



Next Generation Hydrogen Station Composite Data Products: Retail Stations

Summer 2021: Data through Quarter 2 of 2021

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NREL is a national laboratory of the U.S. Department of Energy, Office of Energy Efficiency and Renewable Energy, operated by the Alliance for Sustainable Energy, LLC.

Hydrogen Station Project Partners

- Air Liquide
- Air Products
- California Air Resources Board
- California Energy Commission
- California State University Los Angeles
- Equilon
- FirstElement Fuel
- Gas Technology Institute
- ITM Power
- Iwatani
- Linde
- H2 Frontier
- Messer
- Proton OnSite
- Shell
- IPHE and HySUT





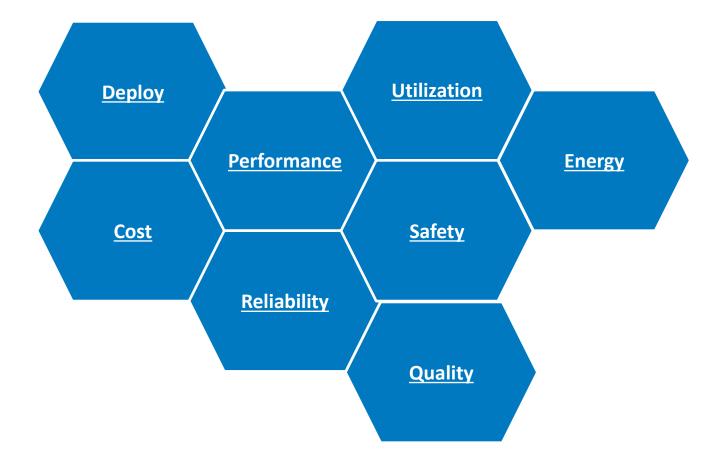




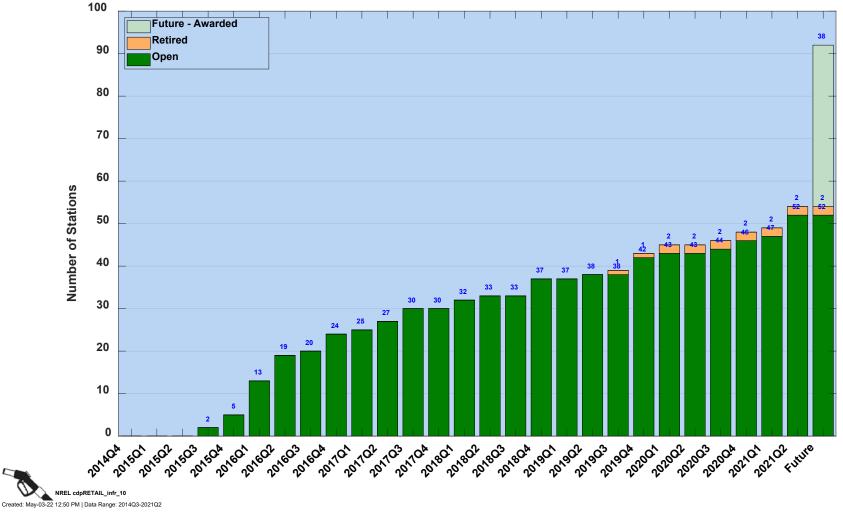




Analysis Categories

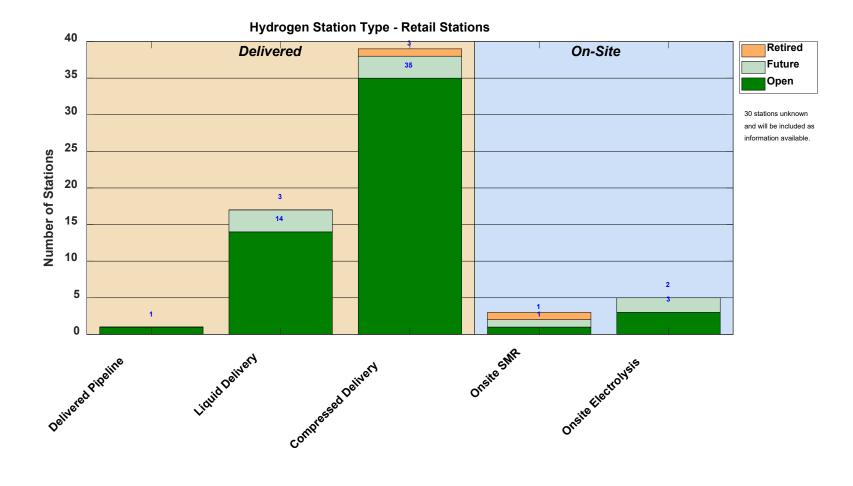


Deployment



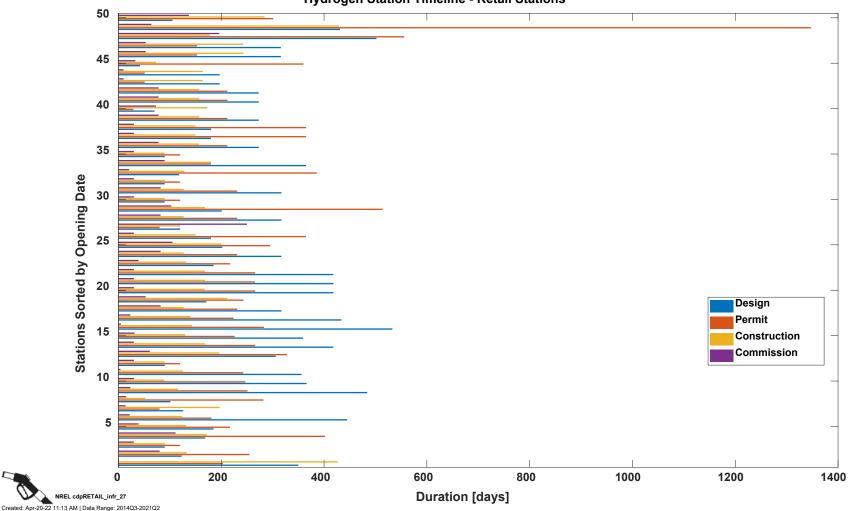
Cumulative Stations - Retail Stations

CDP-INFR-11 Hydrogen Stations by Type





CDP-INFR-27 Hydrogen Station Timeline



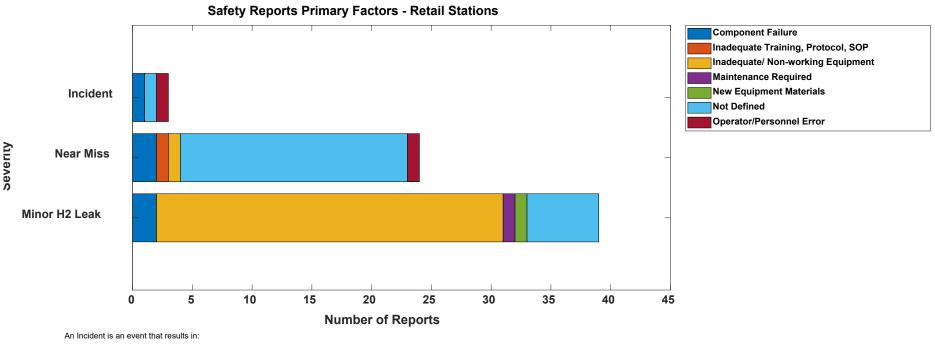
Hydrogen Station Timeline - Retail Stations

CDP-INFR-99 Hydrogen Station Timeline Trend - Retail Stations

Days for Design All Projects Num of Projs Mean Days All Projects Last 20% of Projects Mean Days Last 20% of Projects 570 >570 **Days for Permitting** All Projects 뒩 Num of Projs Mean Days All Projects Last 20% of Projects Mean Days Last 20% of Projects 570 >570 **Days for Construction** All Projects Num of Projs Mean Days All Projects Last 20% of Projects Mean Days Last 20% of Projects >570 **Days for Commissioning** All Projects Num of Projs Mean Days All Projects Last 20% of Projects Mean Days Last 20% of Projects 570 >570 NREL cdpRETAIL_infr_99 [1] 50 projects with timelines included Created: Apr-27-22 3:41 PM | Data Range: 2014Q3-2021Q2

Safety

CDP-INFR-31 Safety Reports Primary Factors



- a lost time accident and/or injury to personnel

- damage/unplanned downtime for project equipment, facilities or property

- impact to the public or environment

- any hydrogen release that unintentionally ignites

- release of any volatile, hydrogen containing compound (including the hydrocarbons used as common fuels)

A Near Miss is:

- an event that under slightly different circumstances could have become an incident

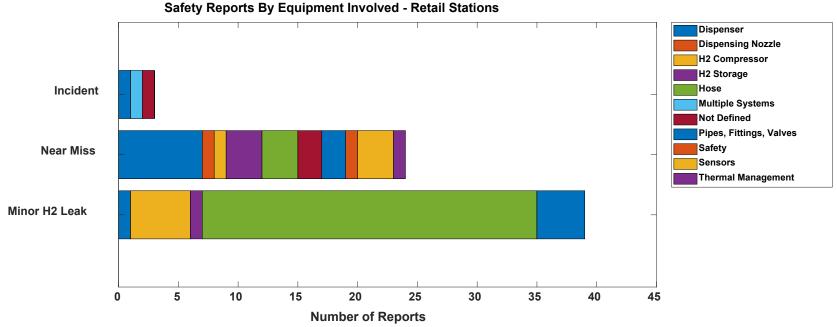
- any hydrogen release sufficient to sustain a flame if ignited

A Minor H2 Leak is:

- an unplanned hydrogen release insufficient to sustain a flame, and does not accumulate in sufficient quantity to ignite



CDP-INFR-32 Safety Reports by Equipment Involved



An Incident is an event that results in:

- a lost time accident and/or injury to personnel

- damage/unplanned downtime for project equipment, facilities or property

- impact to the public or environment

- any hydrogen release that unintentionally ignites

- release of any volatile, hydrogen containing compound (including the hydrocarbons used as common fuels)

A Near Miss is:

Severity

- an event that under slightly different circumstances could have become an incident

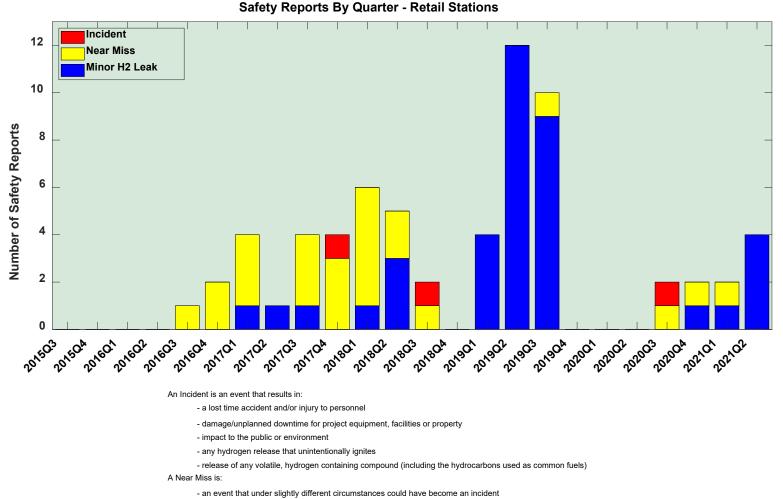
- any hydrogen release sufficient to sustain a flame if ignited

A Minor H2 Leak is:

- an unplanned hydrogen release insufficient to sustain a flame, and does not accumulate in sufficient quantity to ignite

NREL cdpRETAIL_infr_32 Created: Mar-29-22 3:10 PM | Data Range: 2014Q3-2021Q2

CDP-INFR-33 Safety Reports by Quarter

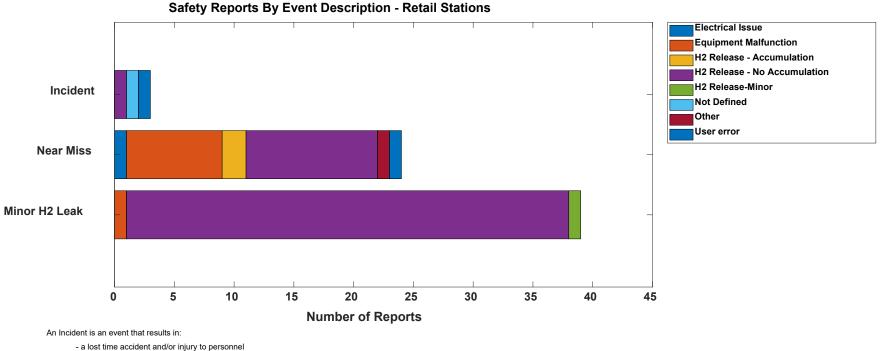


- any hydrogen release sufficient to sustain a flame if ignited

NREL cdpRETAIL_infr_33 Created: Mar-29-22 3:11 PM | Data Range: 2014Q3-2021Q2

A Minor H2 Leak is:

- an unplanned hvdrogen release insufficient to sustain a flame. and does not accumulate in sufficient quantity to ignite



- damage/unplanned downtime for project equipment, facilities or property

- impact to the public or environment

- any hydrogen release that unintentionally ignites

- release of any volatile, hydrogen containing compound (including the hydrocarbons used as common fuels)

A Near Miss is:

Severity

- an event that under slightly different circumstances could have become an incident

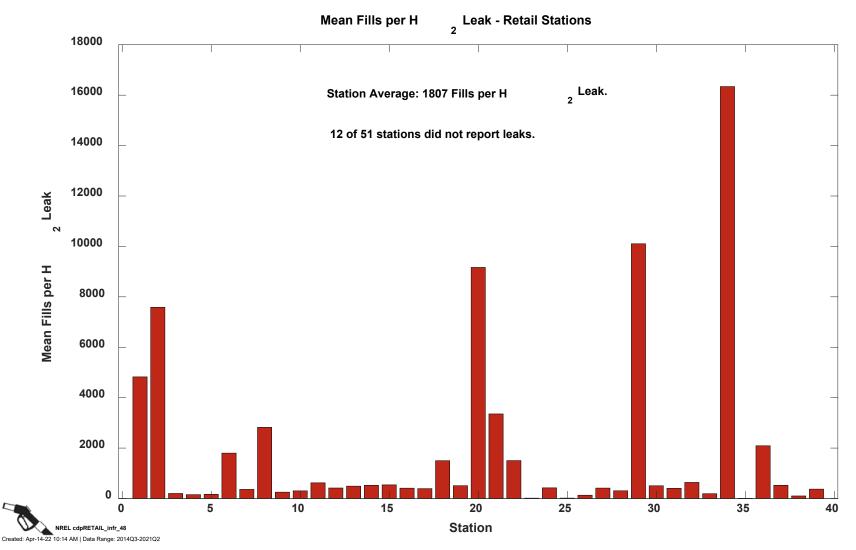
- any hydrogen release sufficient to sustain a flame if ignited

A Minor H2 Leak is:

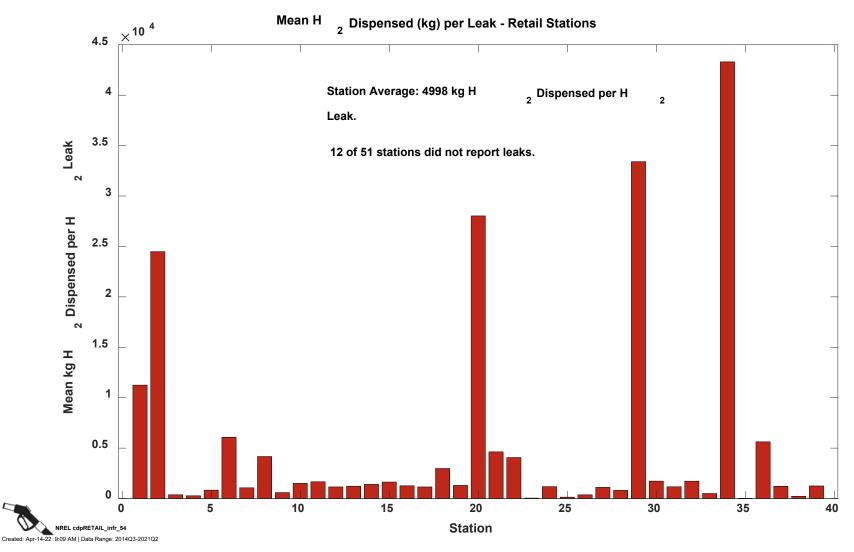
- an unplanned hydrogen release insufficient to sustain a flame, and does not accumulate in sufficient quantity to ignite

NREL cdpRETAIL_infr_34 Created: Mar-29-22 3:12 PM | Data Range: 2014Q3-2021Q2

CDP-INFR-48 Mean Fills per Hydrogen Leak

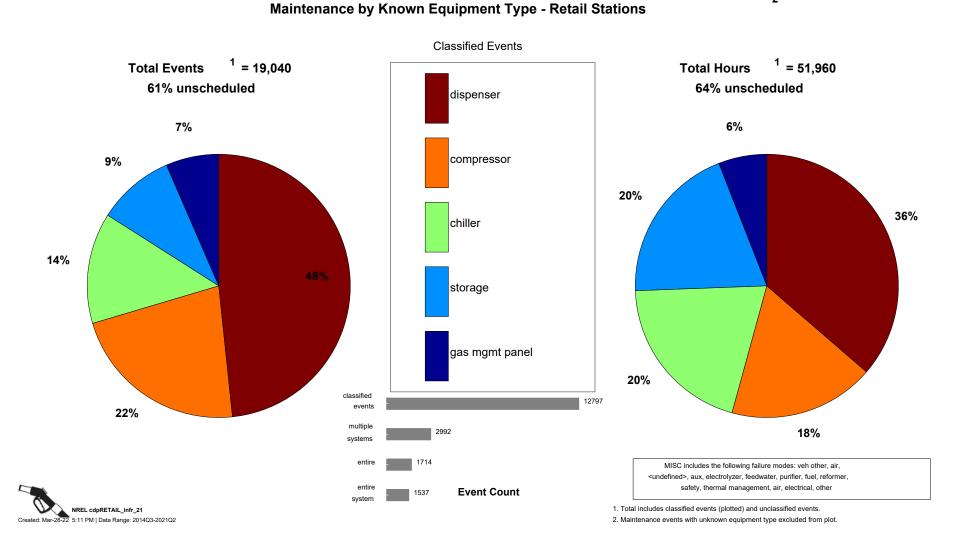


CDP-INFR-54 Mean Hydrogen Dispensed per Hydrogen Leak



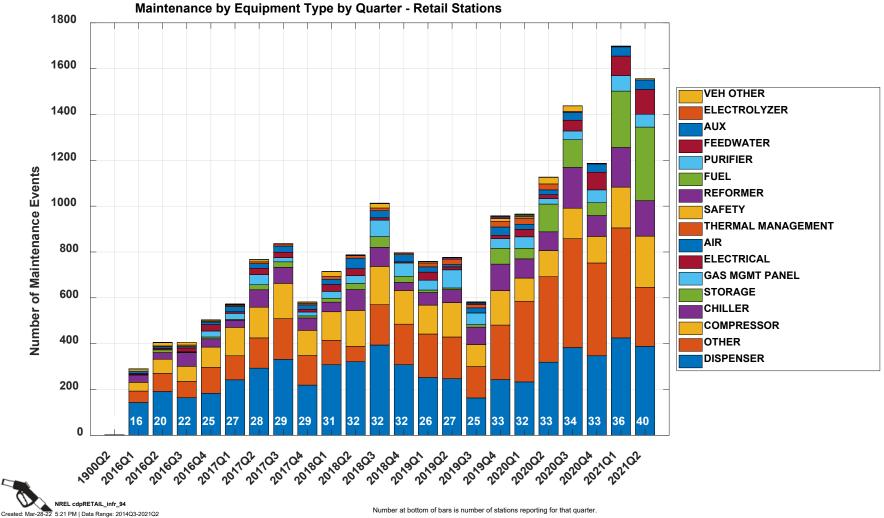
Maintenance and Reliability

CDP-INFR-21 Maintenance by Known Equipment Type



2

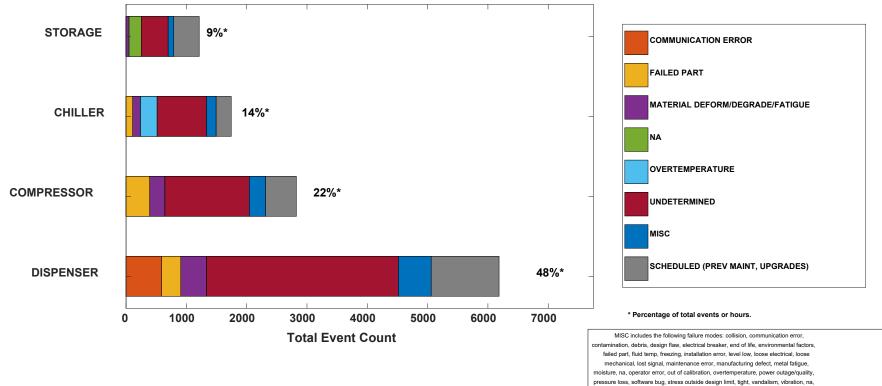
CDP-INFR-94 Maintenance by Equipment Type by Quarter



"OTHER" includes items for which equipment type could not be determined from the data

CDP-INFR-24 Failure Modes for Top Equipment Categories

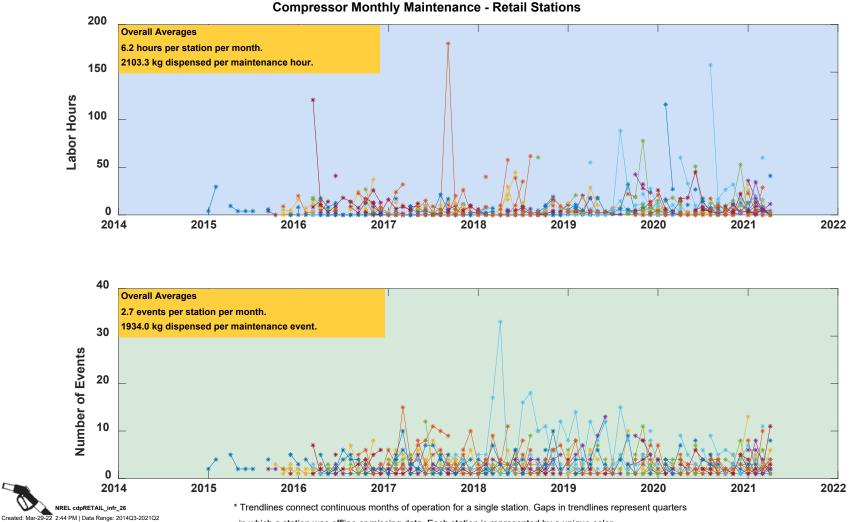
Failure Modes for Top Equipment Categories - Retail Stations



other

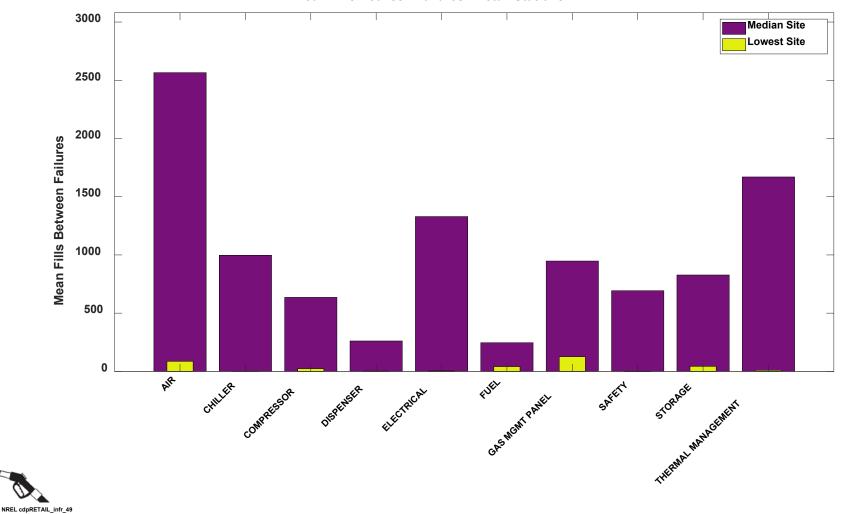


CDP-INFR-26 Compressor Monthly Maintenance



in which a station was offline or missing data. Each station is represented by a unique color.

CDP-INFR-49 Mean Fills Between Failures

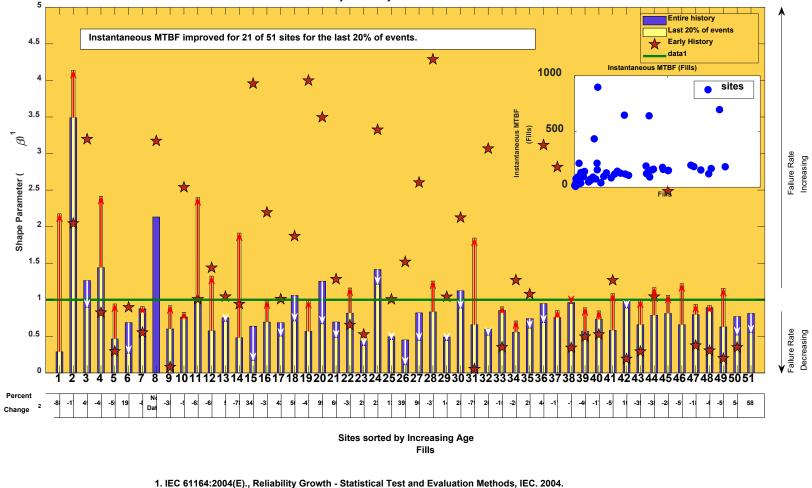


Mean Fills Between Failures - Retail Stations

NATIONAL RENEWABLE ENERGY LABORATORY

Created: Apr-14-22 10:07 AM | Data Range: 2014Q3-2021Q2

CDP-INFR-50 Reliability Growth by Fills

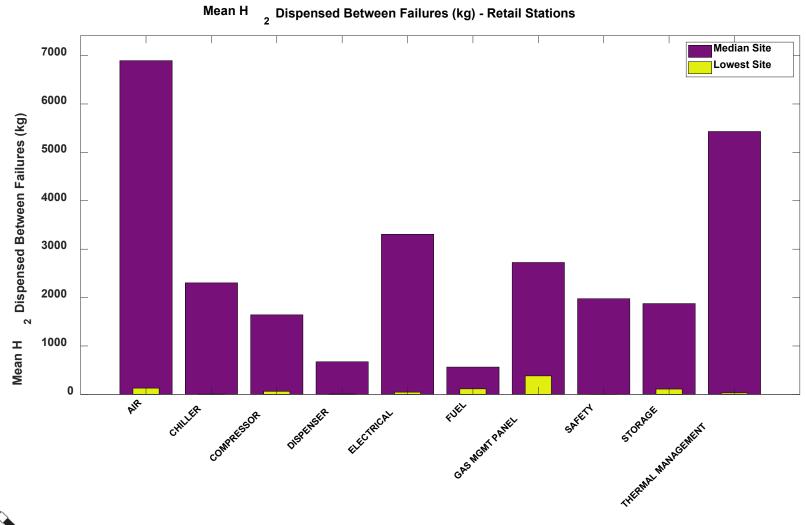


Overall Site Reliability Growth By Fills - Retail Stations

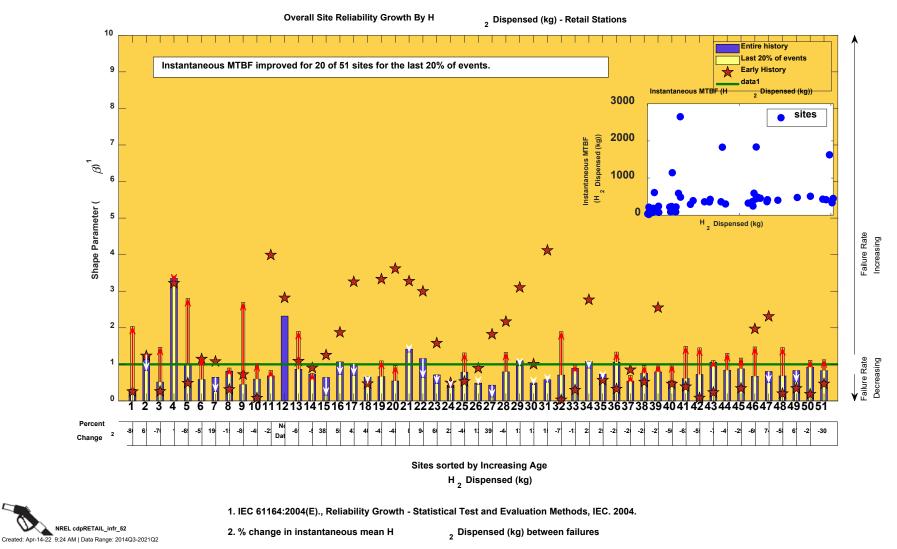
NREL cdpRETAIL_infr_50 Created: Apr-14-22 9:49 AM | Data Range: 2014Q3-2021Q2

0/ shawas in instantan and many Fills hat was failured

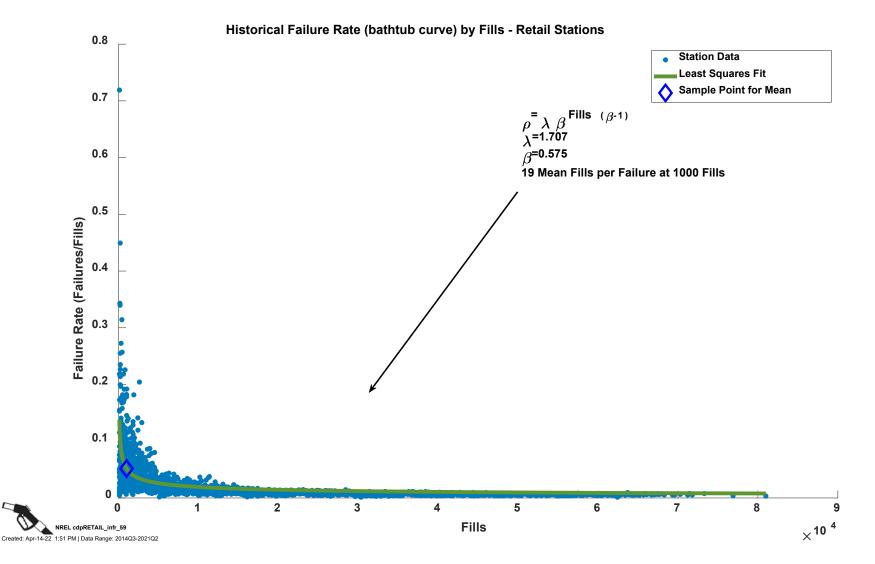
CDP-INFR-51 Mean Amount Dispensed Between Failures



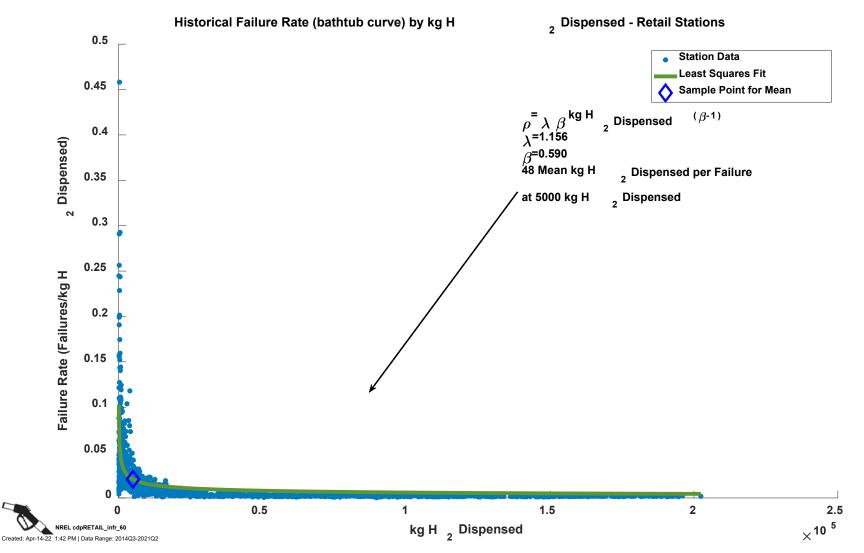
CDP-INFR-52 Reliability Growth by Amount Dispensed



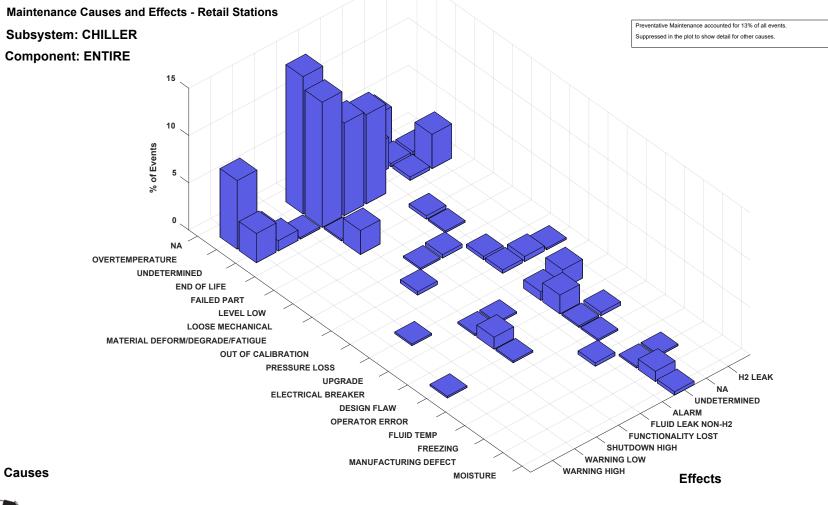
CDP-INFR-59 Historical Failure Rate by Fills



CDP-INFR-60 Historical Failure Rate by Amount Dispensed

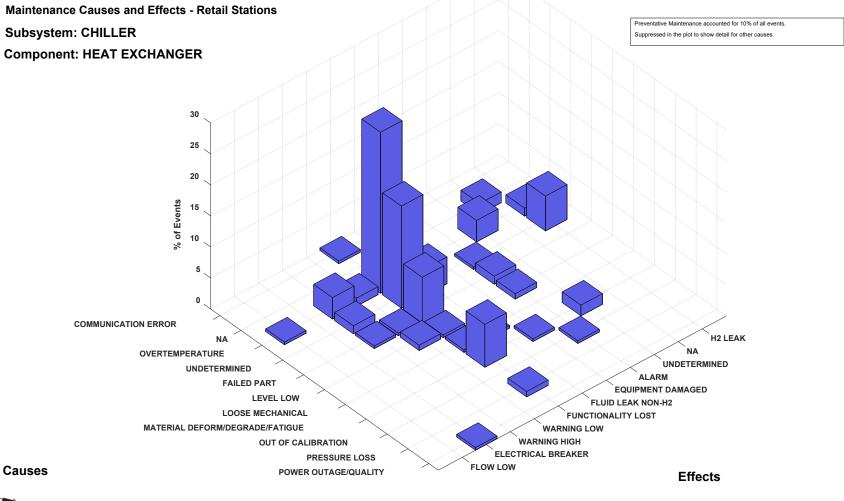


CDP-INFR-64 Maintenance Causes and Effects: Chiller (Entire)



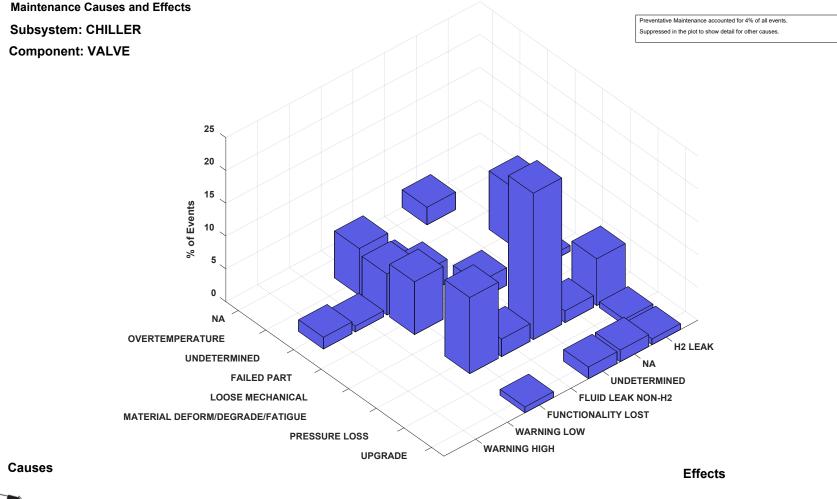


CDP-INFR-65 Maintenance Causes and Effects: Chiller (Valve)



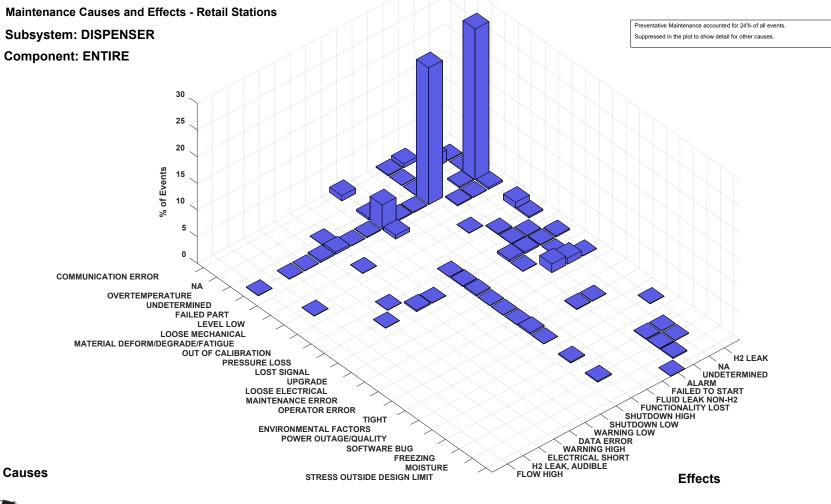


CDP-INFR-66 Maintenance Causes and Effects: Chiller (Refrigerant)

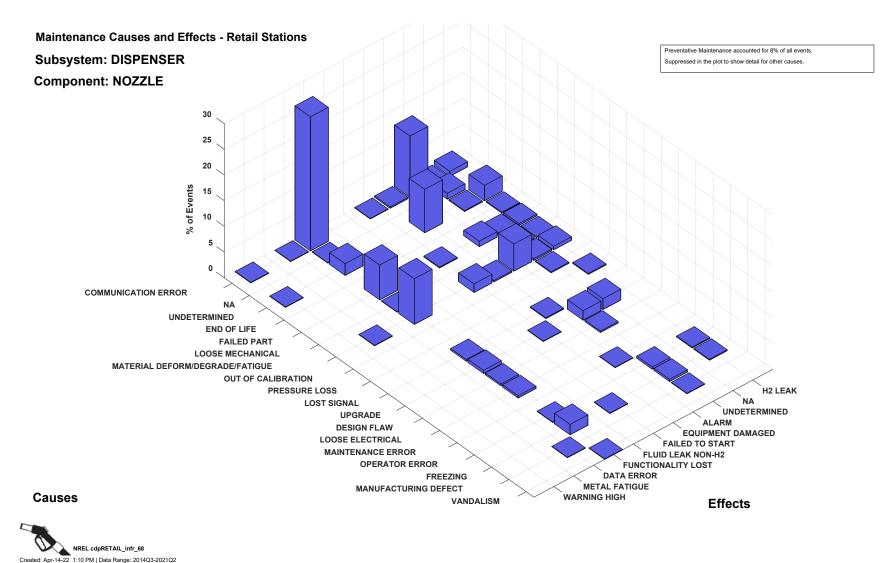




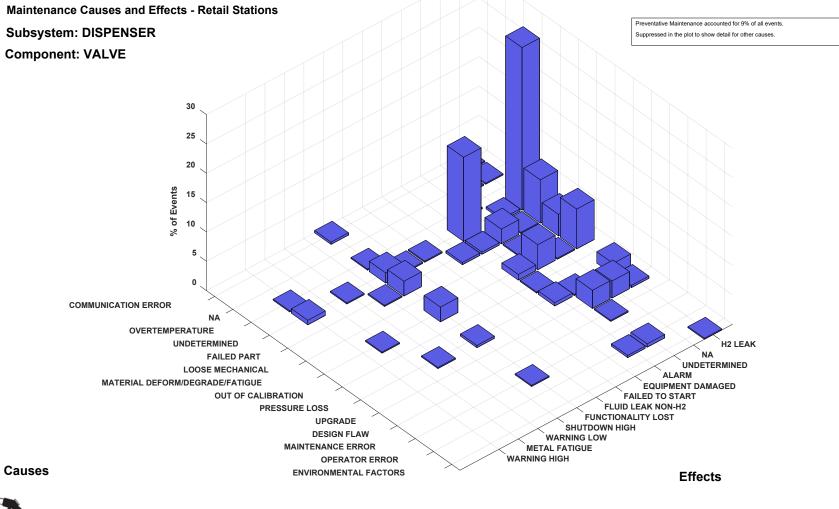
CDP-INFR-67 Maintenance Causes and Effects: Dispenser (Entire)



CDP-INFR-68 Maintenance Causes and Effects: Dispenser (Nozzle)

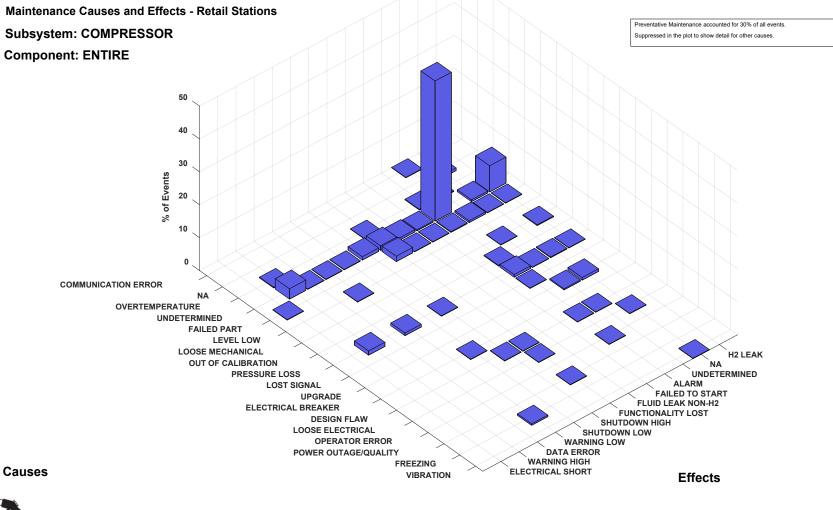


CDP-INFR-69 Maintenance Causes and Effects: Dispenser (Fitting)

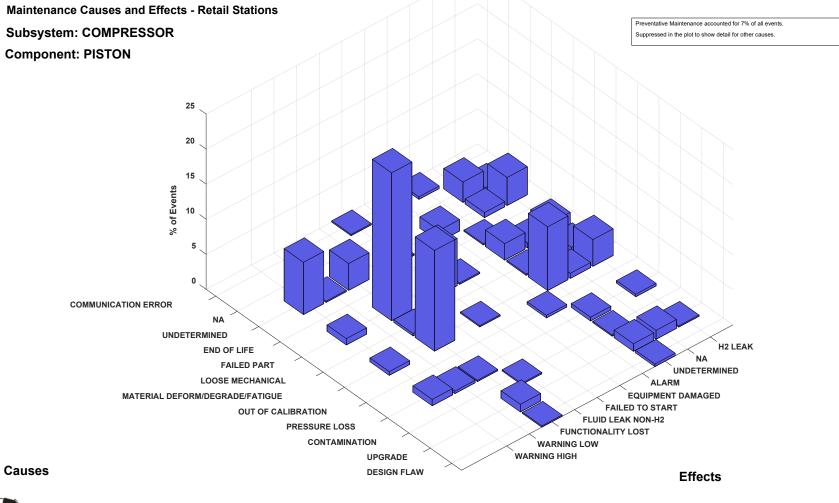




CDP-INFR-70 Maintenance Causes and Effects: Compressor (Entire)

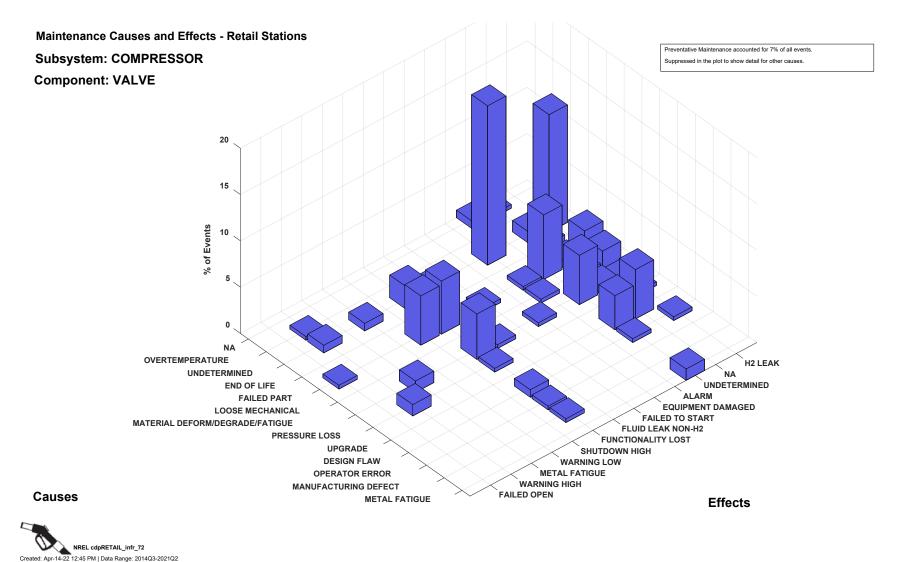


CDP-INFR-71 Maintenance Causes and Effects: Compressor (Piston)





CDP-INFR-72 Maintenance Causes and Effects: Compressor (Valve)



Maintenance Systems WordCloud - Retail Stations

2015: Max subsystem occurrence = 38 DISPENSER-POINT OF SALE ELECTRICAL-POWER SUPPLY







2018: Max subsystem occurrence = 375

		DISPE	NSER-CONTRO		
		S MGMT PA	NEL-VALVE	AT DALLES AND VE	
THERMON, MARKED BENT &		DISPENSE	R-OTHER		
DIS	PENSER			ON OTHER-OTH	
COMPRESSOR-CONTROLLER COMPRESSOR-SENSOR	CHIL	LER-EN	TIRE	AIR-AIR COM	
DIS	SPEN	SER-NO	OZZLE		activity Tables
STATION OTHER ENTIRE	SPEN	SER-F	NTIRE	COMPRESS	OR-FITTING
DEPENDER FLOW METER					GE-OTHER
AIR-ENTIRE STORAGE-ENTIRE	ENI	RE-EN	IIRE	STORA	STATION OTHER VIEW
SAFETY-ENTRE SUMMARY-OTHER	COMP	RESSO	R-ENTIR		PRESSOR MOTOR
CHILLER VALVE	COMPR	ESSOR-P	STON	DISPENSER RELAY	R-HOSE
COMPRESSOR-OTHE		DISPENS	ER-FITTING	DEPENDER APE.	AKAMAY
CHEL	GAS MGN	IT PANEL-EN		Anne and a	
		DISPENSER-P	OINT OF SAL	E	

2019: Max subsystem occurrence = 440

DISPENSER-GAS 5	GAS MGMT PANEL-ENTIRE	VE
	CHILLER-ENTIRE	AIR-AIR COMPRESSOR
THERMAL MANAGEMENT-COOLANT DISPENSER-OTHER	DISPENSER-VAL	VE STOKAGE FURP
STORAGE-PRESSURE VESSEL	SPENSER-ENTIRE	CHILLER-VALVE
THERMAL BURACEMENT OTHER COI	MPRESSOR-PISTO	
ENTIRE-VALVE ELECTRICAL BLECTRICAL	NTIRE-ENTIR	COMPRESSOR-OTHER
STORAGE-ENTIRE	SPENSER-NOZZ	
COMPRESSOR SEAL G	AS MGMT PANEL-VA	LVE
STATION COMPLETING	ATION OTHER-OTHER	
	OMPRESSOR-ENTIRE	STATION OTHER VALVE
		CHILLER-REFRIGERANT

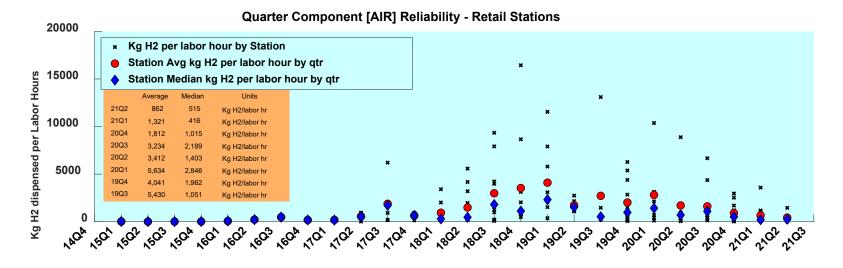
2020: Max subsystem occurrence = 844

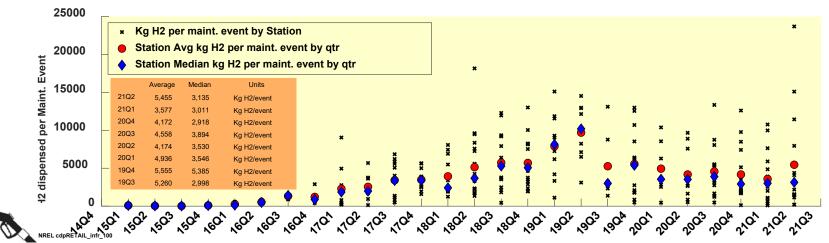






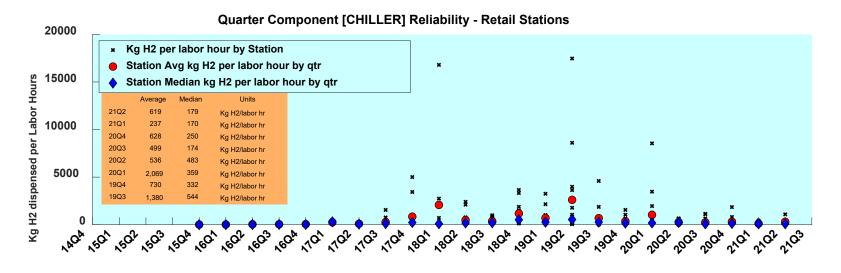
CDP-INFR-100 Quarter Component [AIR] Reliability – Retail Stations

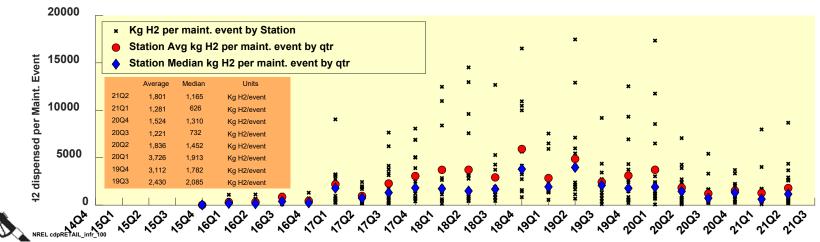




Created: Apr-20-22 4:04 PM | Data Range: 2014Q3-2021Q2

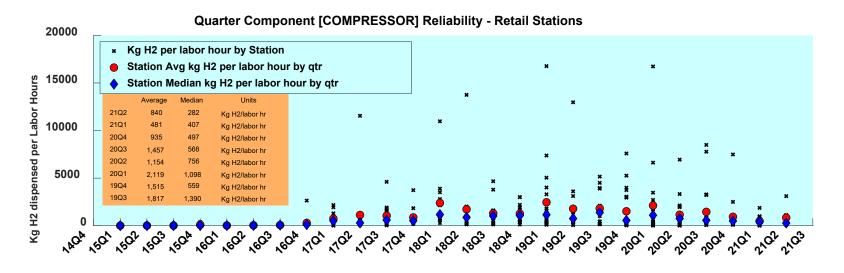
CDP-INFR-100 Quarter Component [CHILLER] Reliability – Retail Stations

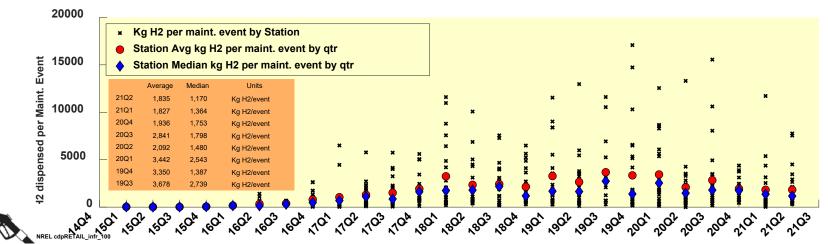




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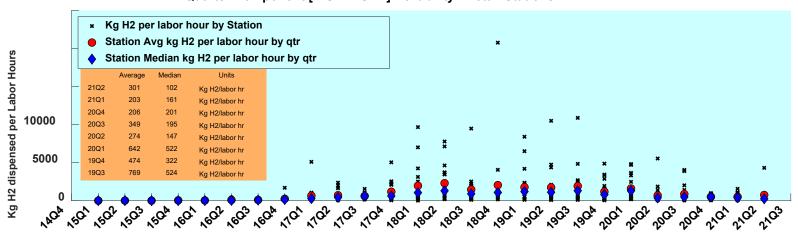
CDP-INFR-100 Quarter Component [COMPRESSOR] Reliability – Retail Stations



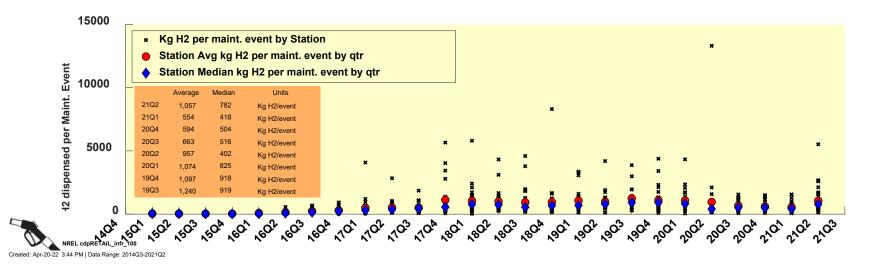


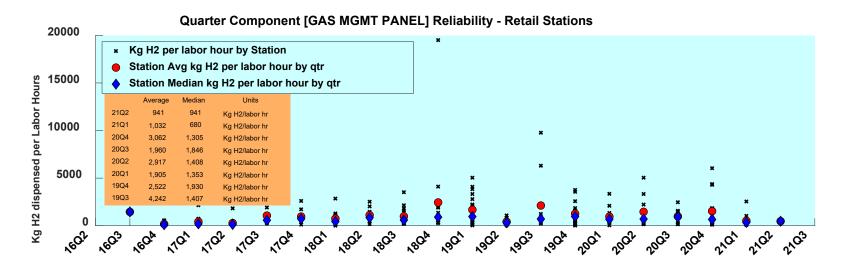
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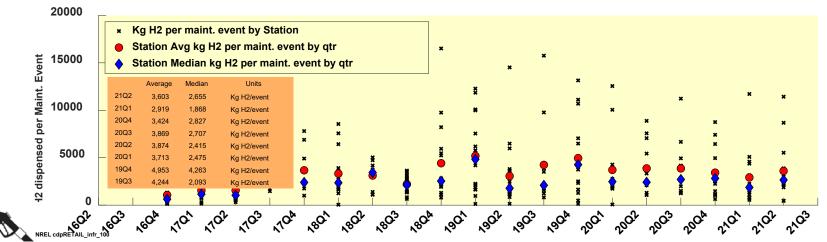
CDP-INFR-100 Quarter Component [DISPENSER] Reliability – Retail Stations



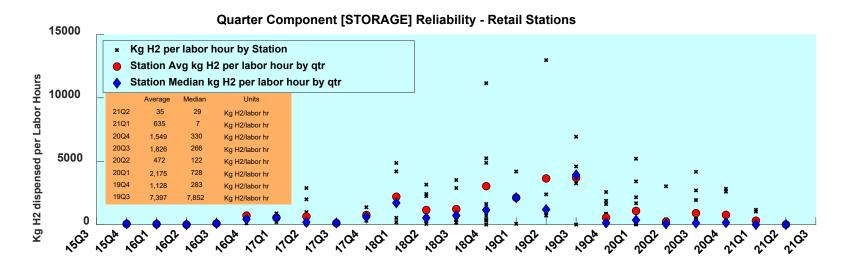
Quarter Component [DISPENSER] Reliability - Retail Stations

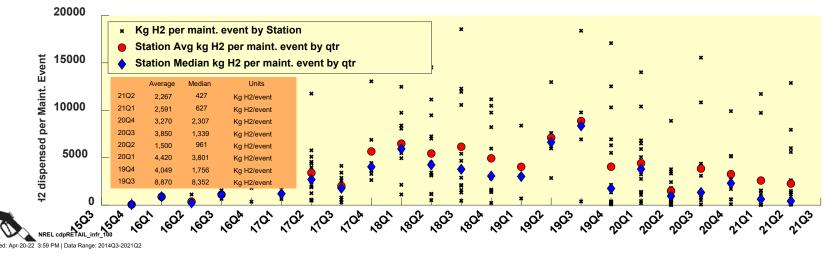






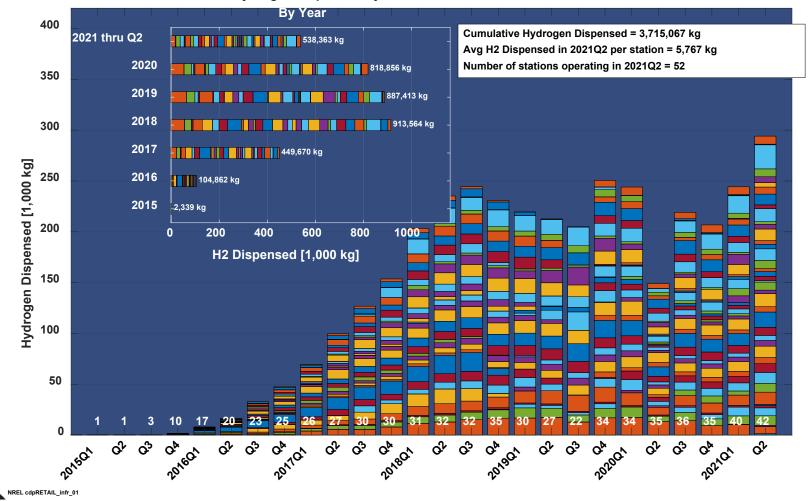
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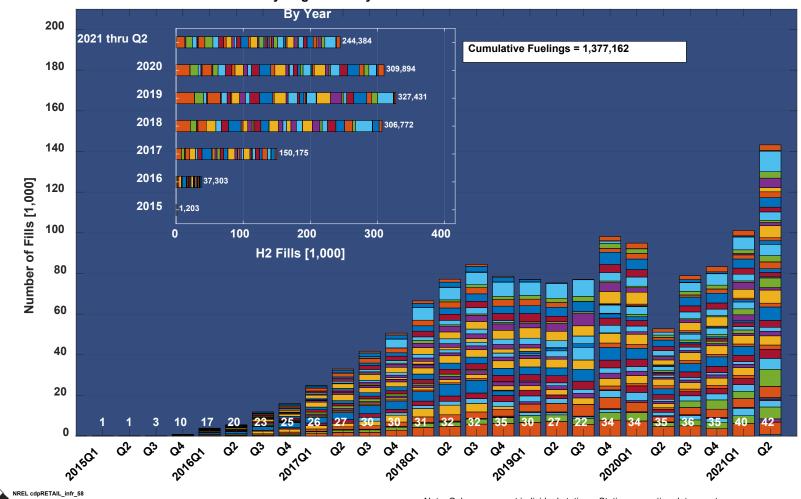
Created: Apr-20-22 3:59 PM | Data Range: 2014Q3-2021Q2

Performance



Hydrogen Dispensed By Quarter - Retail Stations

Created: Apr-28-22 3:01 PM | Data Range: 2014Q3-2021Q2

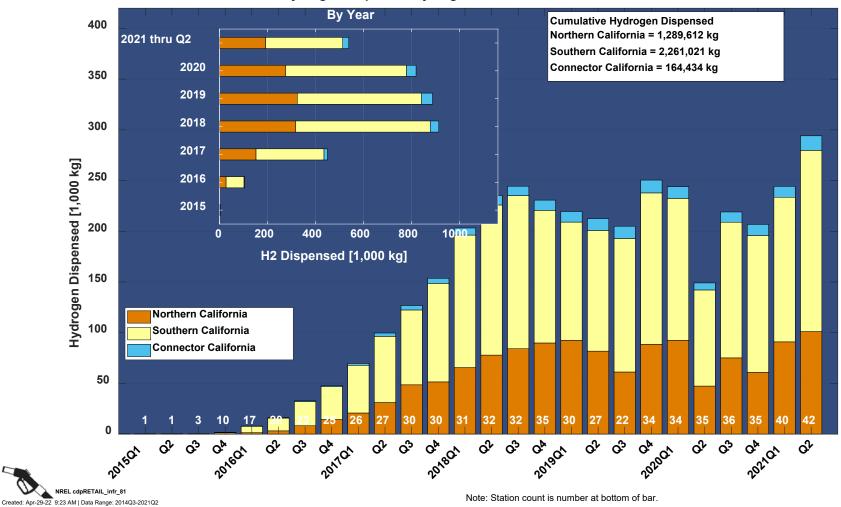


Hydrogen Fills By Quarter - Retail Stations

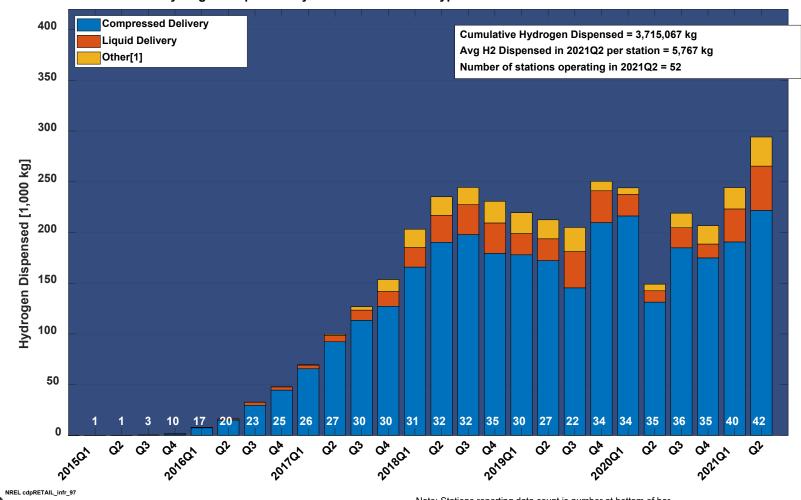
Created: Apr-28-22 3:38 PM | Data Range: 2014Q3-2021Q2

Note: Colors represent individual stations. Stations reporting data count is number at bottom of bar.

CDP-INFR-81 H2 Dispensed by Region



Hydrogen Dispensed By Region - Retail Stations

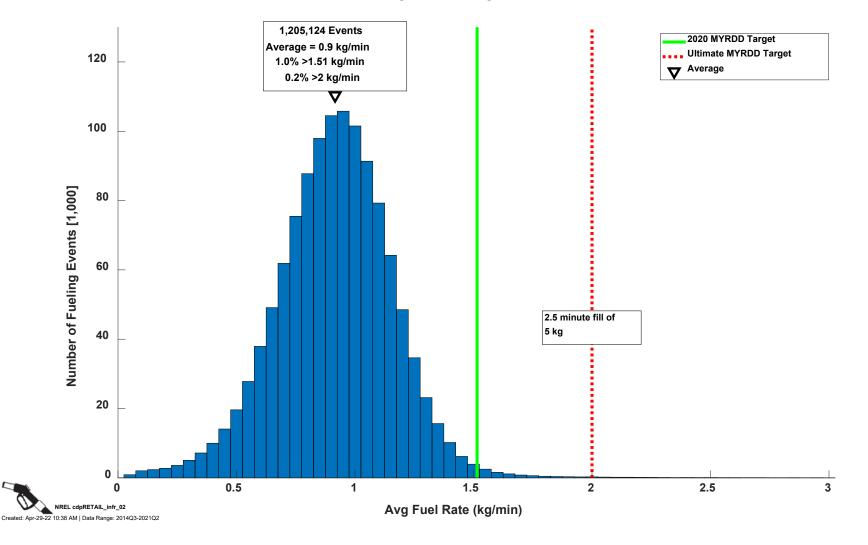


Hydrogen Dispensed By Quarter and StationType - Retail Stations

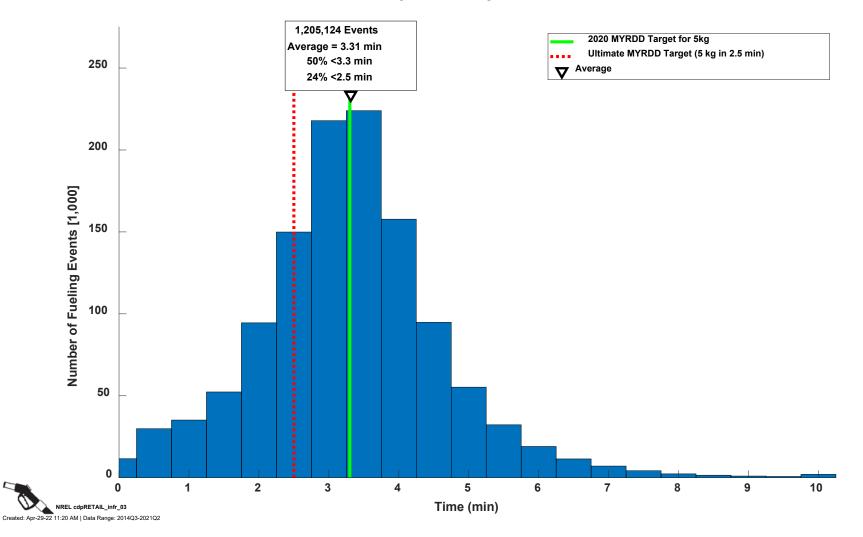
Created: Apr-29-22 9:33 AM | Data Range: 2014Q3-2021Q2

Note: Stations reporting data count is number at bottom of bar. [1] Other includes pipeline and stations with multiple hydrogen sources.

CDP-INFR-02 Histogram of Fueling Rates

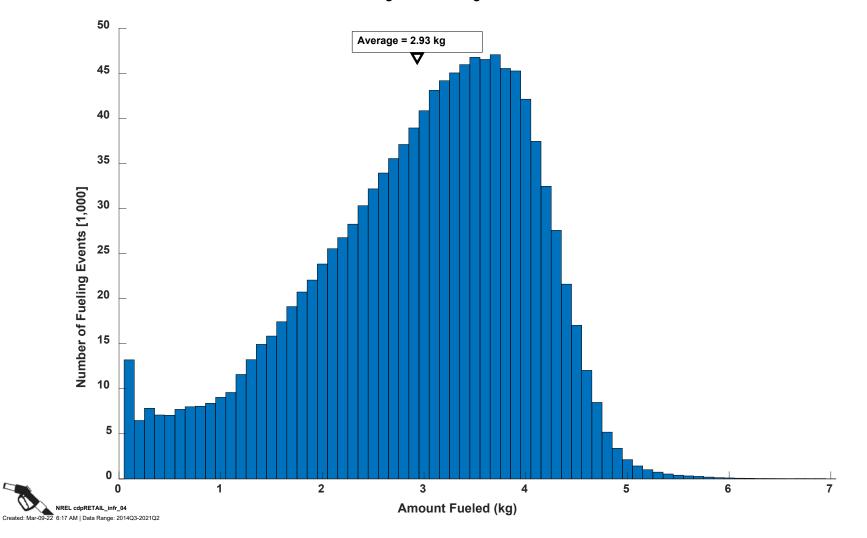


Histogram of Fueling Rates

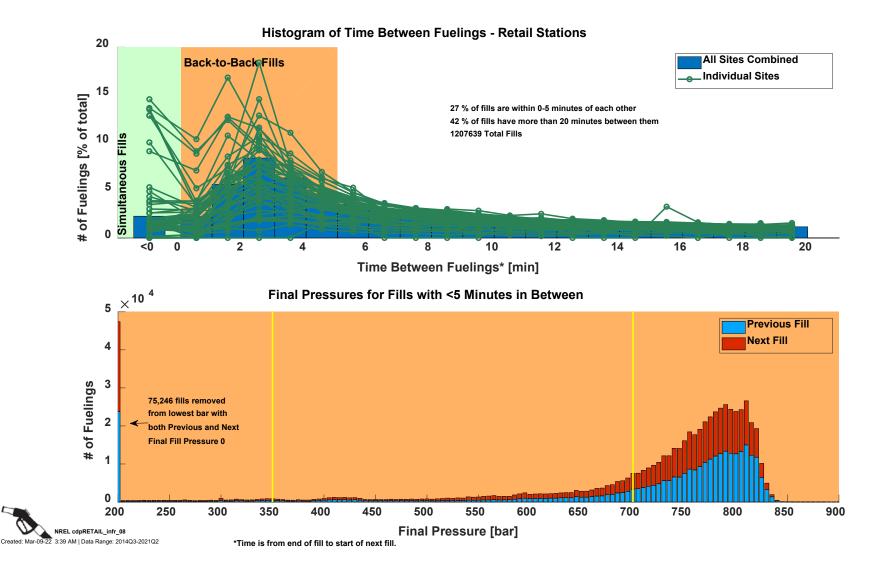


Histogram of Fueling Times

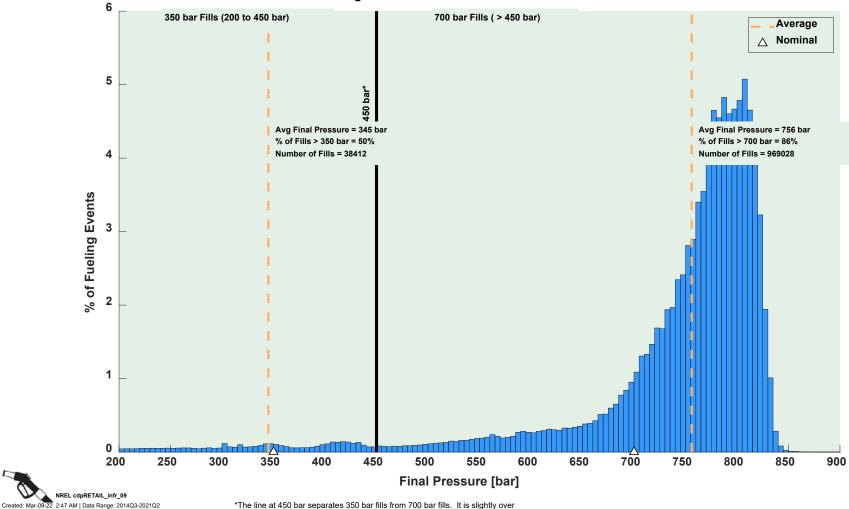
CDP-INFR-04 Histogram of Fueling Amounts



Histogram of Fueling Amounts



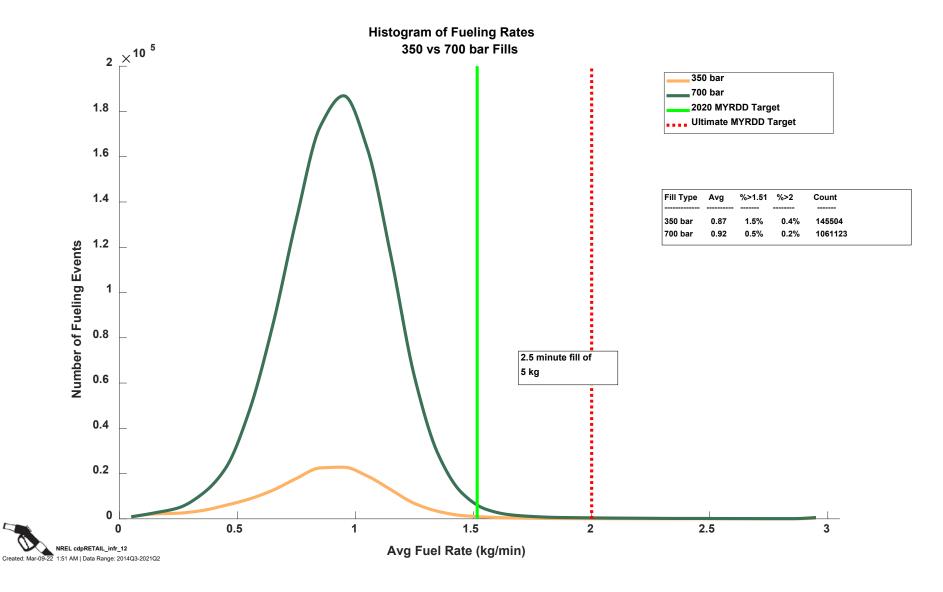
CDP-INFR-09 Fueling Final Pressures



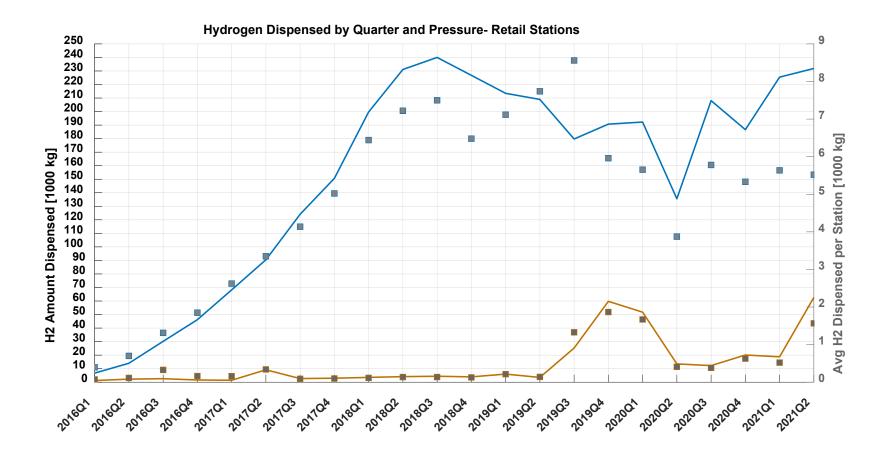
Fueling Final Pressures - Retail Stations

the allowable 125% of nominal pressure (437.5 bar) from SAE J2601.

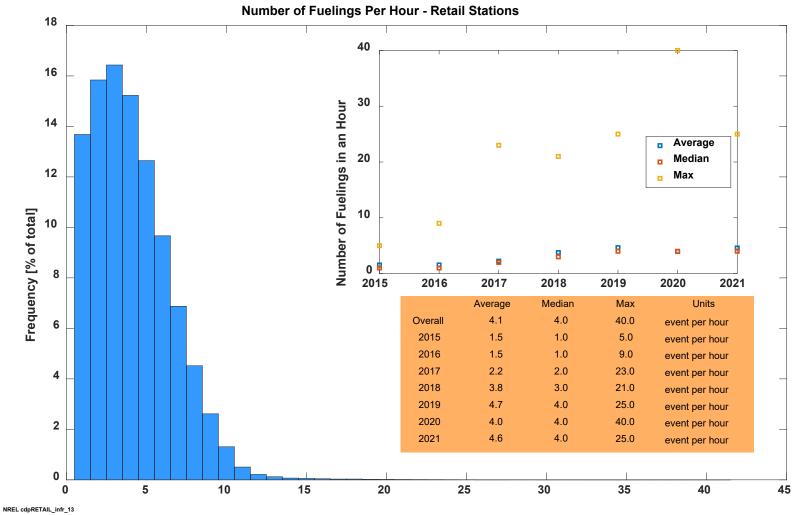
CDP-INFR-12 Fueling Rates 350 bar vs. 700 bar



CDP-INFR-90 Hydrogen Dispensed by Quarter and Pressure

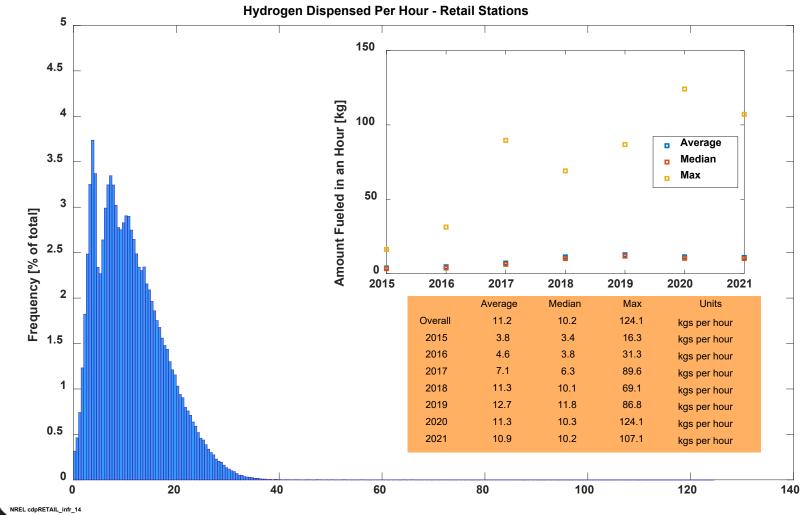


CDP-INFR-13 Number of Fueling Events per Hour



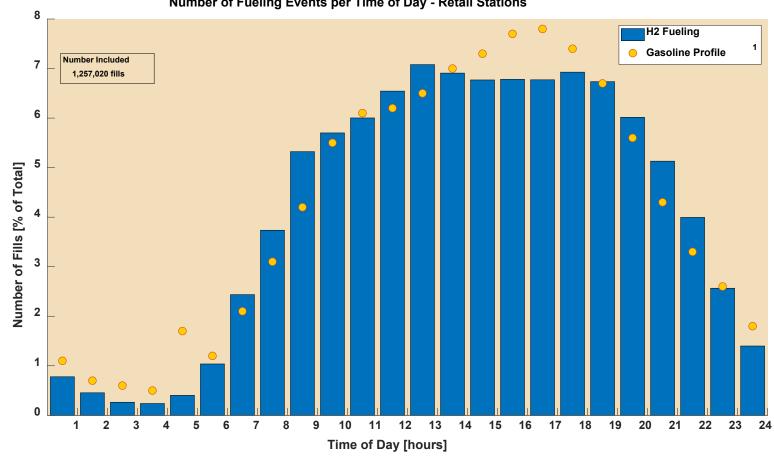
Created: Apr-29-22 1:52 PM | Data Range: 2014Q3-2021Q2

CDP-INFR-14 Hydrogen Dispensed per Hour



Created: Apr-29-22 2:58 PM | Data Range: 2014Q3-2021Q2

CDP-INFR-15 Number of Fills by Time of Day

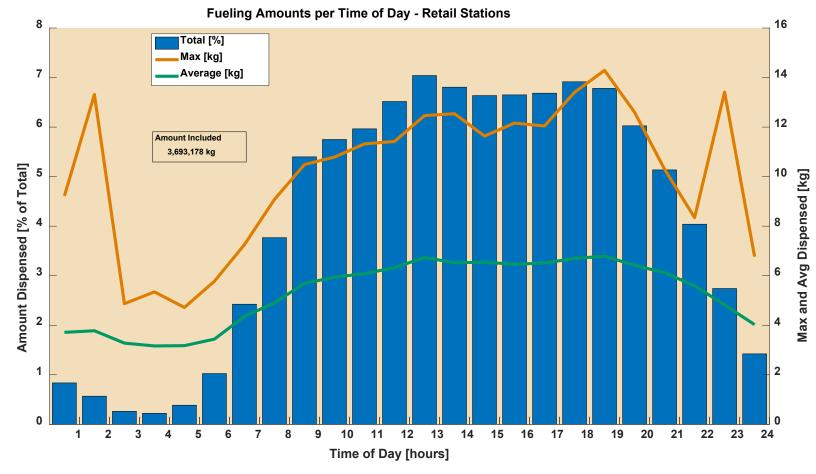


Number of Fueling Events per Time of Day - Retail Stations

NREL cdpRETAIL_infr_15 Created: Mar-08-22 10:40 PM | Data Range: 2014Q3-2021Q2

1. Friday Chevron profile "Hydrogen Delivery Infrastructure Options Analysis", T. Chen, 2008.

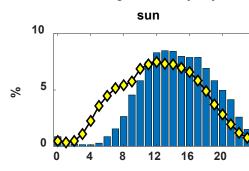
CDP-INFR-16 Fueling Amounts per Time of Day

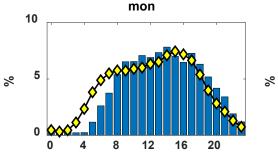


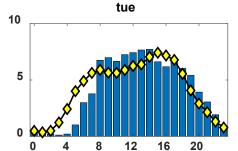
NREL cdpRETAIL_infr_16 Created: Mar-08-22 10:14 PM | Data Range: 2014Q3-2021Q2

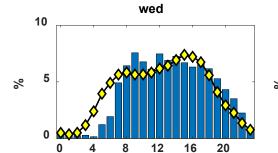
CDP-INFR-88a Connector/Destination Stations **Fueling Profile by Day and Hour**

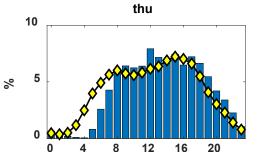
Fueling Amounts by Day and Hour - Retail Stations - Connector/Destination California

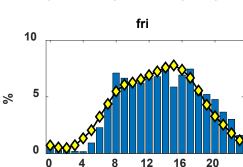




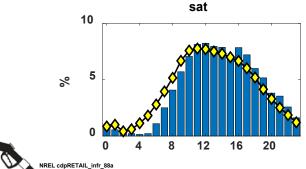








4



Created: Mar-08-22 4:16 PM | Data Range: 2014Q3-2021Q2

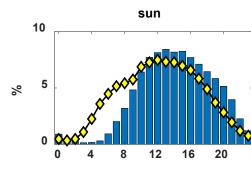
Hydrogen Gasoline*

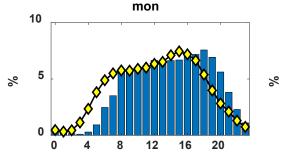
*Chevron gasoline profile "Hydrogen Delivery Infrastructure Options Analysis", T. Chen, 2008.

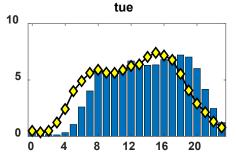
CDP-INFR-88b Northern California

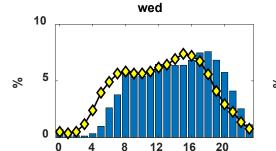
Fueling Profile by Day and Hour

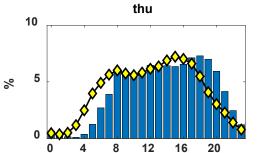
Fueling Amounts by Day and Hour - Retail Stations - Northern California

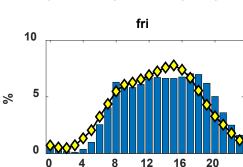


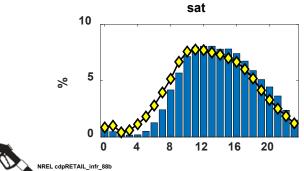












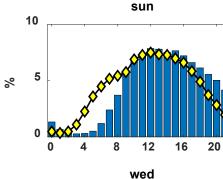
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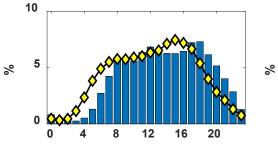
Hydrogen --∲-- Gasoline*

*Chevron gasoline profile "Hydrogen Delivery Infrastructure Options Analysis", T. Chen, 2008.

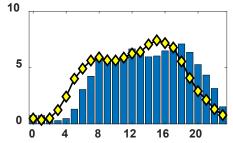
CDP-INFR-88c Southern California Fueling Profile by Day and Hour

Fueling Amounts by Day and Hour - Retail Stations - Southern California

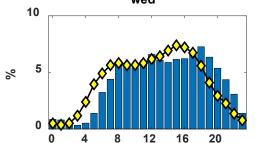


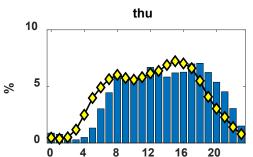


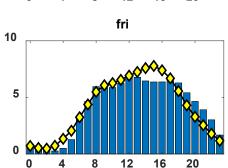
mon

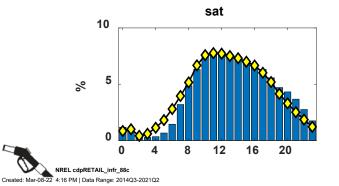


tue







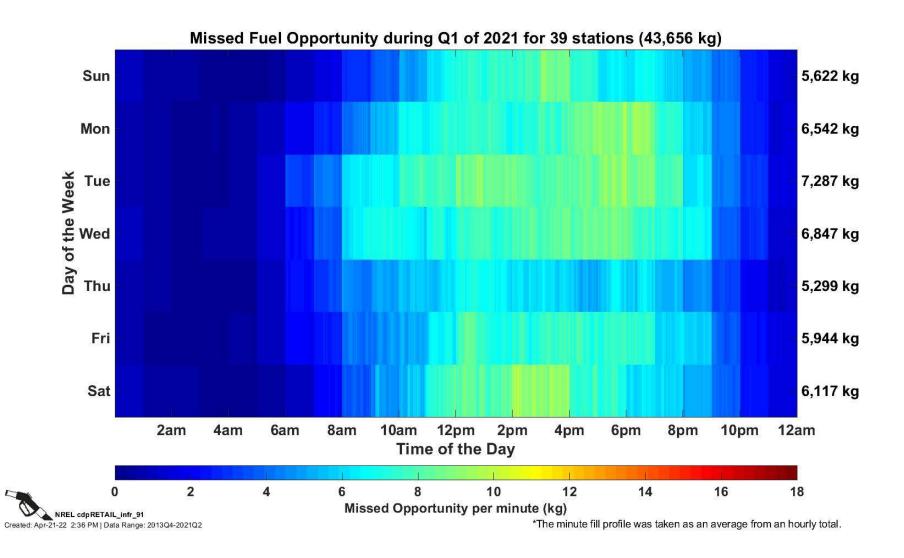




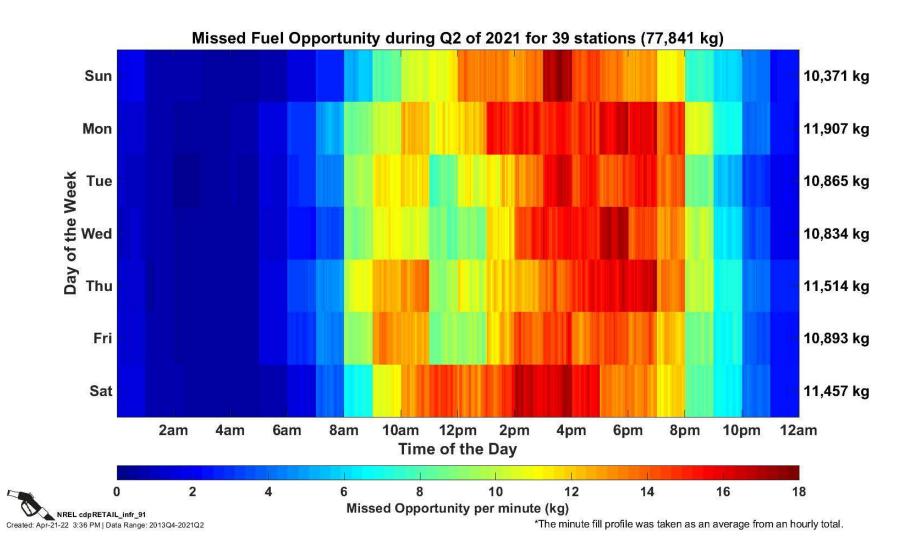
*Chevron gasoline profile "Hydrogen Delivery Infrastructure Options Analysis", T. Chen, 2008.

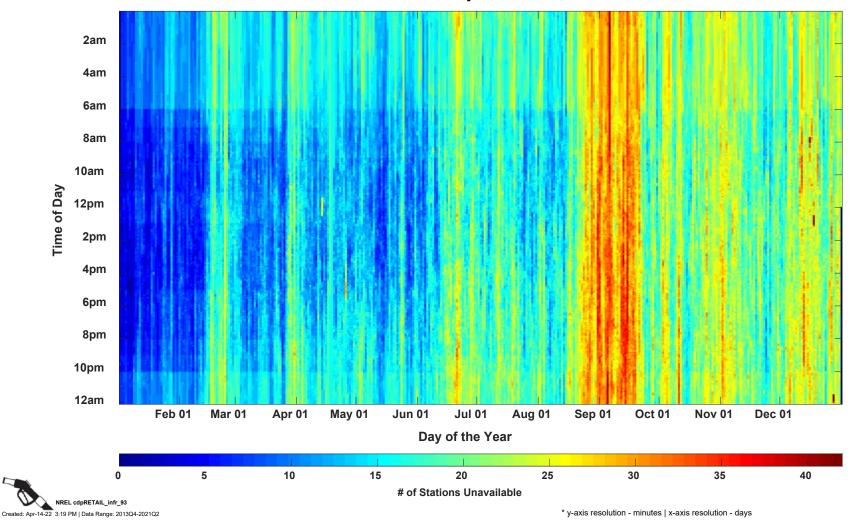
%

CDP-INFR-91 Missed Fuel Opportunity



CDP-INFR-91 Missed Fuel Opportunity

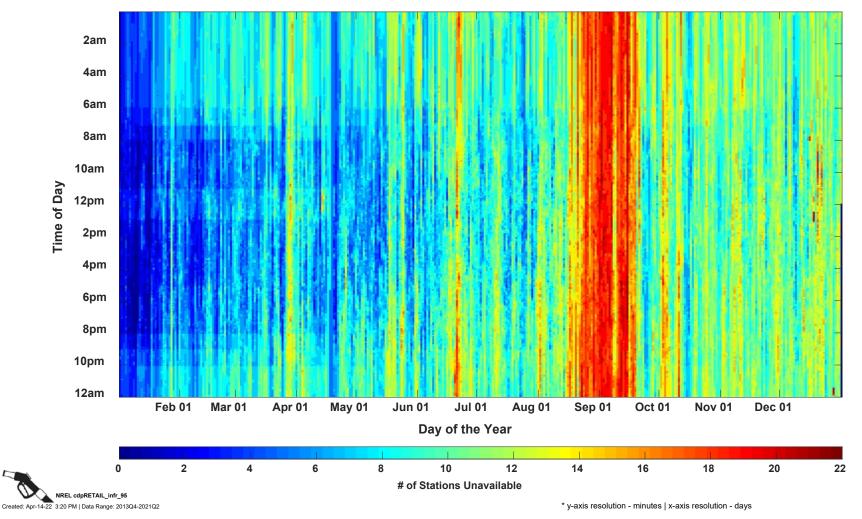




2021 Station Unavailability for 51 stations

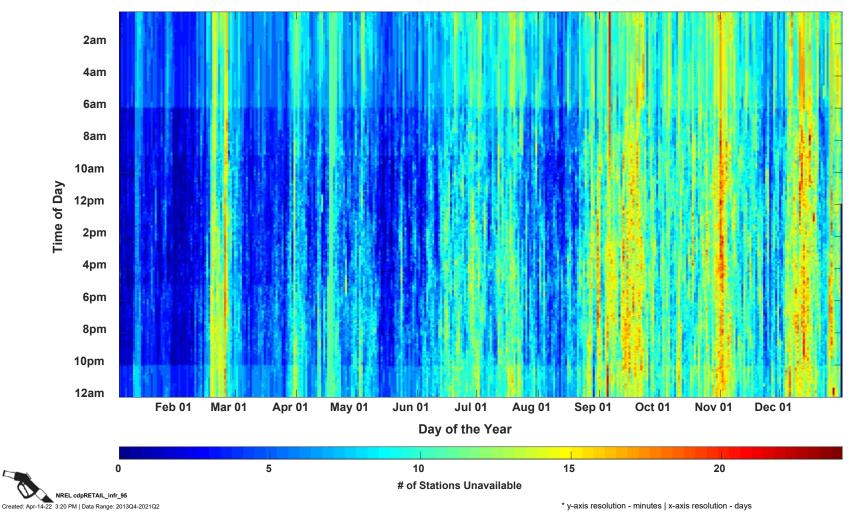
CDP-INFR-95 Station Unavailability

2021 Station Unavailability for 23 stations Northern California

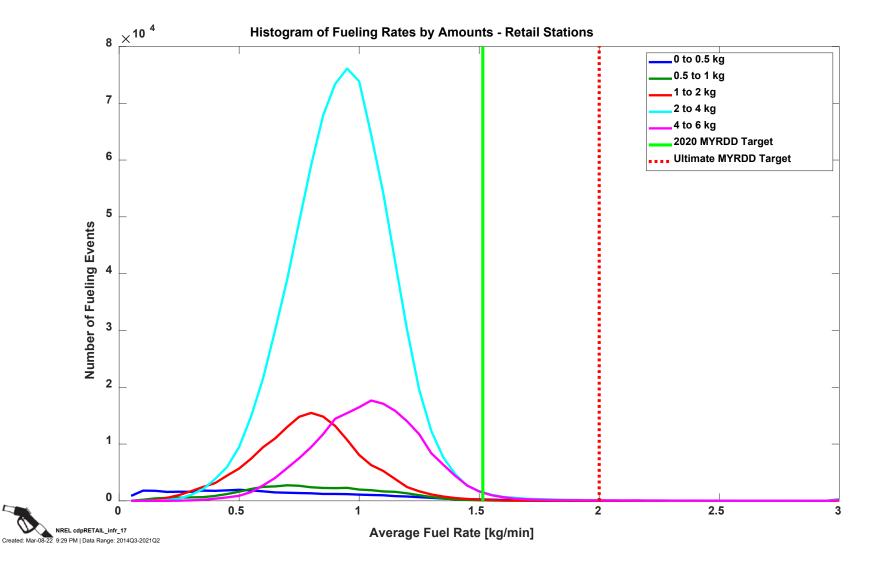


CDP-INFR-95 Station Unavailability

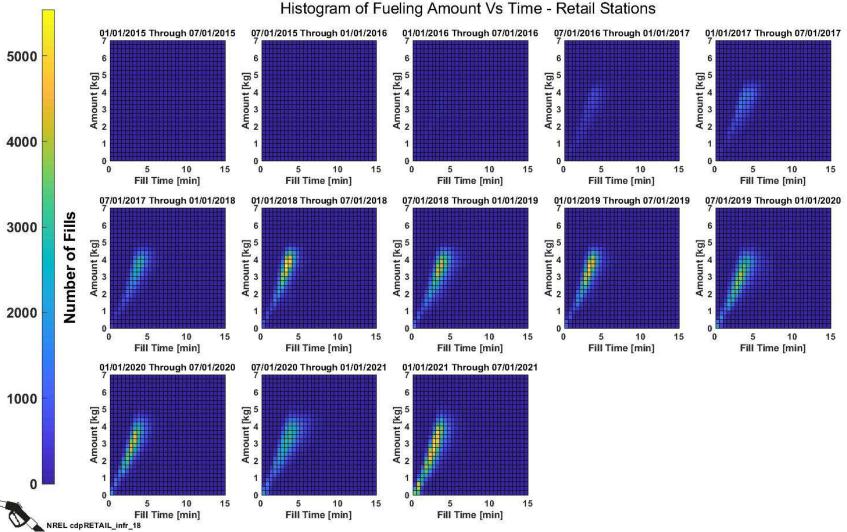
2021 Station Unavailability for 28 stations Southern California



CDP-INFR-17 Fueling Rates by Amount Filled

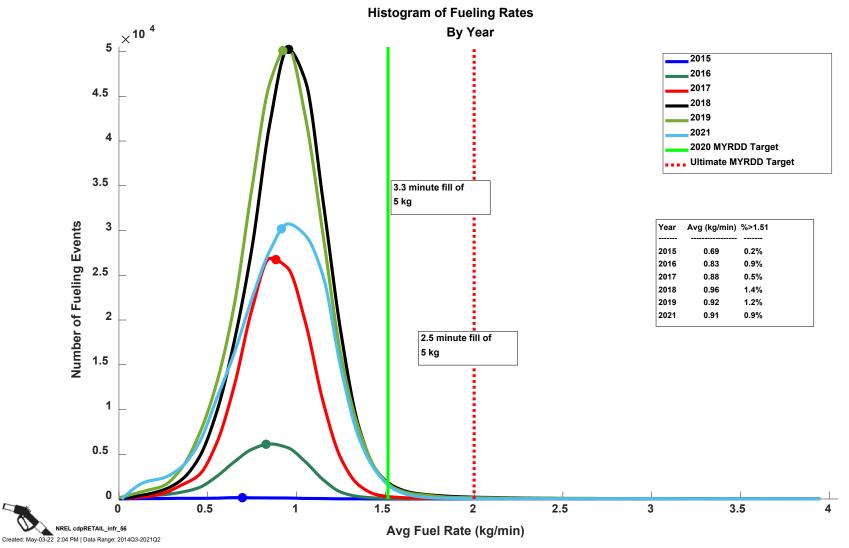


CDP-INFR-18 Fueling Amount vs. Time to Fill

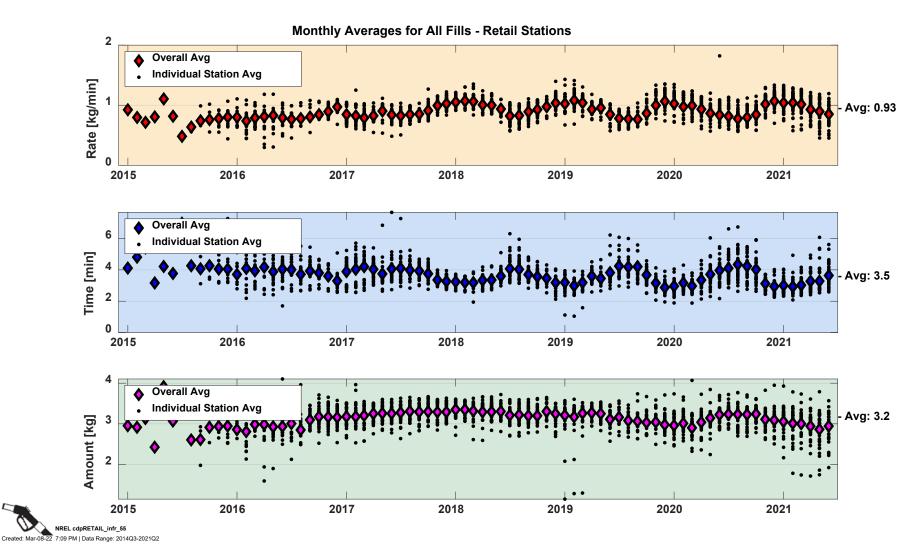


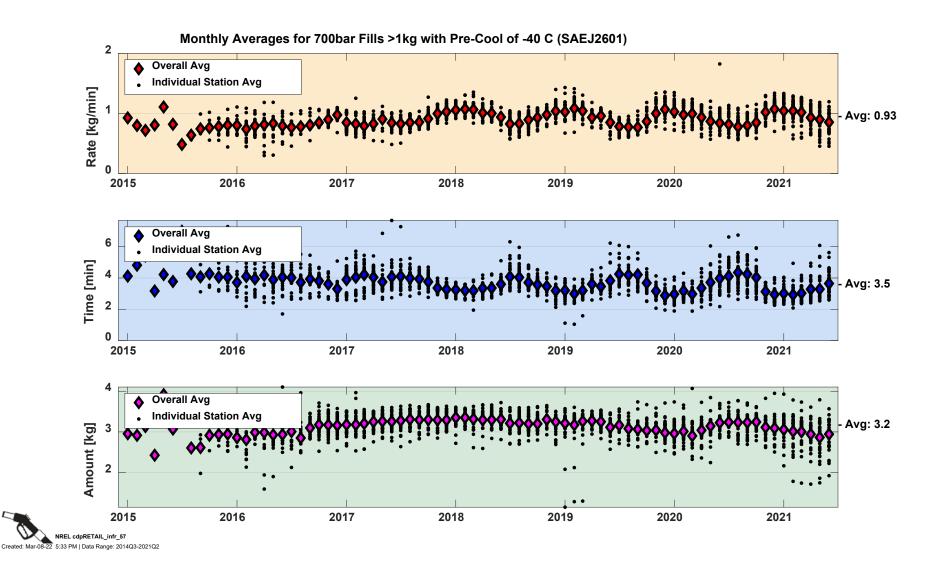
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CDP-INFR-56 Fueling Rates by Year



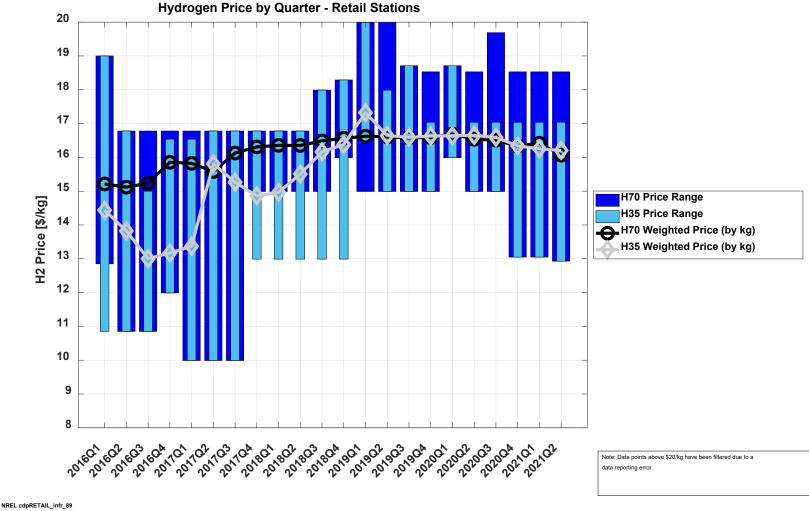
CDP-INFR-55 Monthly Averages: All Fills







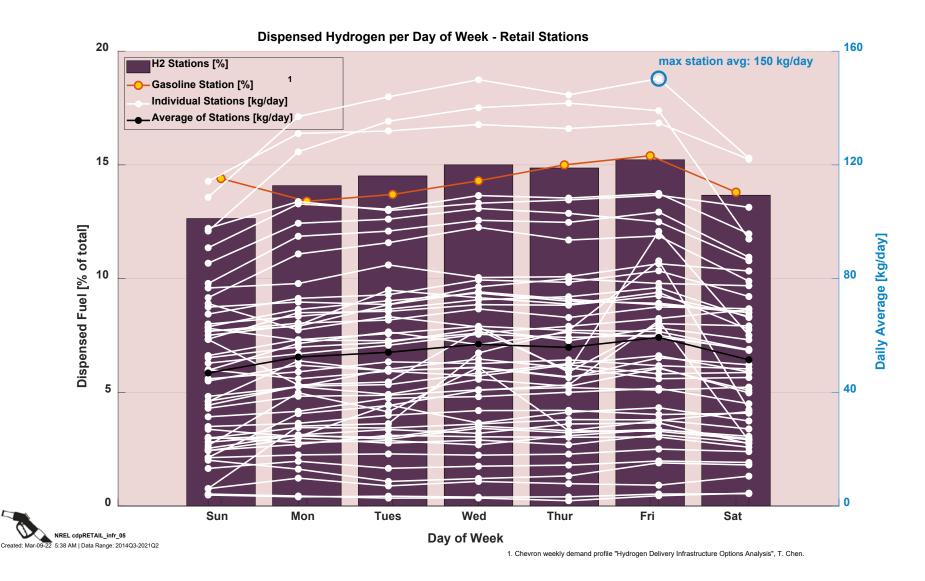
CDP-INFR-89 Hydrogen Price by Quarter



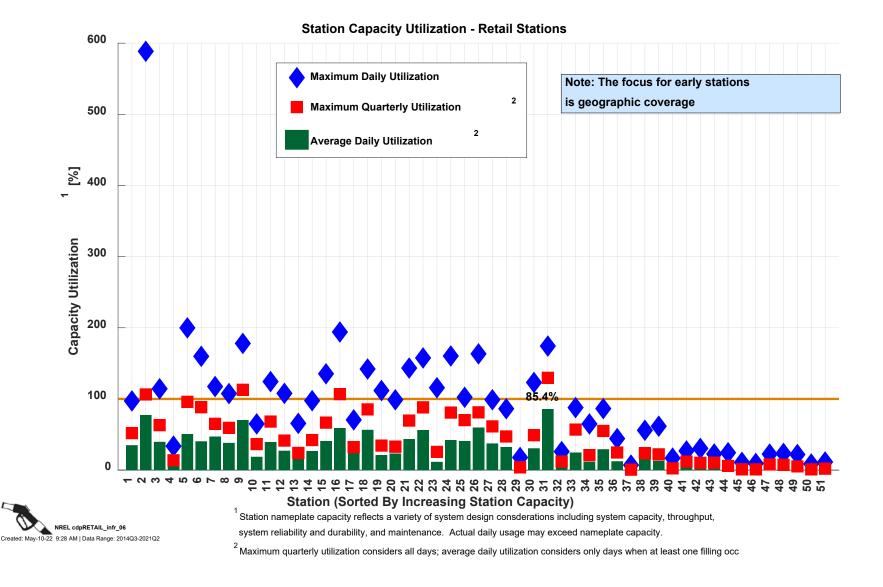
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Utilization

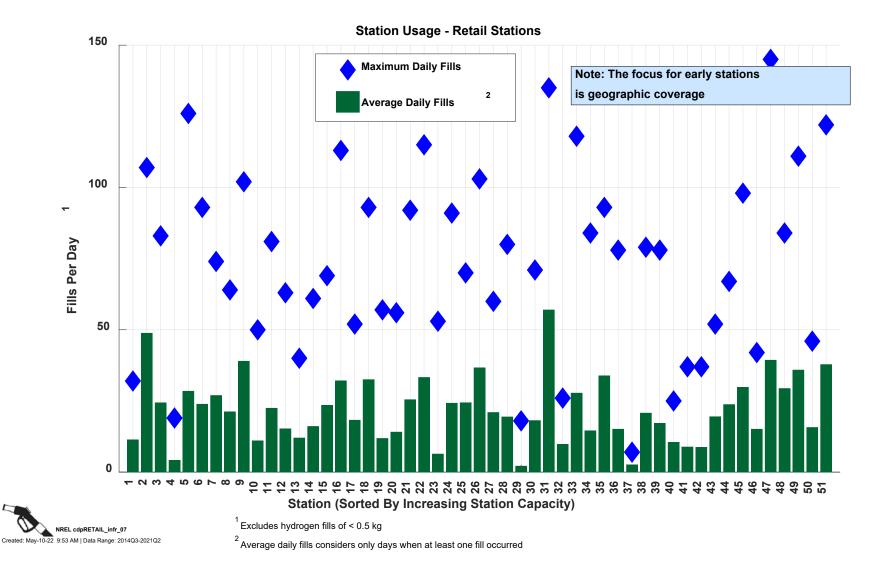
CDP-INFR-05 Dispensed Hydrogen per Day of <u>Week</u>



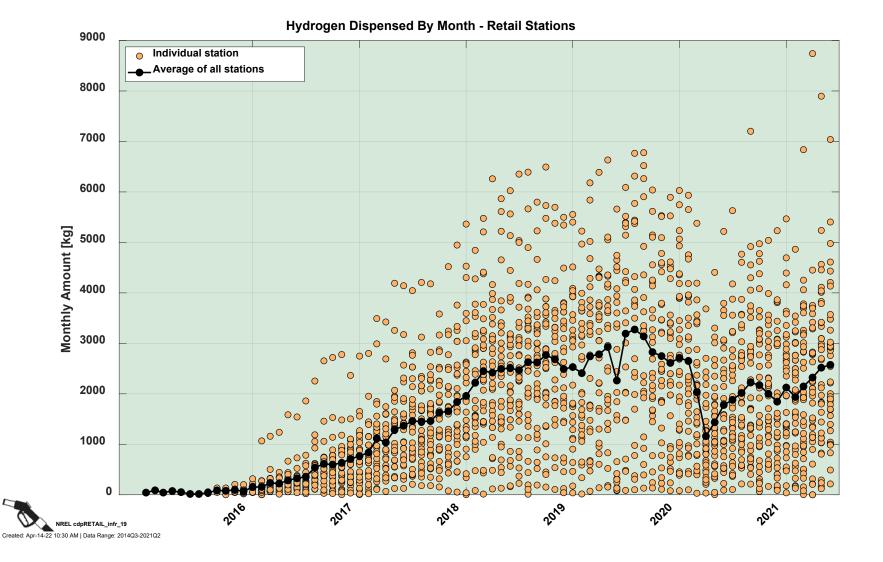
CDP-INFR-06 Station Capacity Utilization



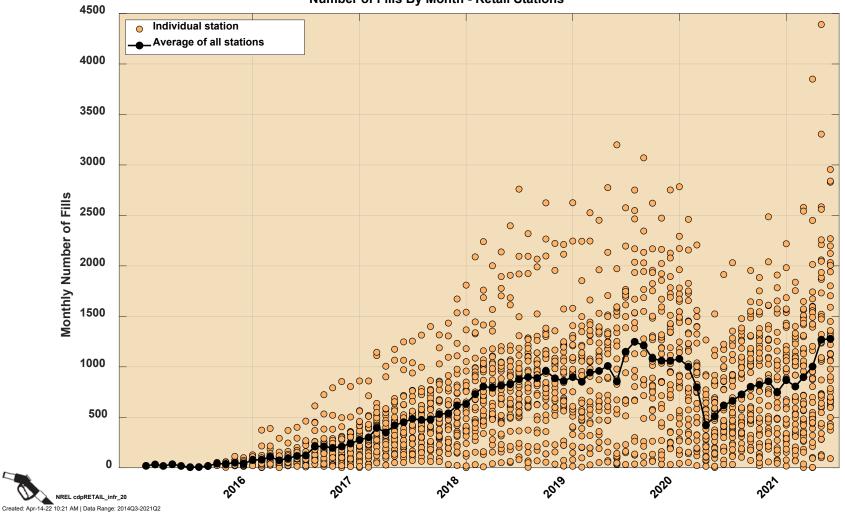
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CDP-INFR-19 Hydrogen Dispensed by Month

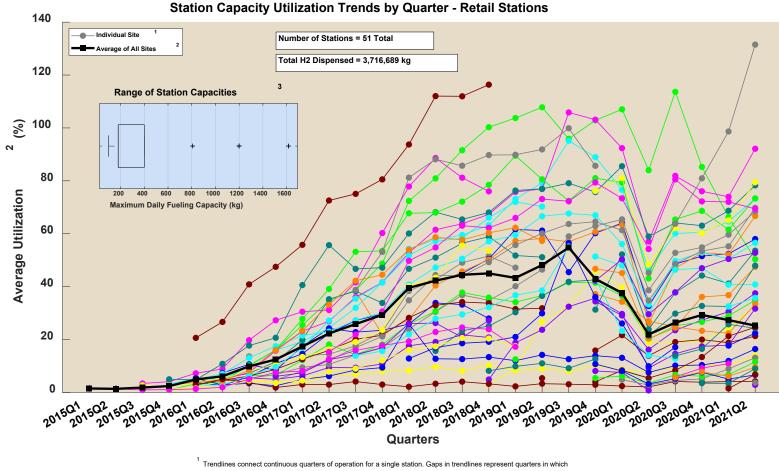


CDP-INFR-20 Number of Fills by Month



Number of Fills By Month - Retail Stations

CDP-INFR-44 Station Capacity Utilization Trends by Quarter



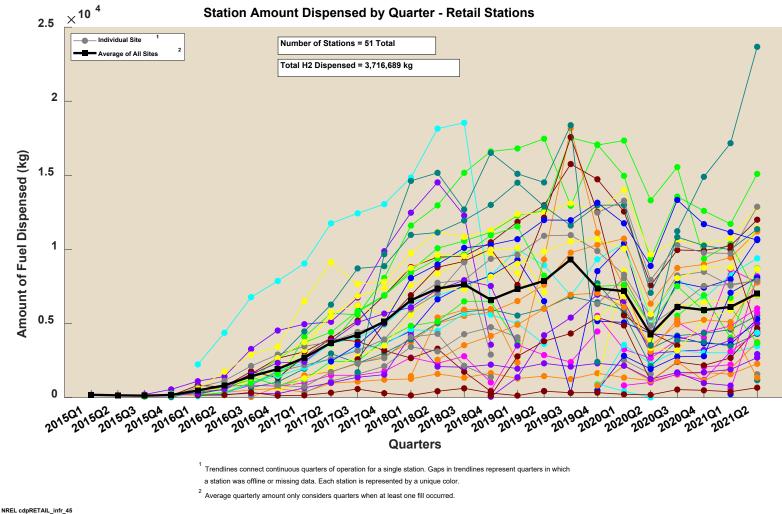
a station was offline or missing data. Each station is represented by a unique color.

Average quarterly utilization only considers quarters when at least one fill occurred.

³ Station nameplate capacity is as reported to NREL and reflects a variety of system design considerations including: system capacity, throughput, system reliability, and maintenance. Actual daily usage may exceed nameplate capacity.

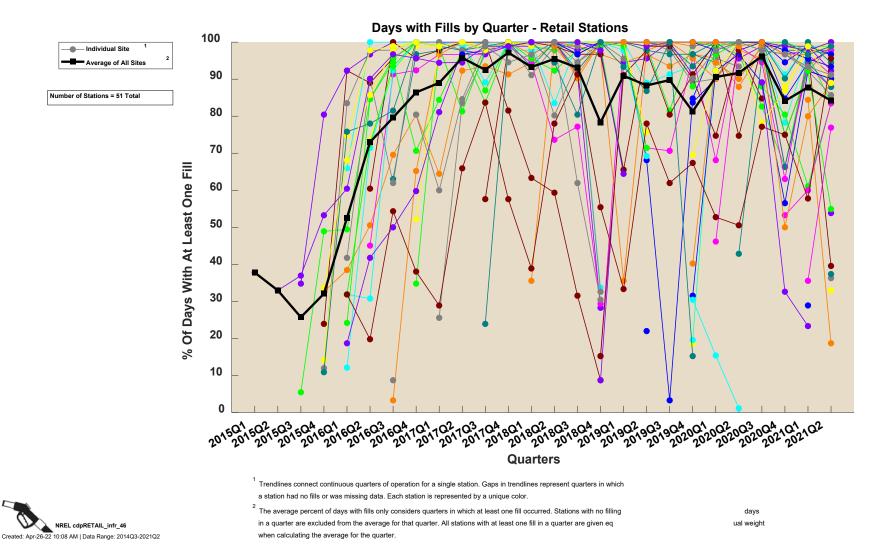
NREL cdpRETAIL_infr_44 Created: Apr-21-22 2:25 PM | Data Range: 2014Q3-2021Q2 2

CDP-INFR-45 Station Amount Dispensed by Quarter



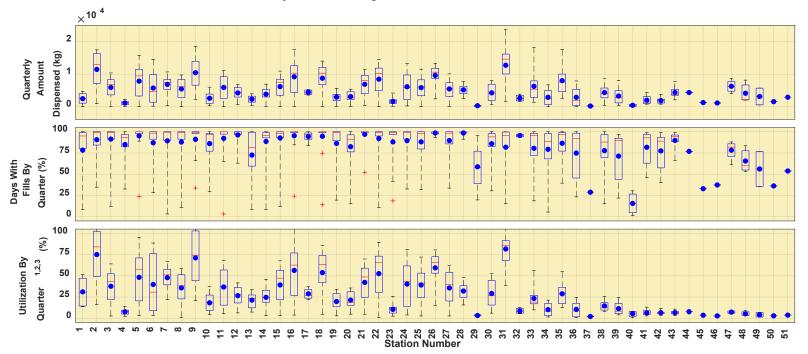
Created: Apr-21-22 3:44 PM | Data Range: 2014Q3-2021Q2

CDP-INFR-46 Days with Fills by Quarter



CDP-INFR-47 Summary of Station Usage Statistics

Summary of Station Usage Statistics - Retail Stations



¹ Station nameplate capacity is as reported to NREL and reflects a variety of system design considerations including:

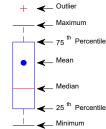
system capacity, throughput, system reliability, and maintenance. Actual daily usage may exceed nameplate capacity.

² Average quarterly utilization only considers days when at least one fill occured.

³ Utilization is calculated by dividing the quarterly amount dispensed by the stations nameplate capacity.

⁴ Only quarters with fills are included.

NREL cdpRETAIL_infr_47 Created: May-10-22 10:41 AM | Data Range: 2014Q3-2021Q2



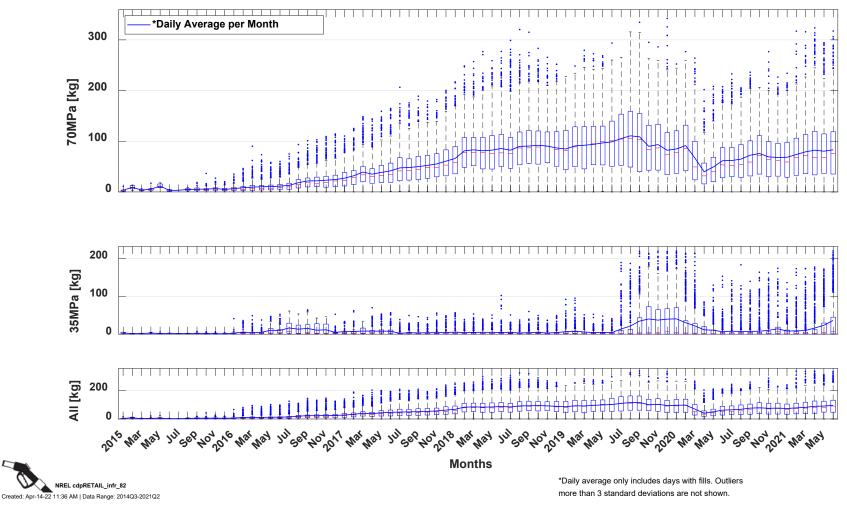
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CDP-INFR-80 Daily Fueling Amounts by Station

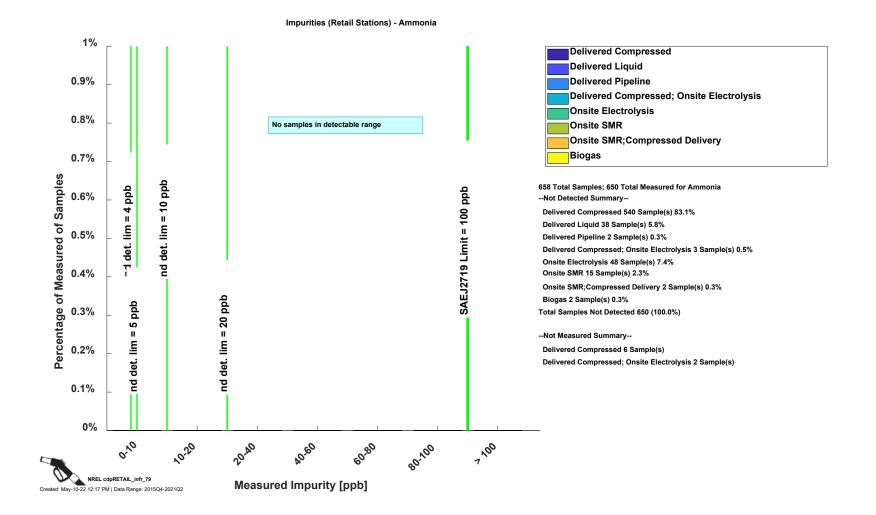
Daily Fueling Amounts - Retail Stations - Daily Average Daily Avg. 66.1 kg kg [at 70MPa] Daily Avg. 13.8 kg kg [at 35MPa] Daily Avg. 69.4 kg kg [All] LO LO (0 Stations 51 S က ဖ NREL cdpRETAIL_infr_80 Note: Some outliers clipped. Created: May-10-22 11:43 AM | Data Range: 2014Q3-2021Q2

CDP-INFR-82 Daily Fueling Amounts by Month

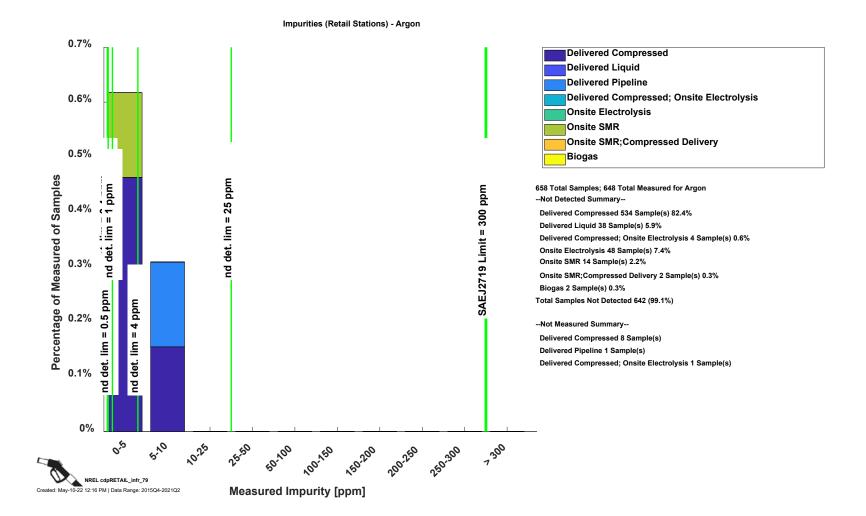
Daily Fueling Amounts Over Time - Retail Stations

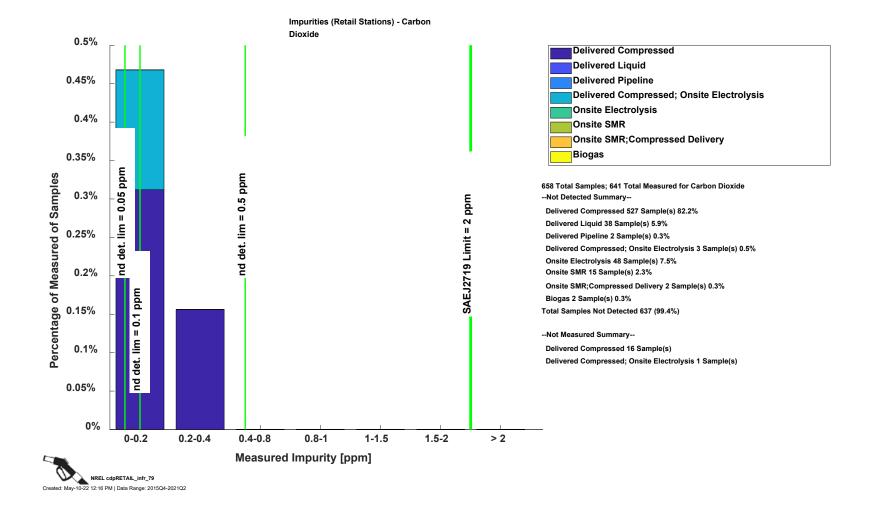


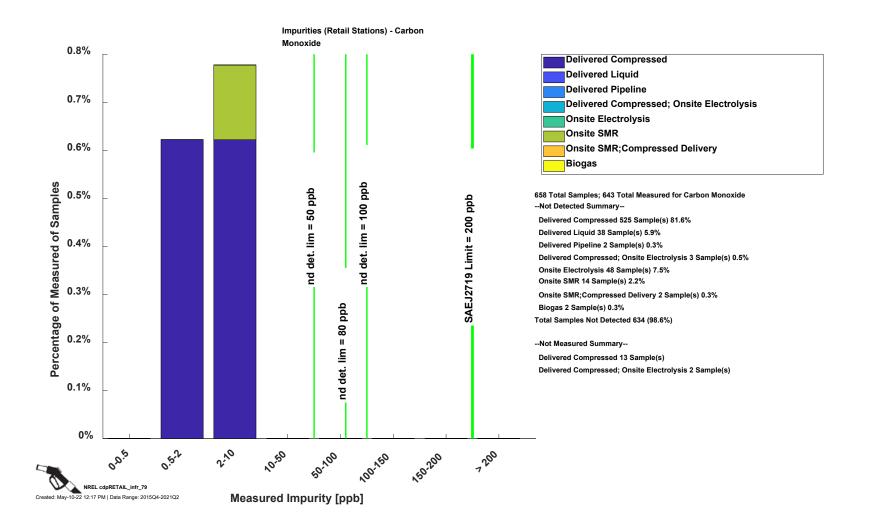
Hydrogen Quality

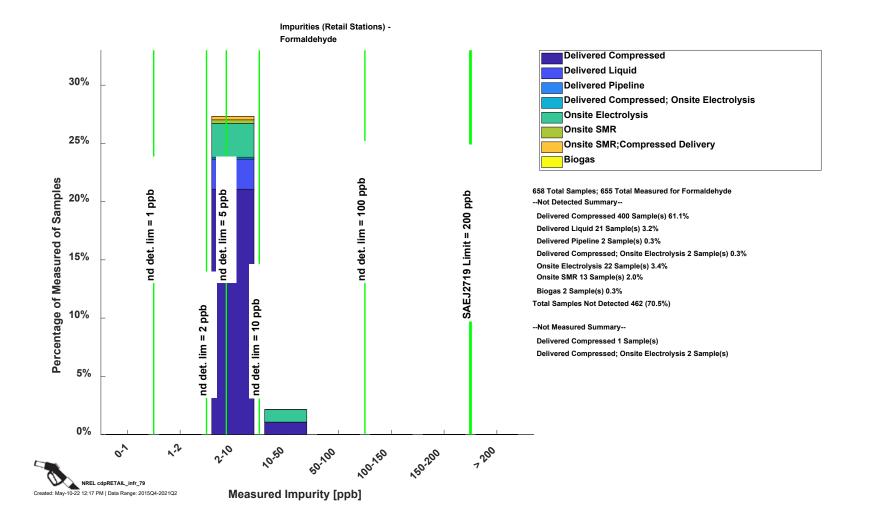


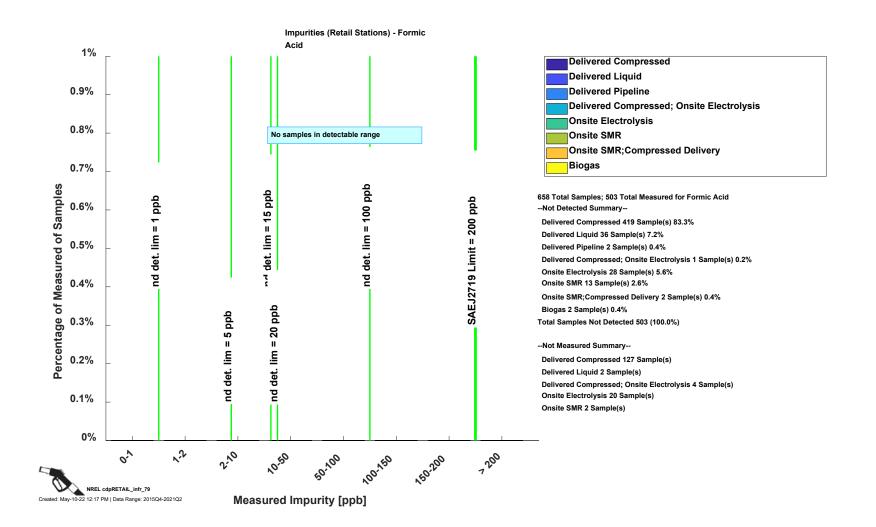
NATIONAL RENEWABLE ENERGY LABORATORY

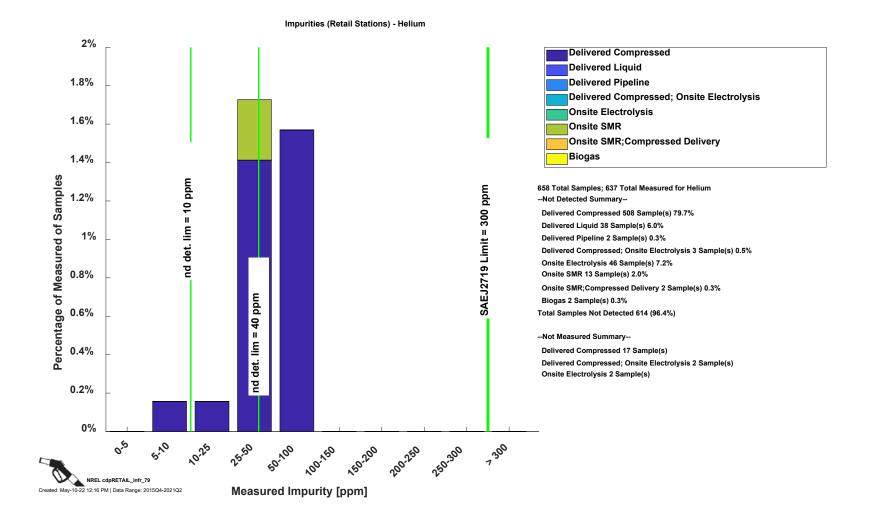


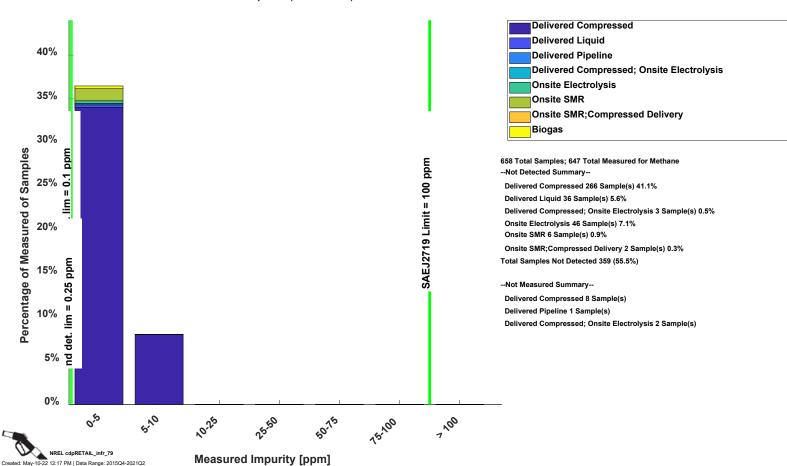




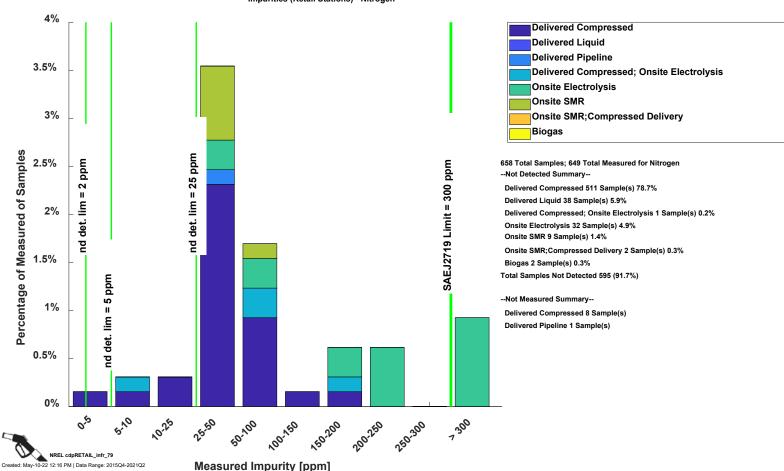




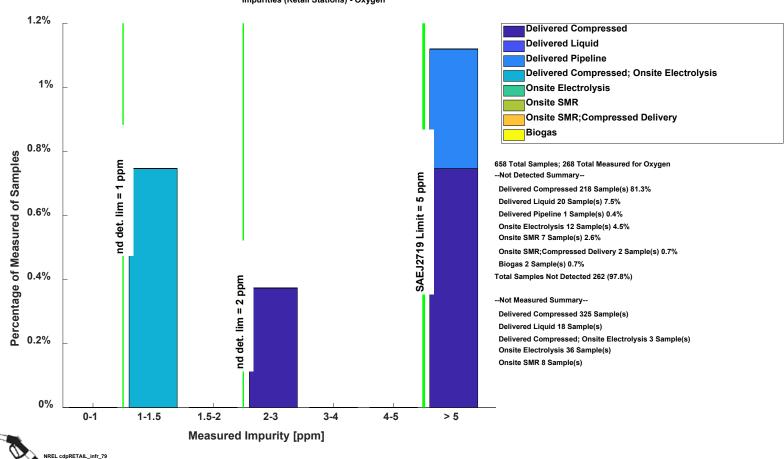




Impurities (Retail Stations) - Methane

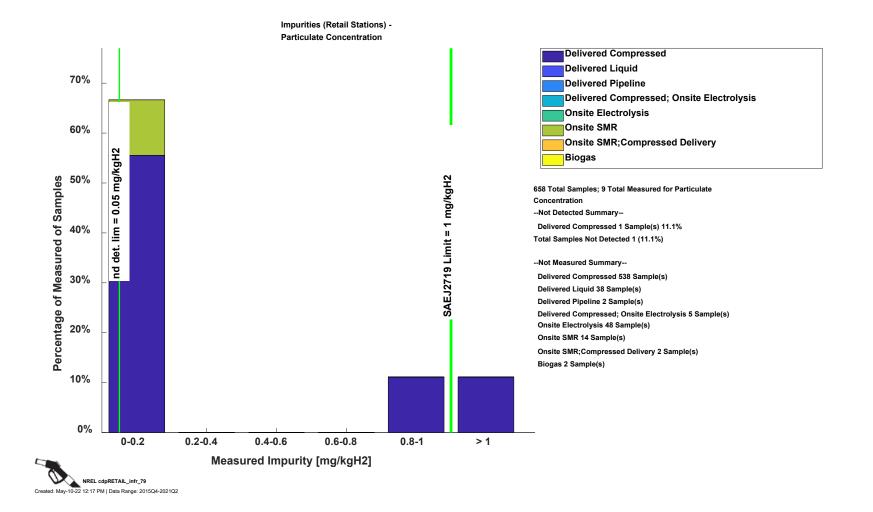


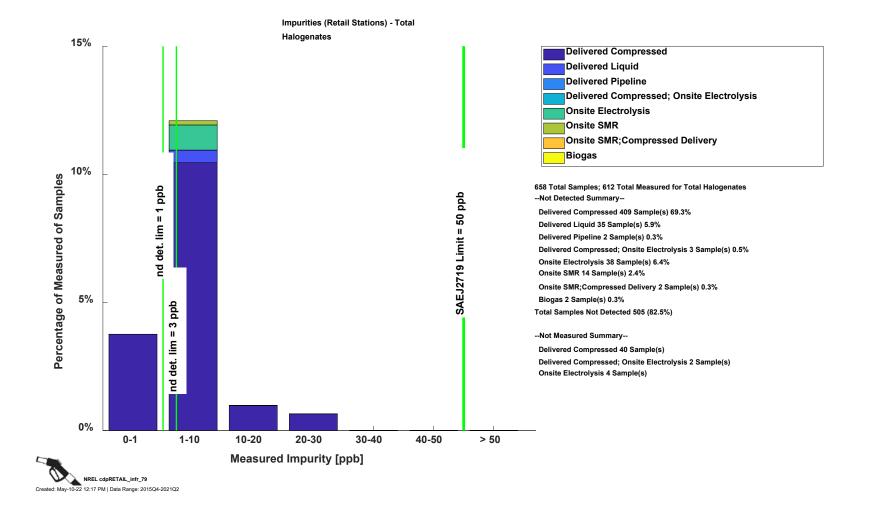
Impurities (Retail Stations) - Nitrogen

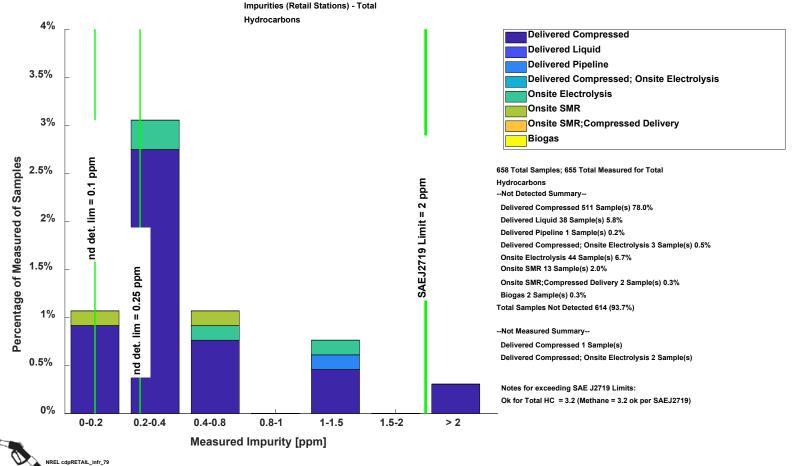


Impurities (Retail Stations) - Oxygen

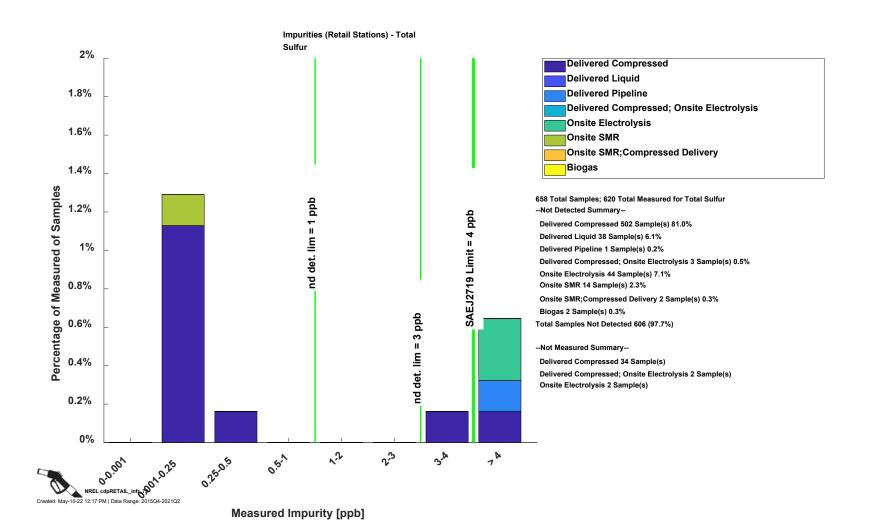
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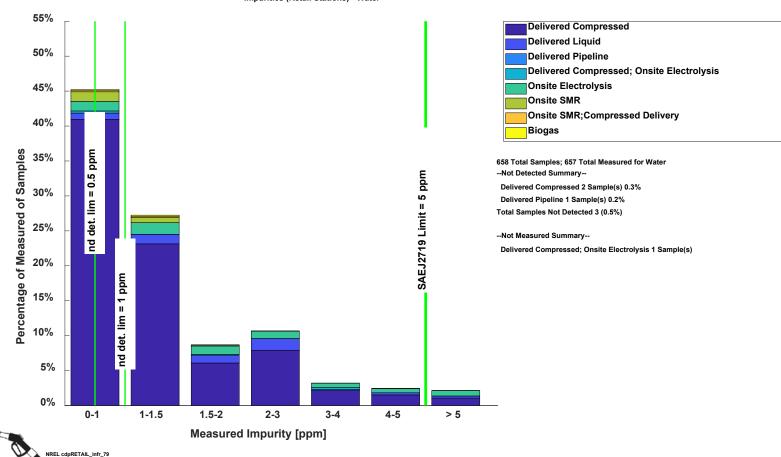




Created: May-10-22 12:16 PM | Data Range: 2015Q4-2021Q2



NATIONAL RENEWABLE ENERGY LABORATORY



Impurities (Retail Stations) - Water

Created: May-10-22 12:16 PM | Data Range: 2015Q4-2021Q2