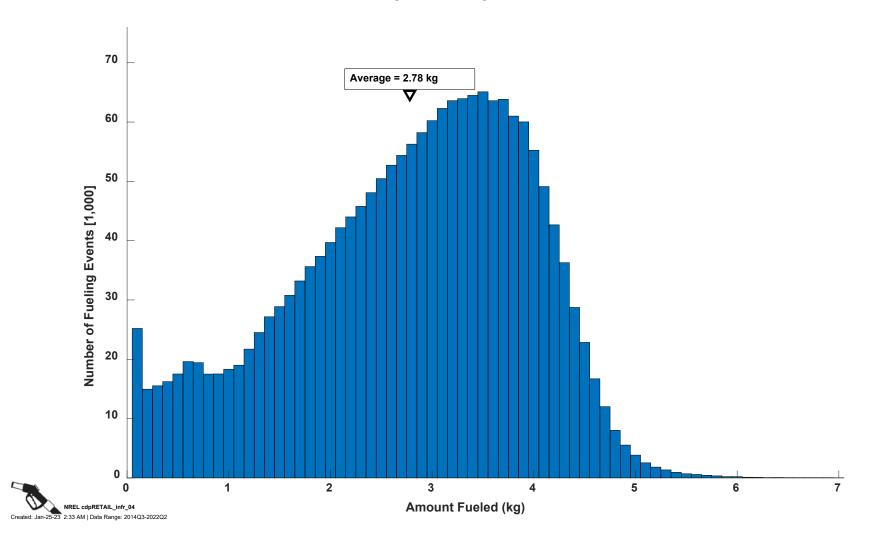
CDP-INFR-03 Histogram of Fueling Times



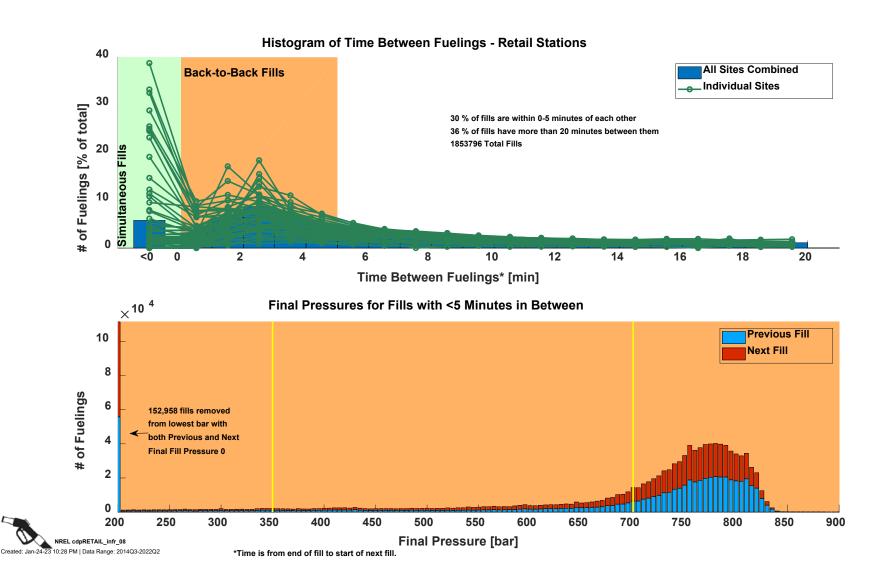


CDP-INFR-04 Histogram of Fueling Amounts

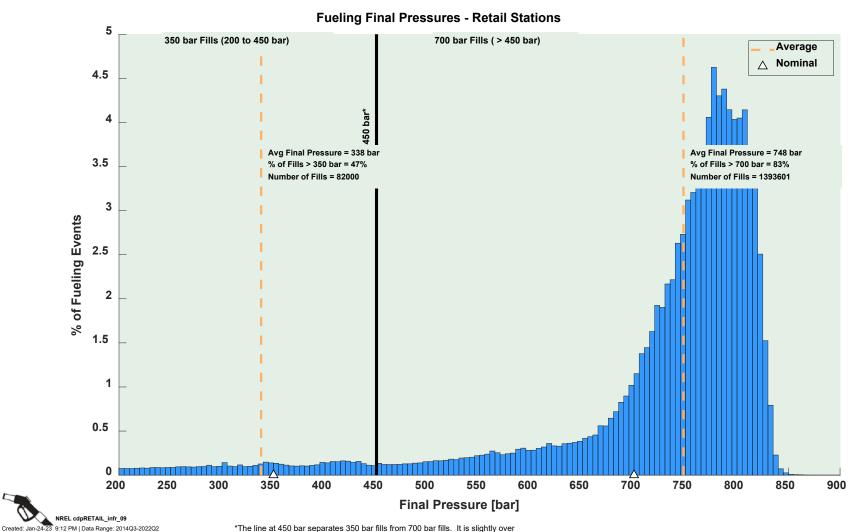
Histogram of Fueling Amounts



Time Between Fueling

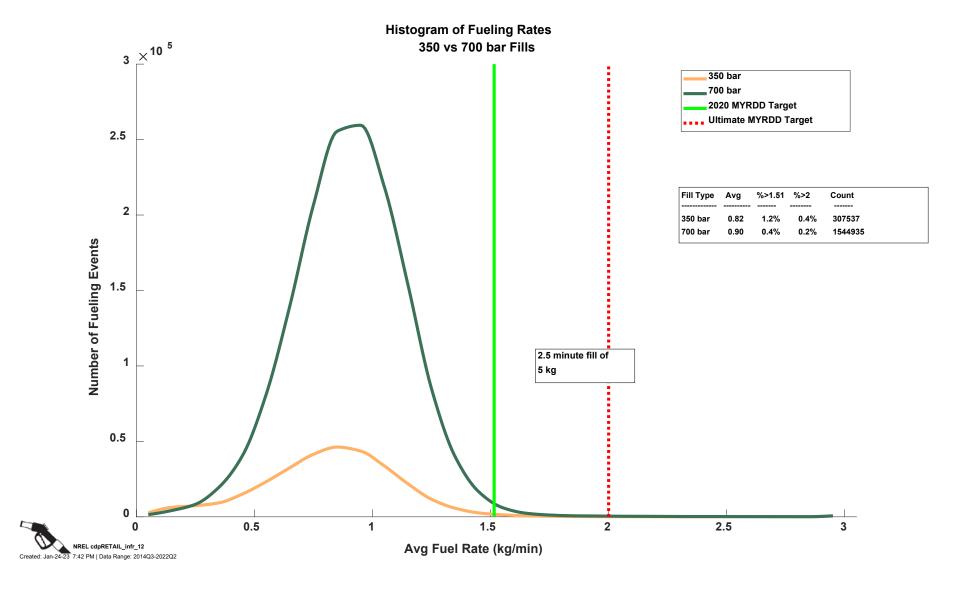


Fueling Final Pressures

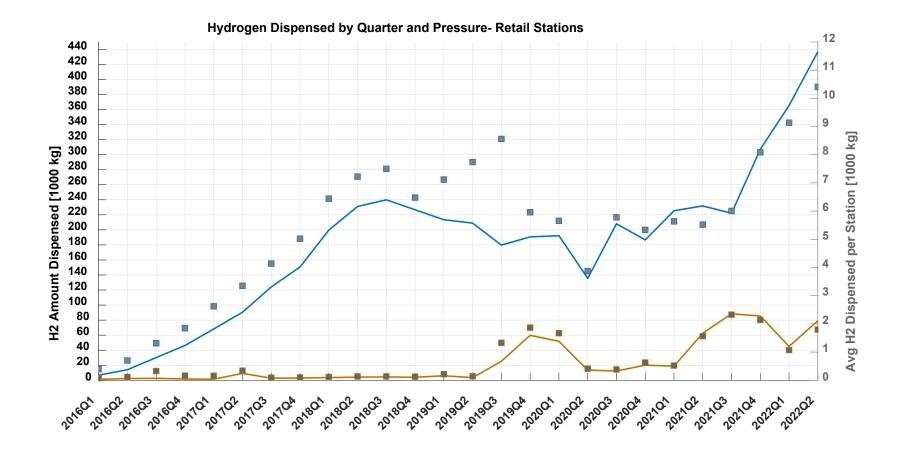


^{*}The line at 450 bar separates 350 bar fills from 700 bar fills. It is slightly over the allowable 125% of nominal pressure (437.5 bar) from SAE J2601.

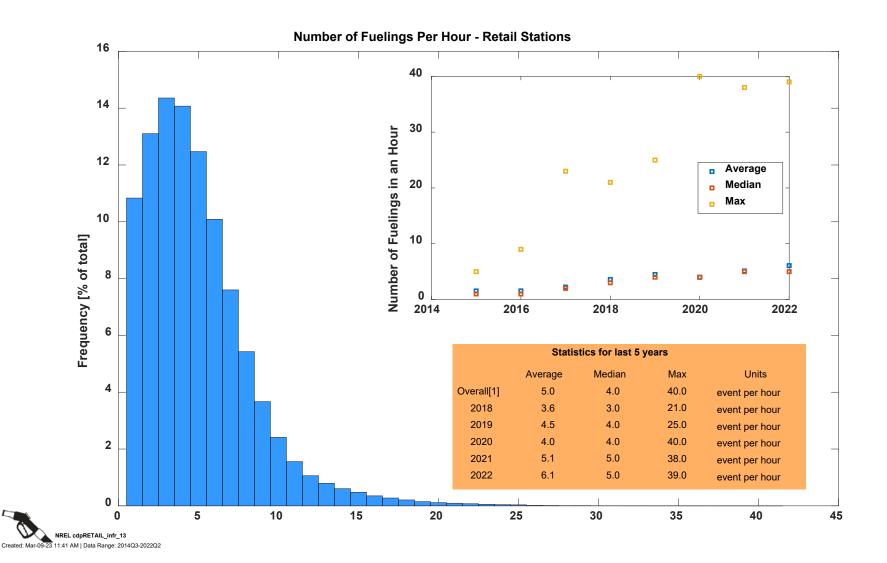
Fueling Rates 350 bar vs. 700 bar



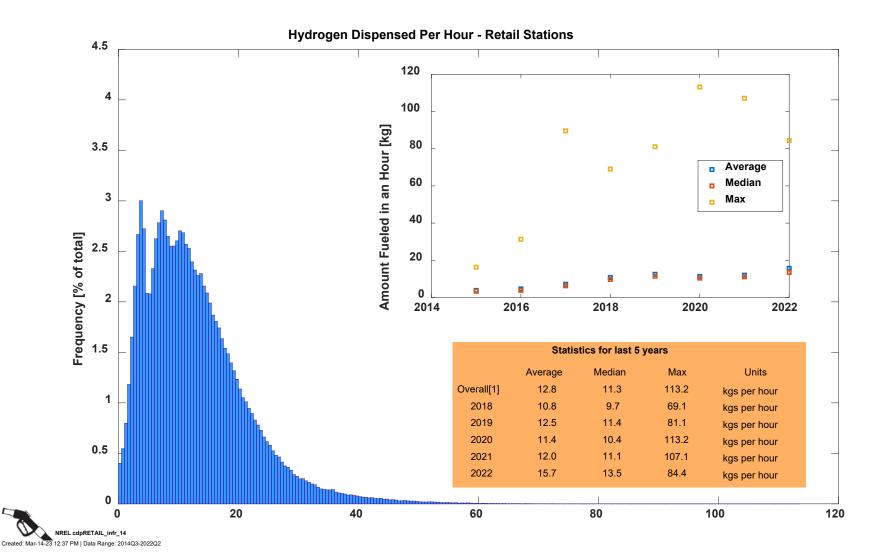
Hydrogen Dispensed by Quarter and Pressure



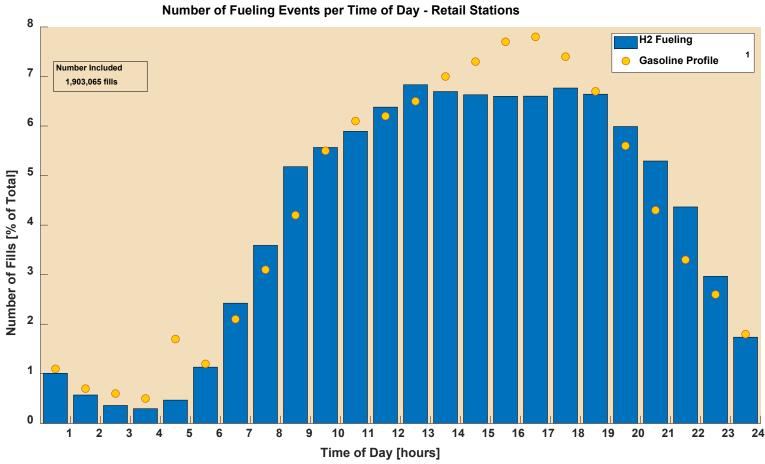
Number of Fueling Events per Hour



Hydrogen Dispensed per Hour



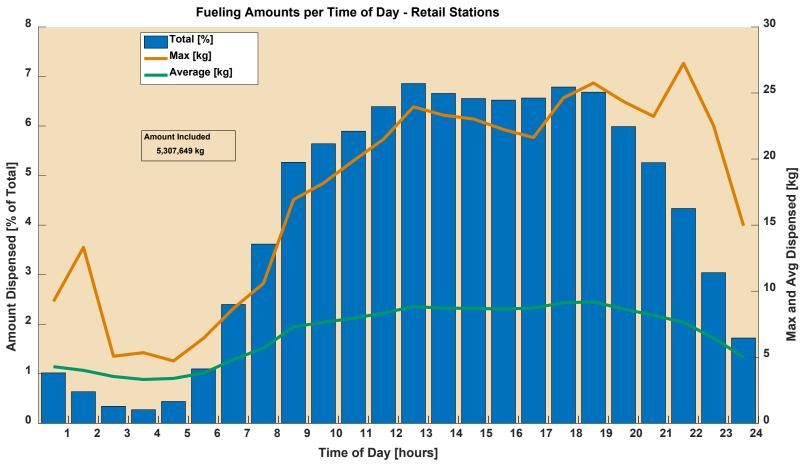
Number of Fills by Time of Day





1. Friday Chevron profile "Hydrogen Delivery Infrastructure Options Analysis", T. Chen, 2008.

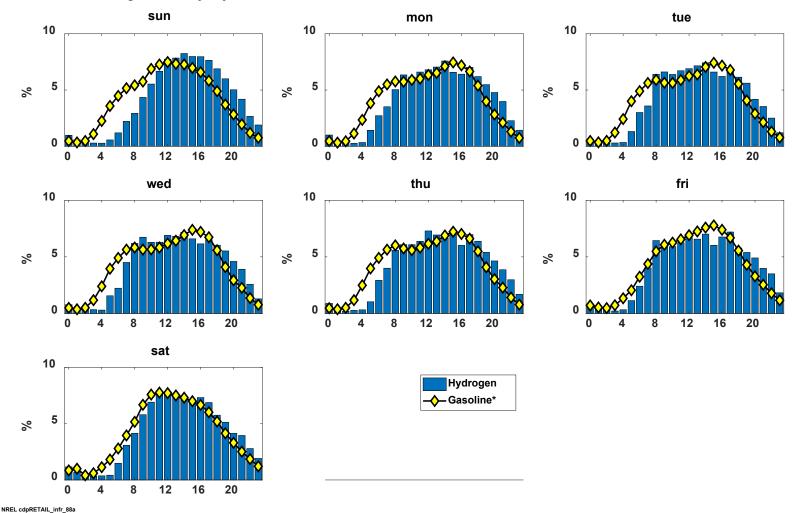
Fueling Amounts per Time of Day





CDP-INFR-88a Connector/Destination Stations Fueling Profile by Day and Hour

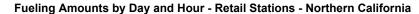
Fueling Amounts by Day and Hour - Retail Stations - Connector/Destination California

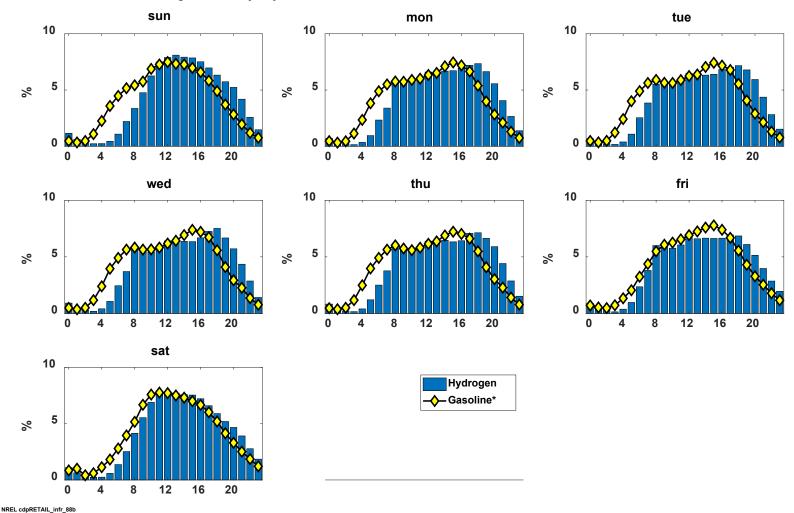


^{*}Chevron gasoline profile "Hydrogen Delivery Infrastructure Options Analysis", T. Chen, 2008.

Created: Jan-24-23 5:04 PM | Data Range: 2014Q3-2022Q2

CDP-INFR-88b Northern California Fueling Profile by Day and Hour

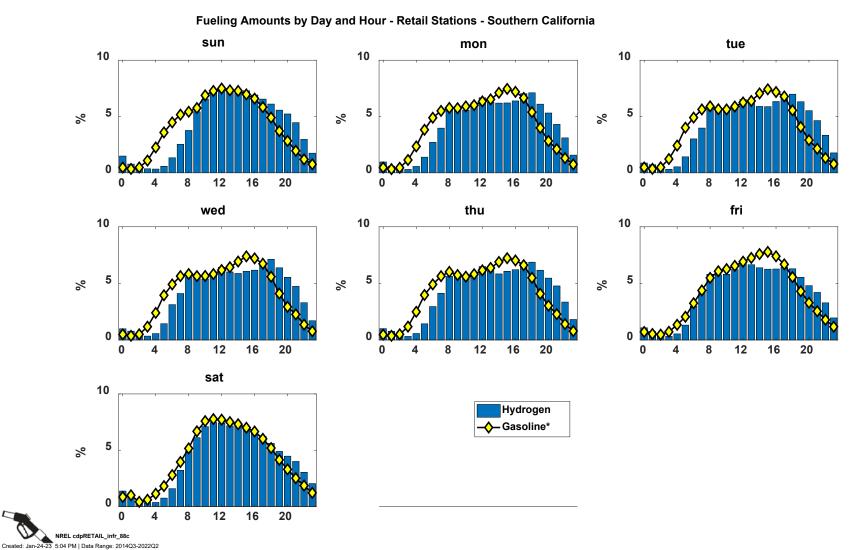




^{*}Chevron gasoline profile "Hydrogen Delivery Infrastructure Options Analysis", T. Chen, 2008.

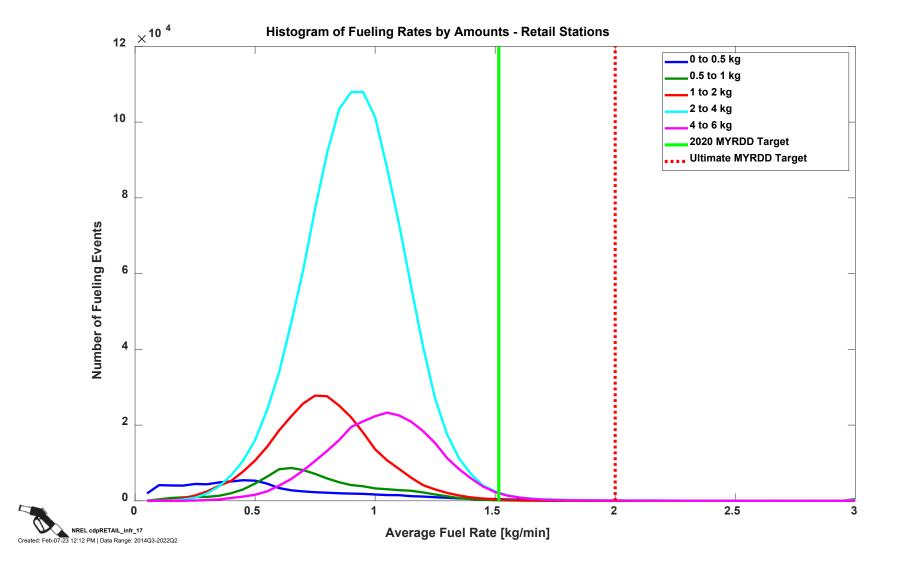
Created: Jan-24-23 5:04 PM | Data Range: 2014Q3-2022Q2

CDP-INFR-88c Southern California Fueling Profile by Day and Hour

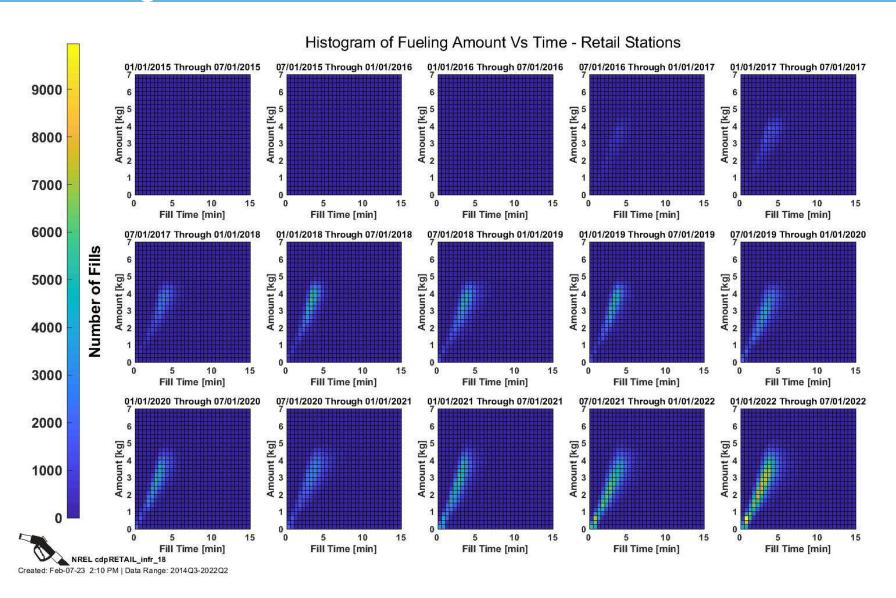


*Chevron gasoline profile "Hydrogen Delivery Infrastructure Options Analysis", T. Chen, 2008.

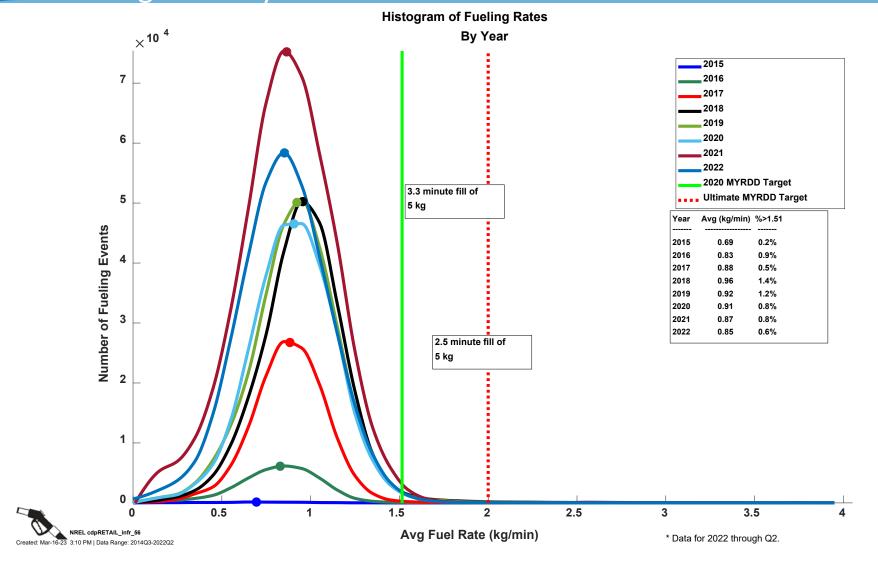
Fueling Rates by Amount Filled



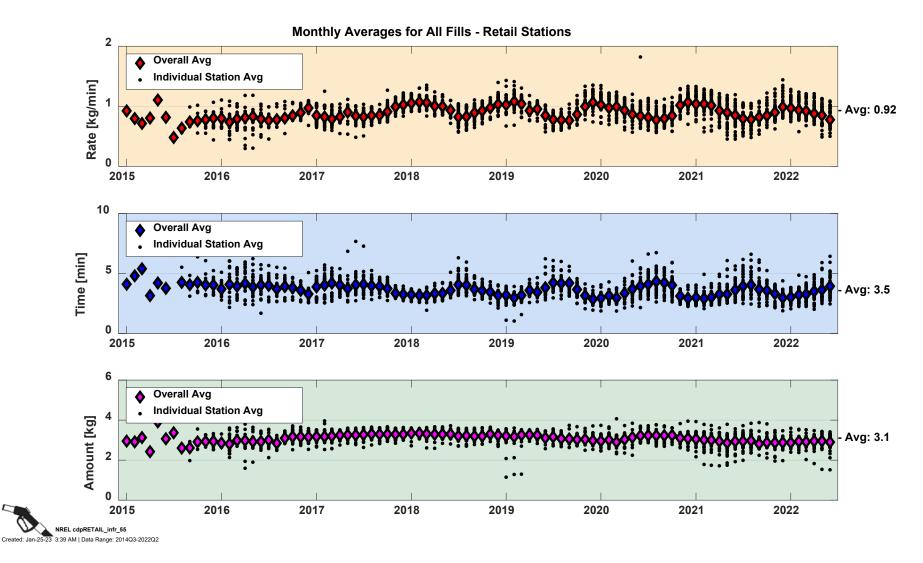
Fueling Amount vs. Time to Fill



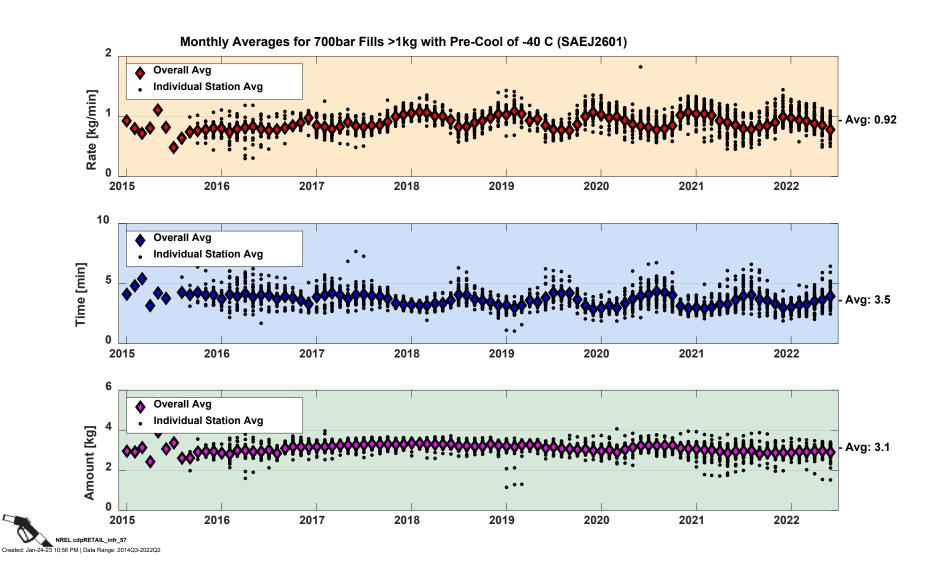
Fueling Rates by Year



Monthly Averages: All Fills

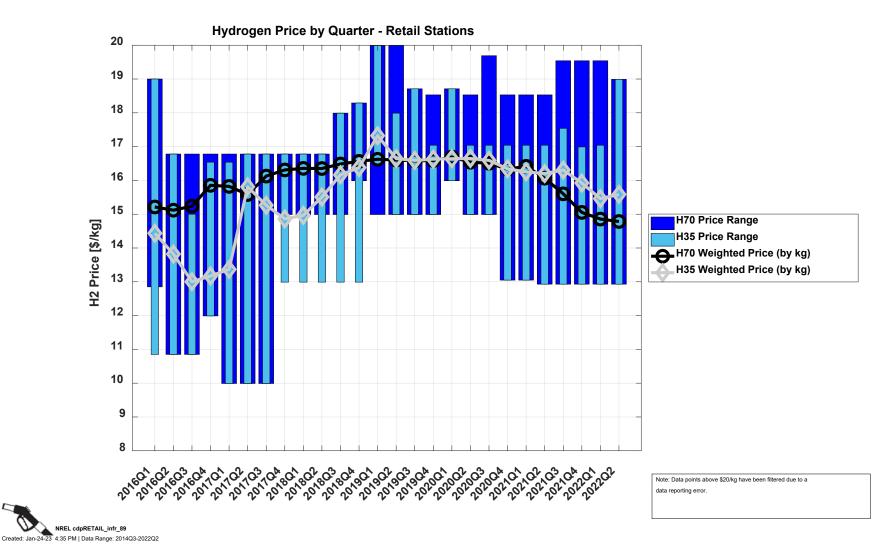


Monthly Averages: 700 bar Fills >1 kg with Pre-Cool of -40°C



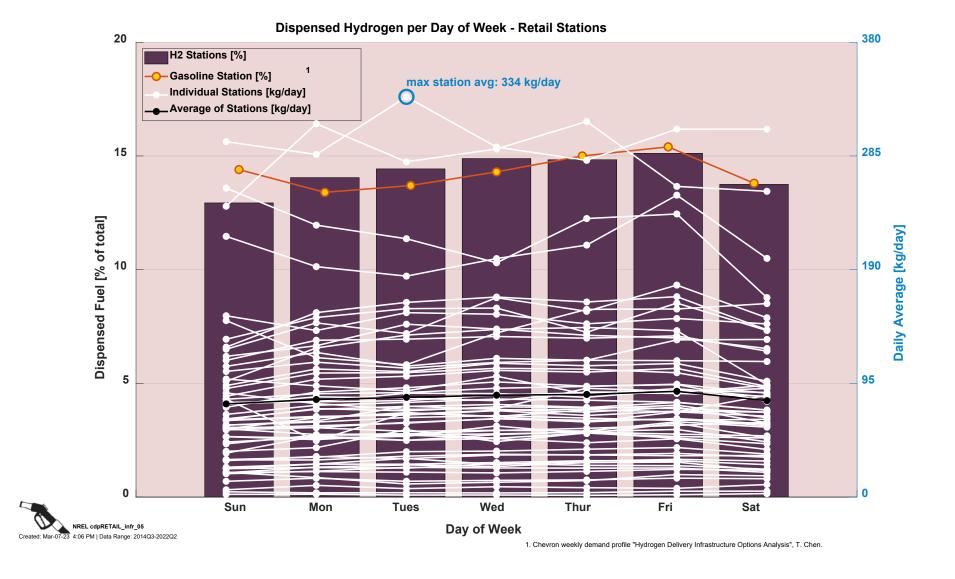
Cost

Hydrogen Price by Quarter

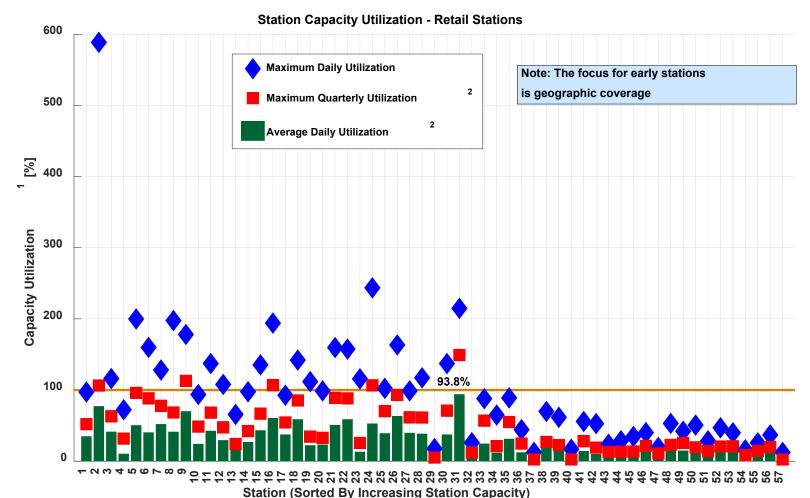


Utilization

Dispensed Hydrogen per Day of Week



Station Capacity Utilization



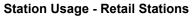


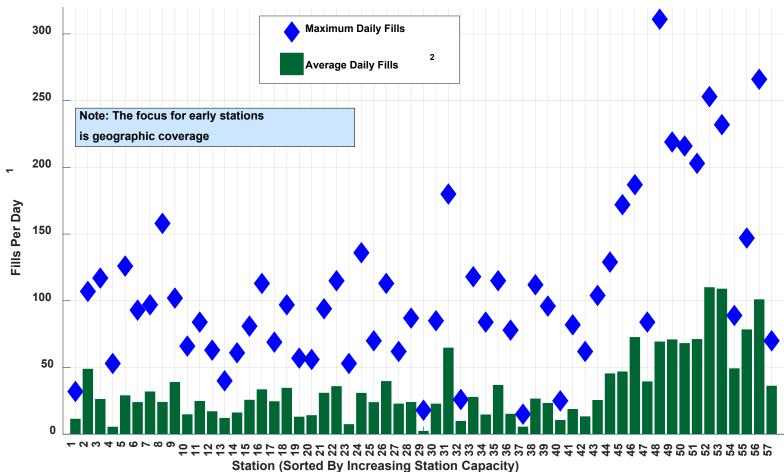
urred

Station nameplate capacity reflects a variety of system design consderations including system capacity, throughput, system reliability and durability, and maintenance. Actual daily usage may exceed nameplate capacity.

² Maximum quarterly utilization considers all days; average daily utilization considers only days when at least one filling occ

CDP-INFR-07 Station Usage



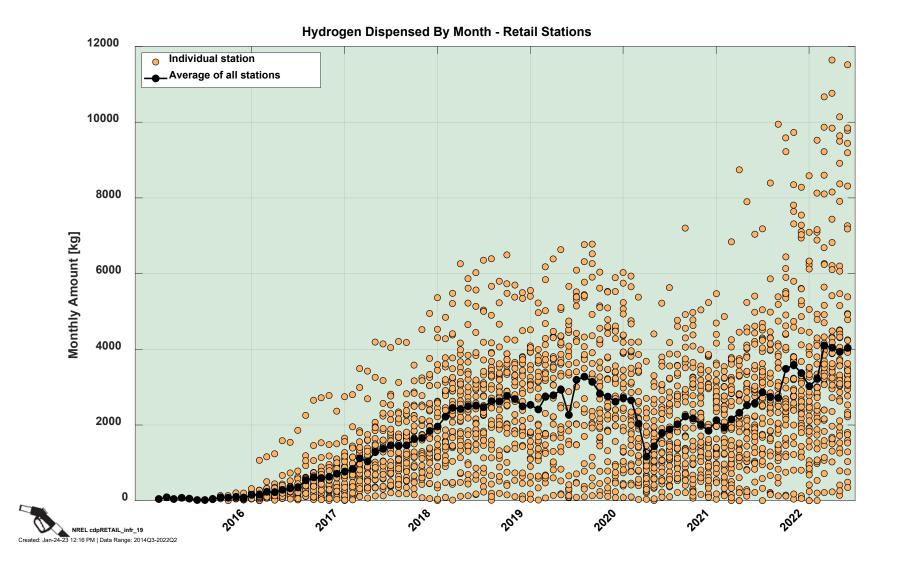


NREL cdpRETAIL_infr_07
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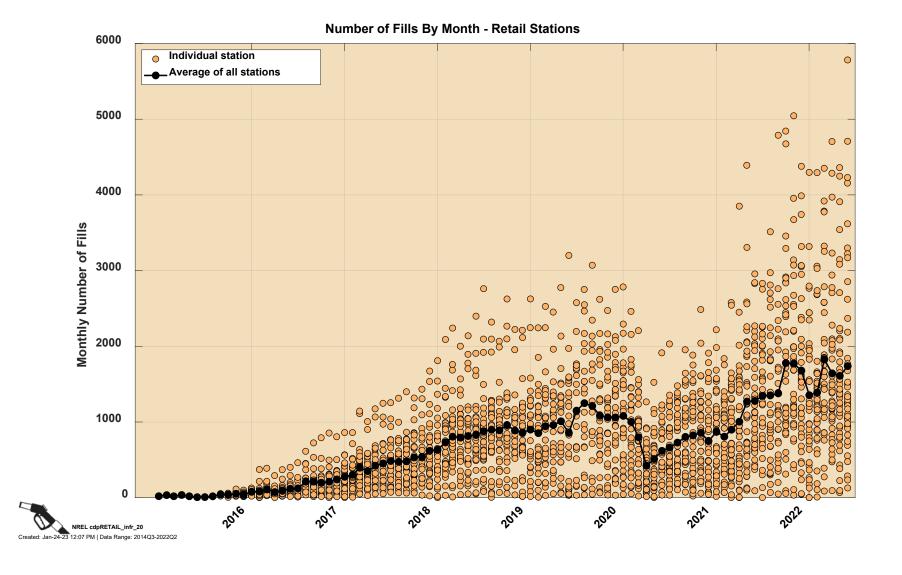
¹ Excludes hydrogen fills of < 0.5 kg

² Average daily fills considers only days when at least one fill occurred

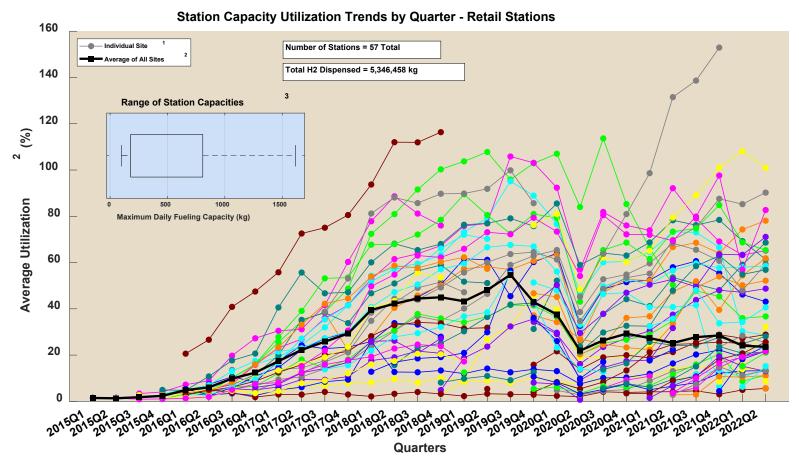
Hydrogen Dispensed by Month



Number of Fills by Month



Station Capacity Utilization Trends by Quarter



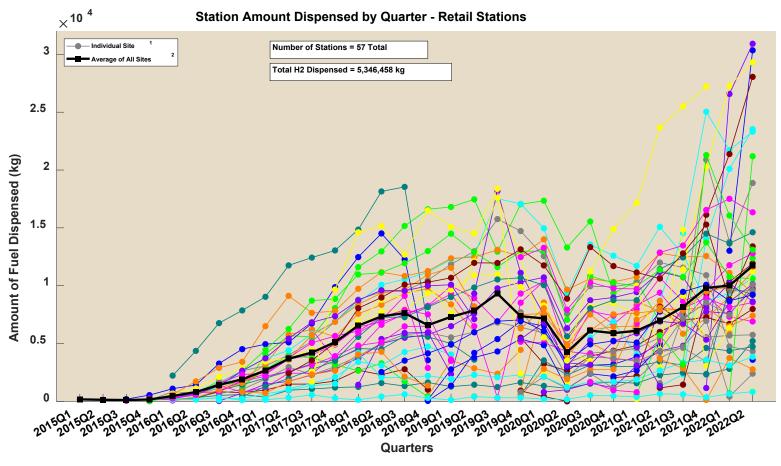
Trendlines connect continuous quarters of operation for a single station. Gaps in trendlines represent quarters in which a station was offline or missing data. Each station is represented by a unique color.

Average quarterly utilization only considers quarters when at least one fill occurred.

³ Station nameplate capacity is as reported to NREL and reflects a variety of system design considerations including: system capacity, throughput, system reliability, and maintenance. Actual daily usage may exceed nameplate capacity.

NREL cdpRETAIL_infr_44
Created: Jan-25-23 7:51 AM | Data Range: 2014Q3-2022Q2

Station Amount Dispensed by Quarter

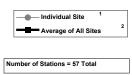


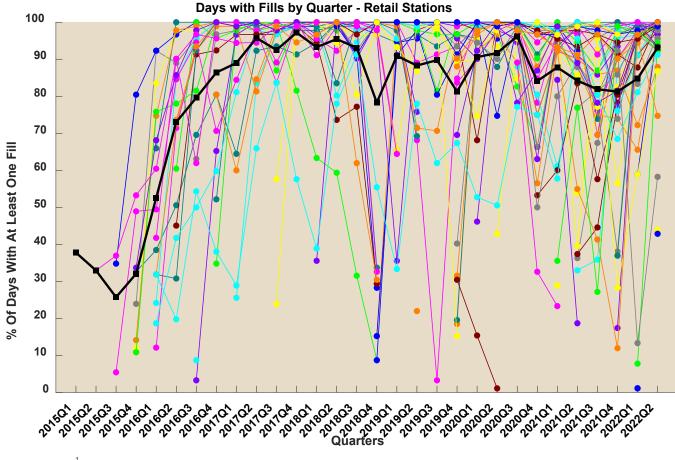
Trendlines connect continuous quarters of operation for a single station. Gaps in trendlines represent quarters in which a station was offline or missing data. Each station is represented by a unique color.



 $^{^{2}\,}$ Average quarterly amount only considers quarters when at least one fill occurred.

Days with Fills by Quarter





¹ Trendlines connect continuous quarters of operation for a single station. Gaps in trendlines represent quarters in which a station had no fills or was missing data. Each station is represented by a unique color.

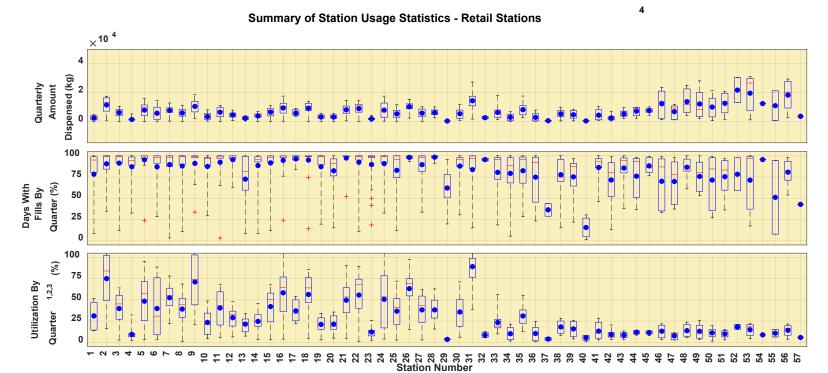
days ual weight



NREL cdpRETAIL_infr_46

The average percent of days with fills only considers quarters in which at least one fill occurred. Stations with no filling in a quarter are excluded from the average for that quarter. All stations with at least one fill in a quarter are given eq when calculating the average for the quarter.

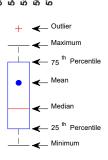
Summary of Station Usage Statistics



Station nameplate capacity is as reported to NREL and reflects a variety of system design considerations including: system capacity, throughput, system reliability, and maintenance. Actual daily usage may exceed nameplate capacity.

⁴ Only quarters with fills are included

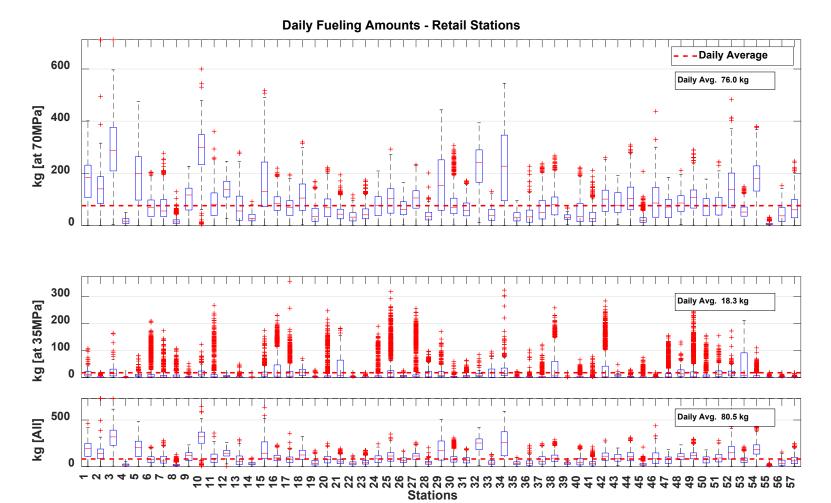




² Average quarterly utilization only considers days when at least one fill occured

³ Utilization is calculated by dividing the quarterly amount dispensed by the stations nameplate capacity.

Daily Fueling Amounts by Station

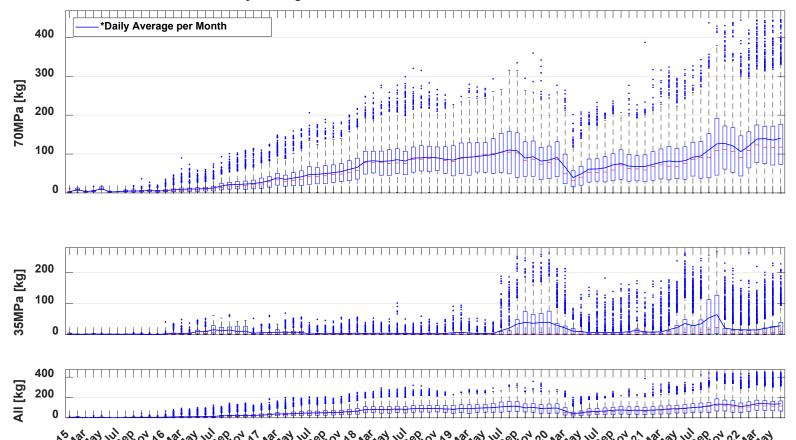


NREL cdpRETAIL_infr_80
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Note: Some outliers clipped.

Daily Fueling Amounts by Month



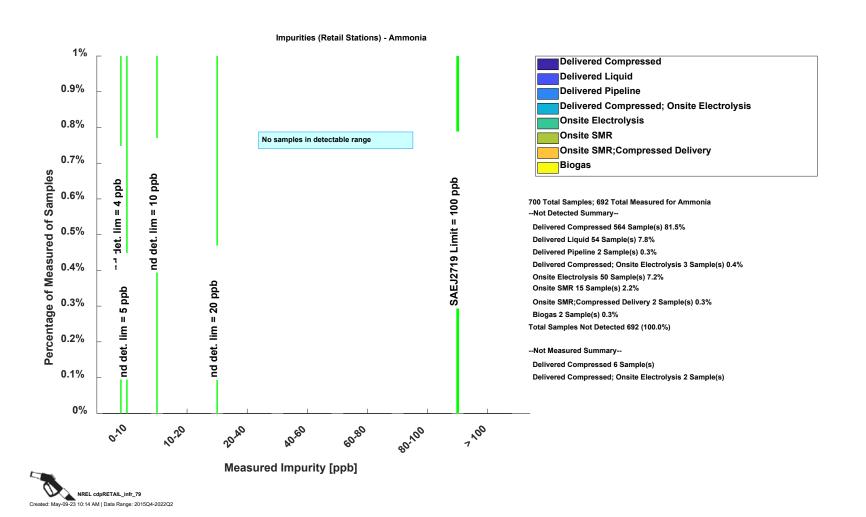


Months

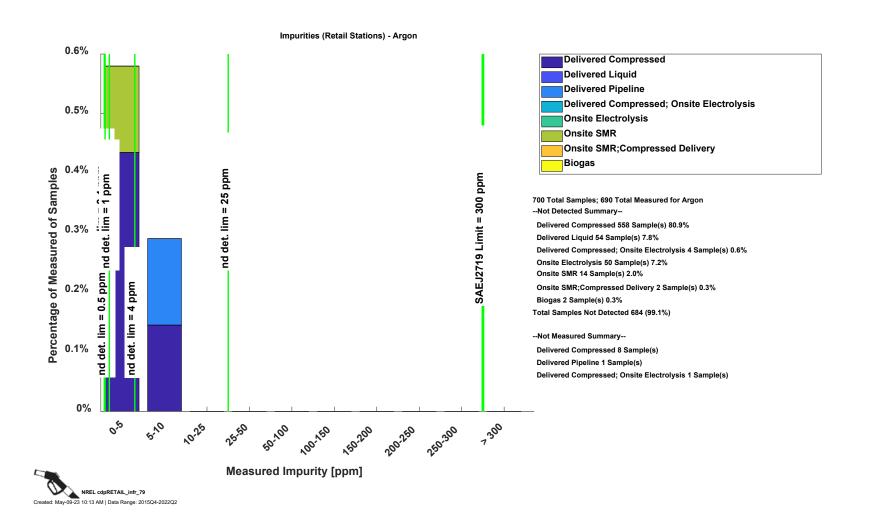
*Daily average only includes days with fills. Outliers more than 3 standard deviations are not shown.

Hydrogen Quality

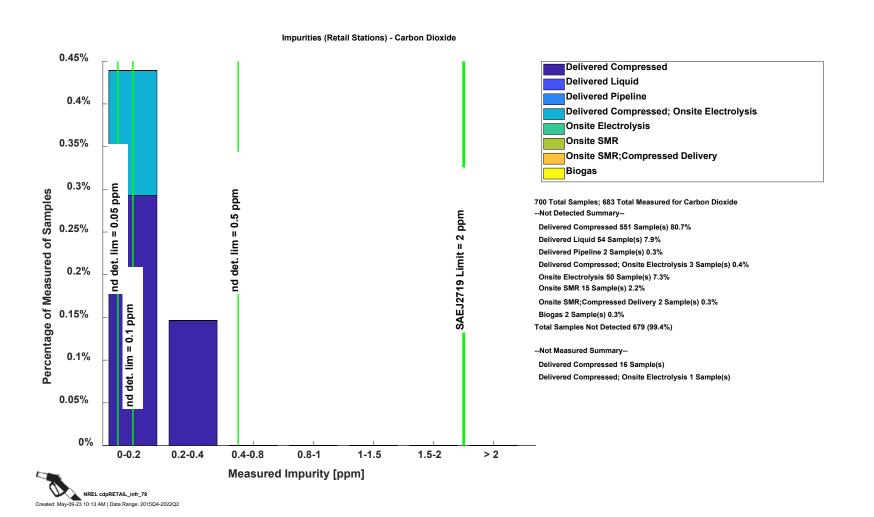
Impurities—Ammonia



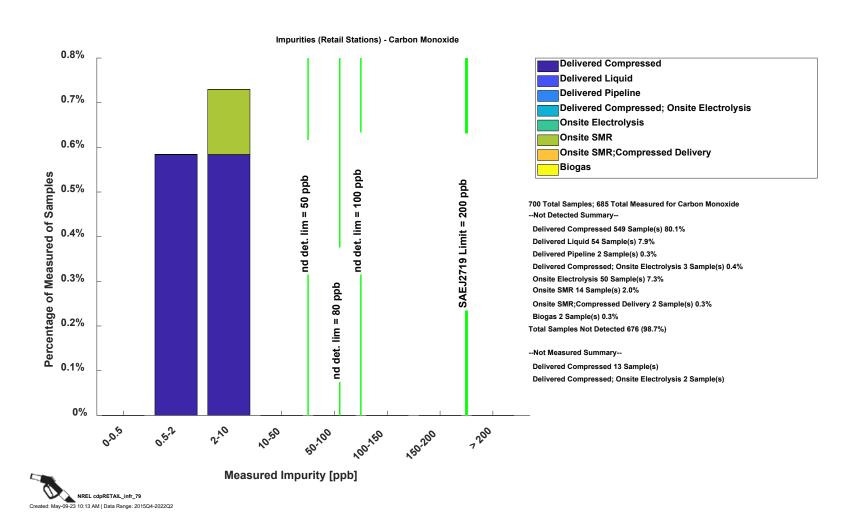
Impurities—Argon



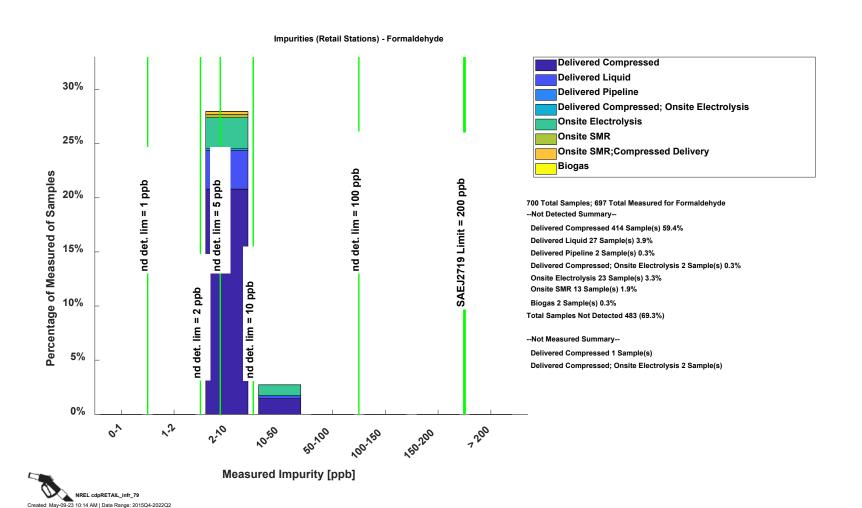
Impurities—Carbon Dioxide



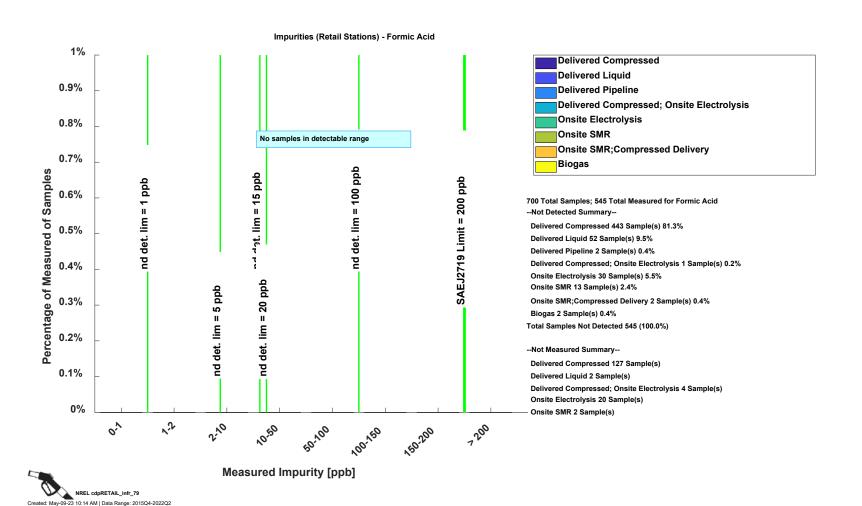
Impurities—Carbon Monoxide



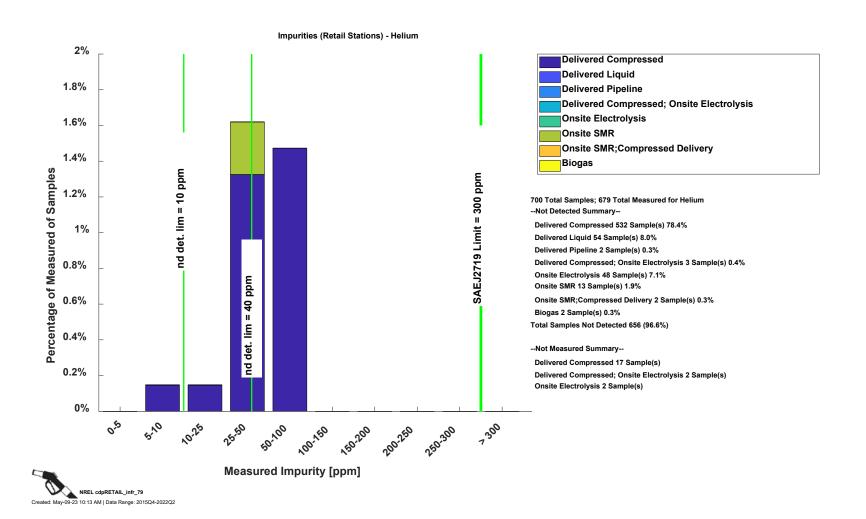
Impurities—Formaldehyde



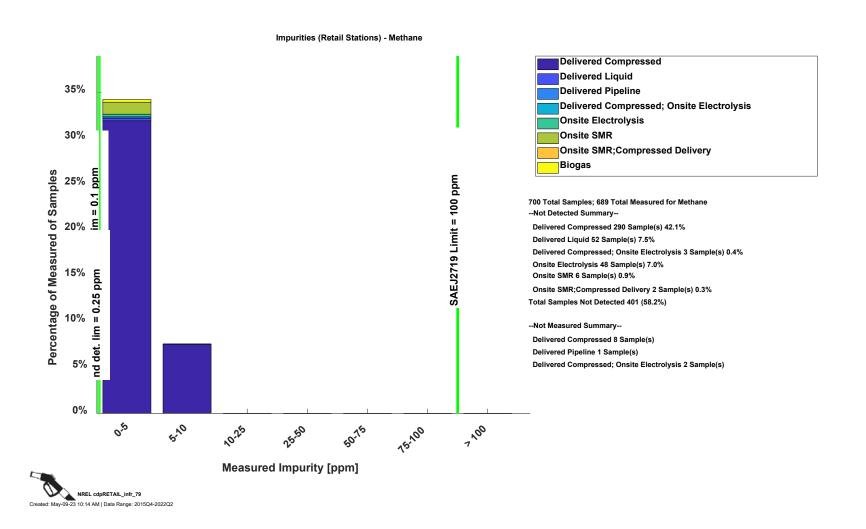
Impurities—Formic Acid



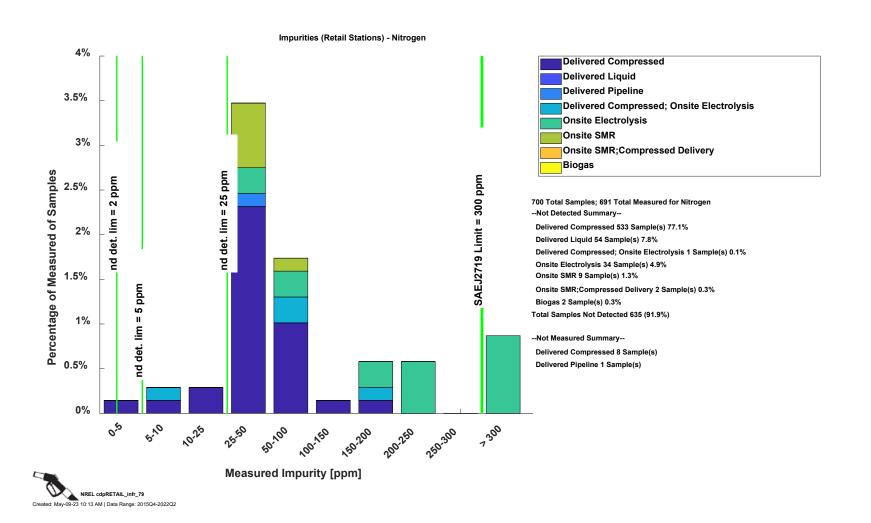
Impurities—Helium



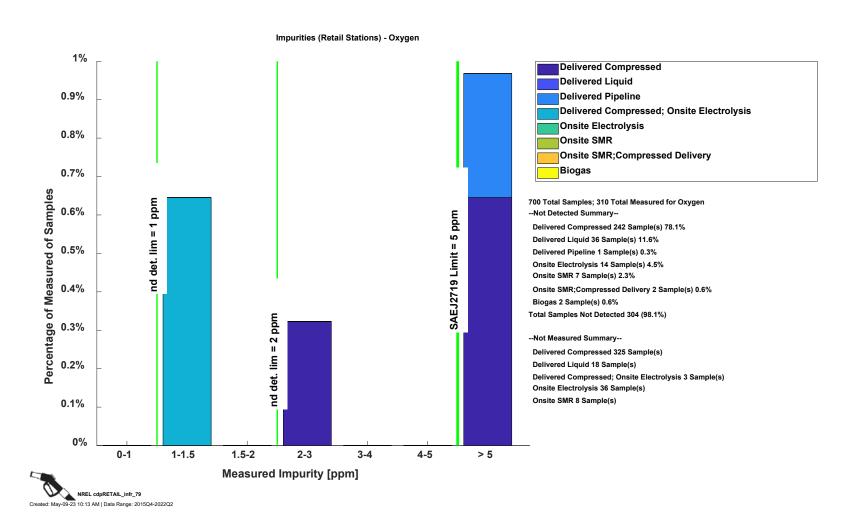
Impurities—Methane



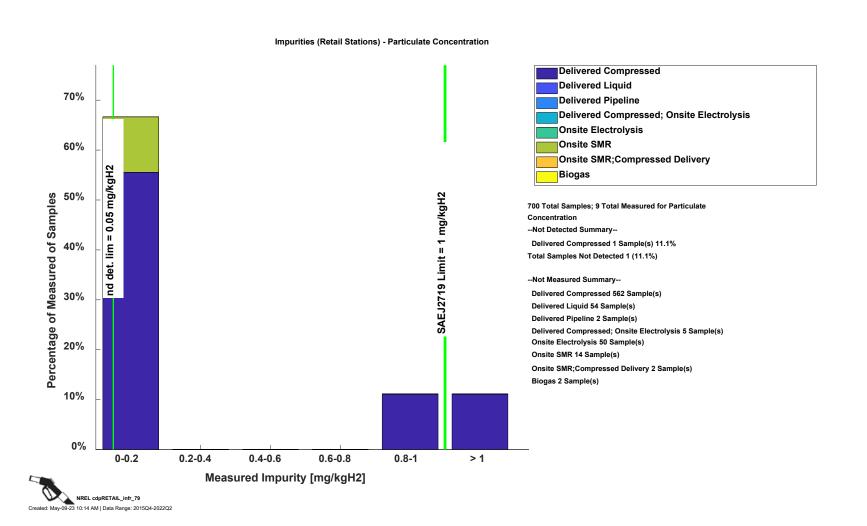
Impurities—Nitrogen



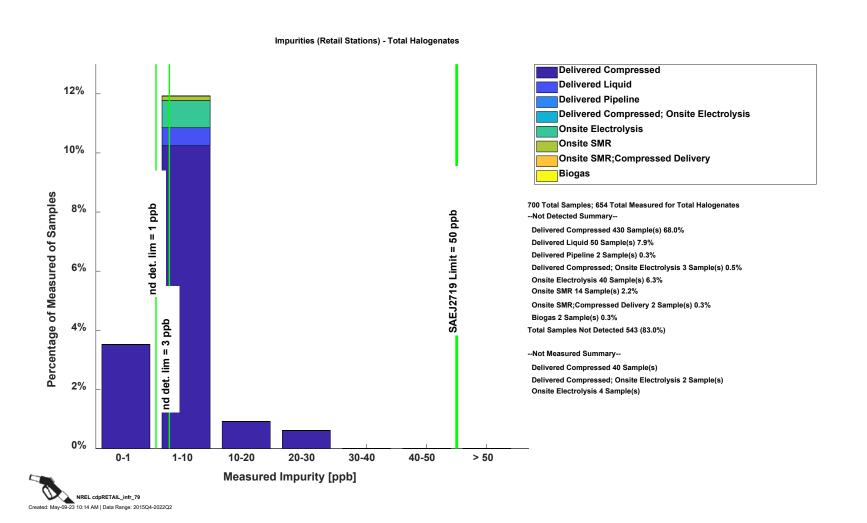
Impurities—Oxygen



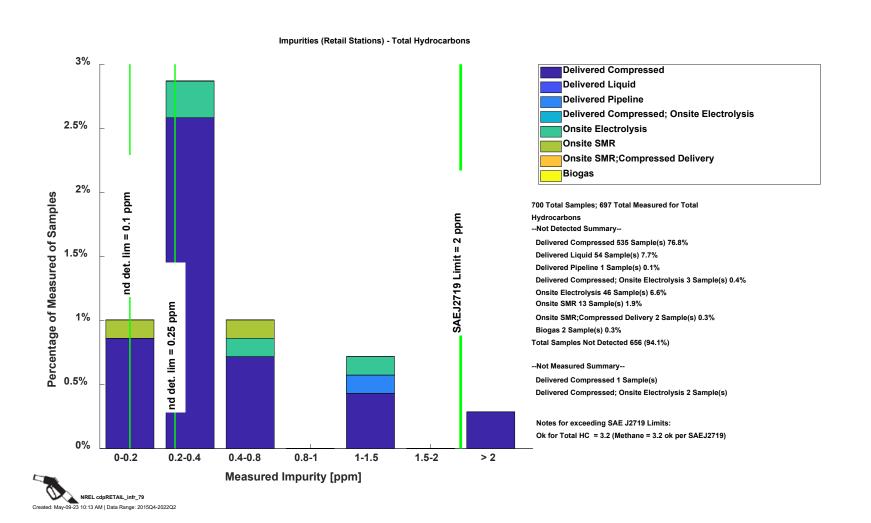
Impurities—Particulate Concentration



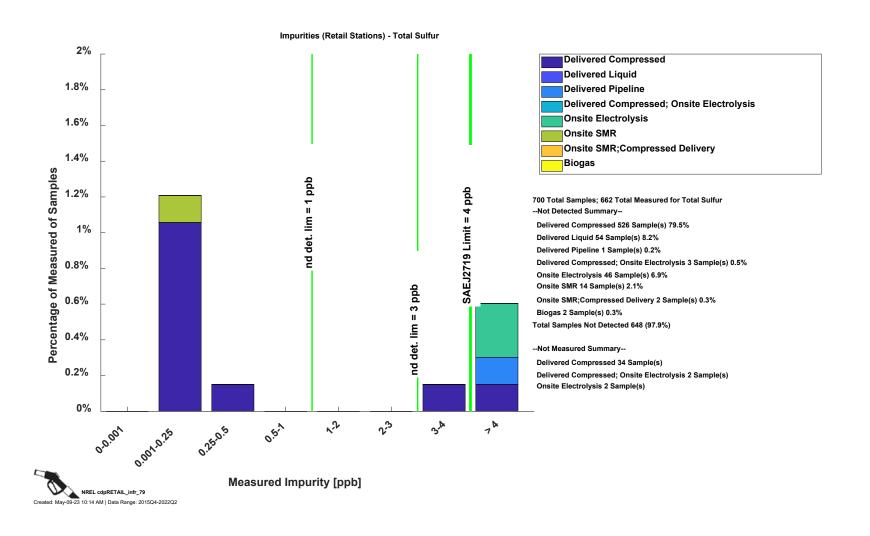
Impurities—Total Halogenates



Impurities—Total Hydrocarbons



Impurities—Total Sulfur



Impurities—Water

