











Next Generation Hydrogen Station Composite Data Products: Retail Stations

Winter 2020: Data through Quarter 4 of 2020

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NREL/PR-5700-81661

Hydrogen Station Project Partners



- Air Liquide
- Air Products
- California Air Resources Board
- California Energy Commission
- California State University Los Angeles
- Equilon
- FirstElement Fuel
- Gas Technology Institute
- ITM Power
- Iwatani
- Linde
- H2 Frontier
- Messer
- Proton OnSite
- Shell
- IPHE and HySUT



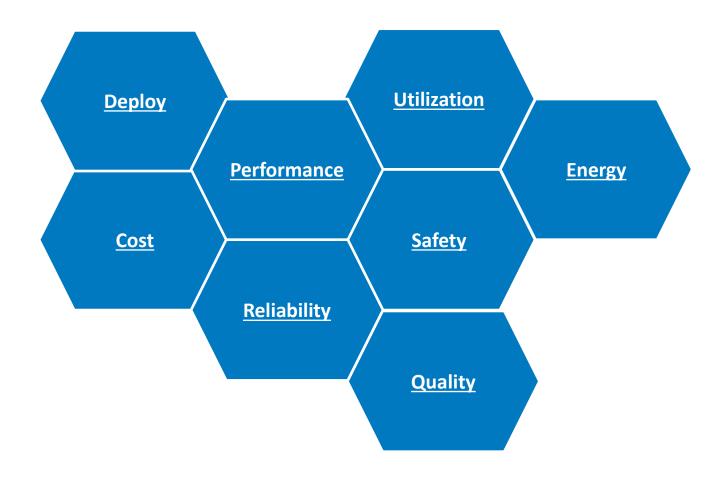






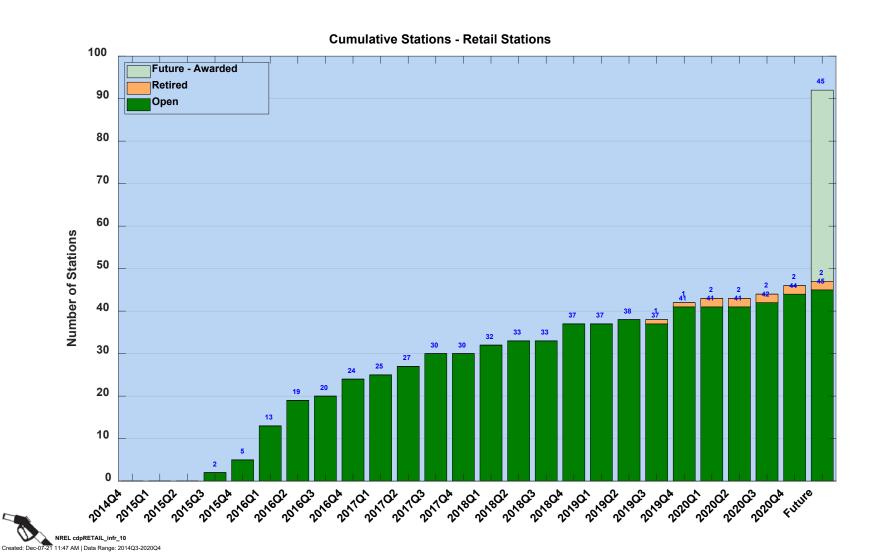


Analysis Categories

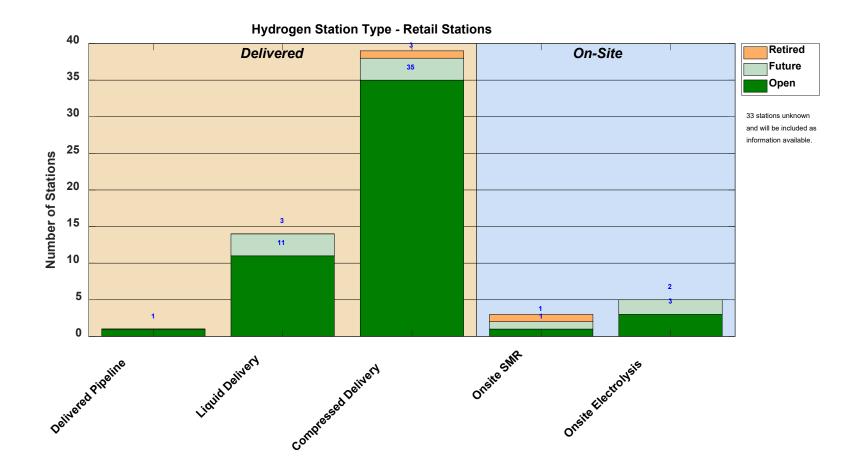


Deployment

Cumulative Number of Stations

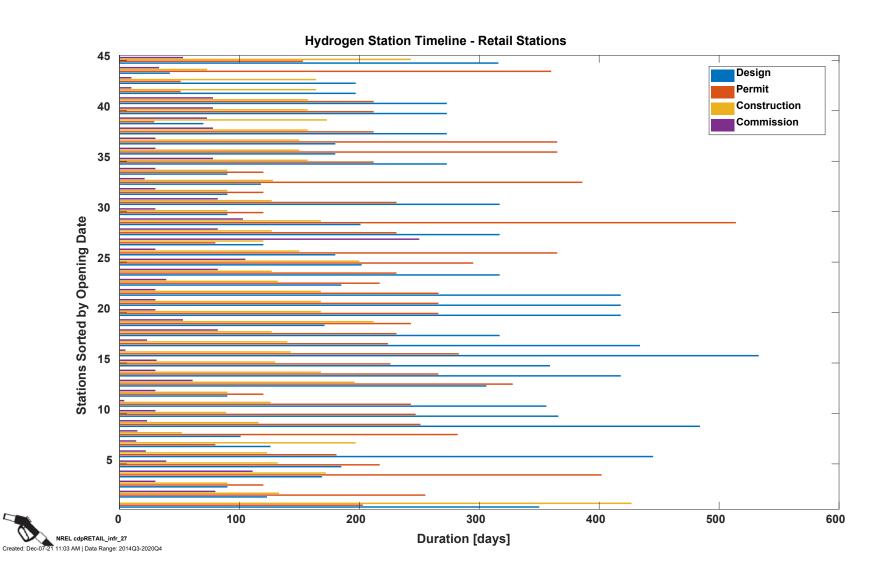


Hydrogen Stations by Type

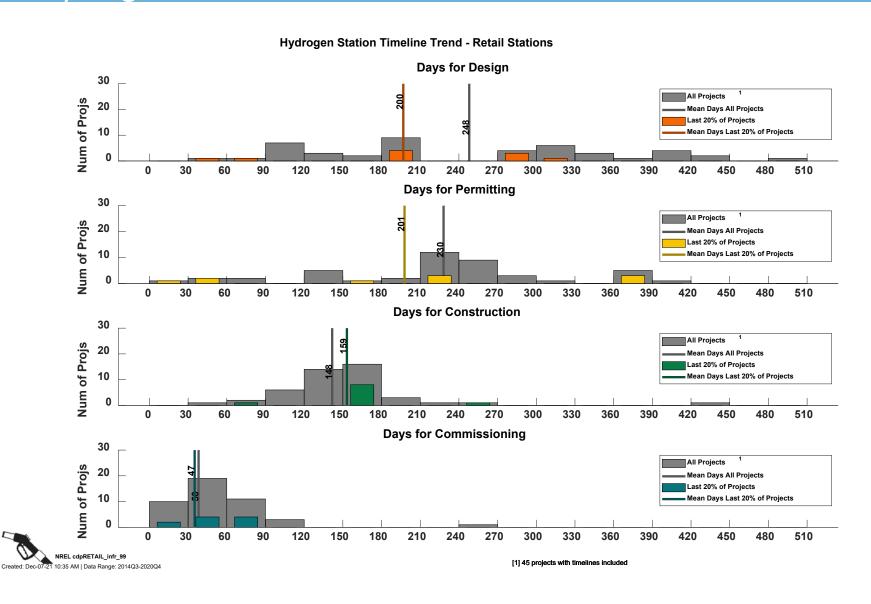




Hydrogen Station Timeline

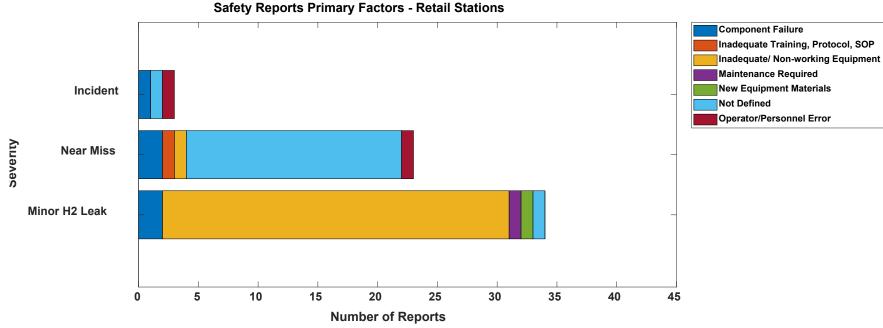


Hydrogen Station Timeline Trend - Retail Stations



Safety

Safety Reports Primary Factors



An Incident is an event that results in:

- a lost time accident and/or injury to personnel
- damage/unplanned downtime for project equipment, facilities or property
- impact to the public or environment
- any hydrogen release that unintentionally ignites
- release of any volatile, hydrogen containing compound (including the hydrocarbons used as common fuels)

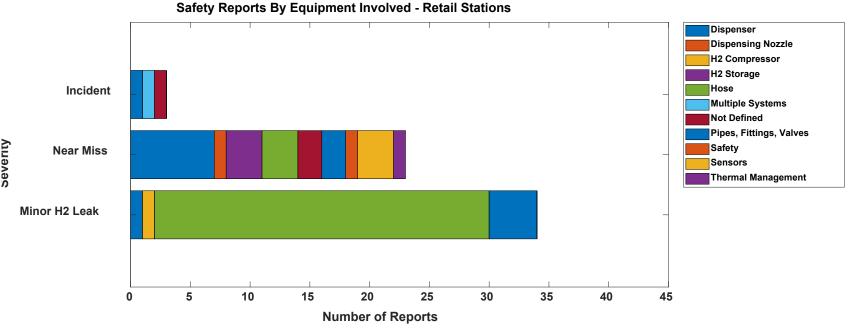
A Near Miss is:

- an event that under slightly different circumstances could have become an incident
- any hydrogen release sufficient to sustain a flame if ignited

A Minor H2 Leak is:



Safety Reports by Equipment Involved



An Incident is an event that results in:

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- impact to the public or environment
- any hydrogen release that unintentionally ignites
- release of any volatile, hydrogen containing compound (including the hydrocarbons used as common fuels)

A Near Miss is:

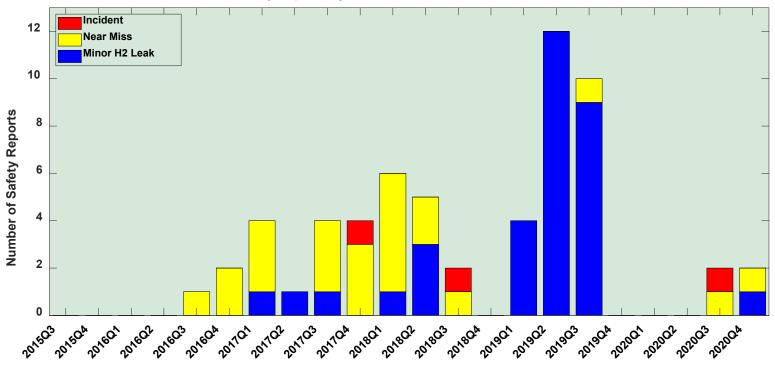
- an event that under slightly different circumstances could have become an incident
- any hydrogen release sufficient to sustain a flame if ignited

A Minor H2 Leak is:



Safety Reports by Quarter

Safety Reports By Quarter - Retail Stations



An Incident is an event that results in:

- a lost time accident and/or injury to personnel
- damage/unplanned downtime for project equipment, facilities or property
- impact to the public or environment
- any hydrogen release that unintentionally ignites
- release of any volatile, hydrogen containing compound (including the hydrocarbons used as common fuels)

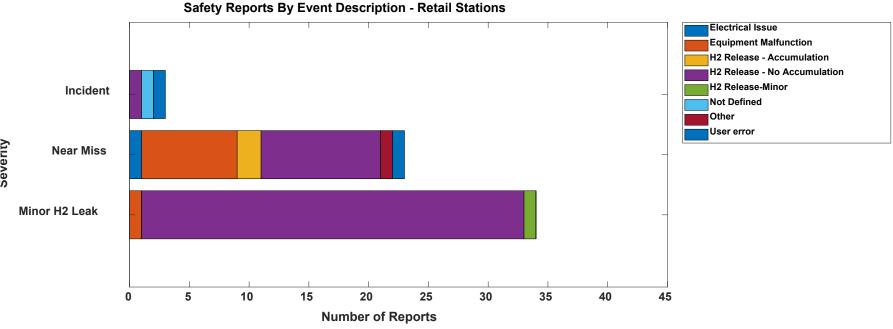
Near Miss is

- an event that under slightly different circumstances could have become an incident
- any hydrogen release sufficient to sustain a flame if ignited

A Minor H2 Leak is:



Safety Reports by Event Description



An Incident is an event that results in:

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- damage/unplanned downtime for project equipment, facilities or property
- impact to the public or environment
- any hydrogen release that unintentionally ignites
- release of any volatile, hydrogen containing compound (including the hydrocarbons used as common fuels)

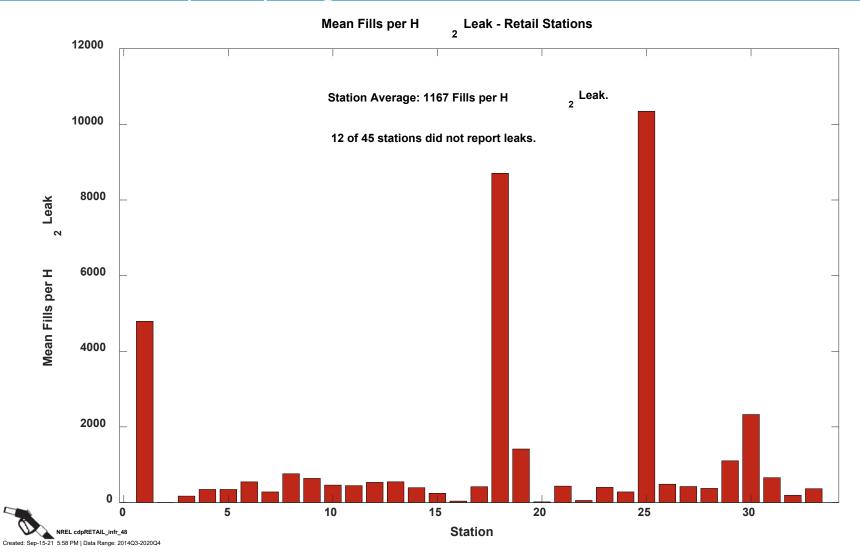
A Near Miss is:

- an event that under slightly different circumstances could have become an incident
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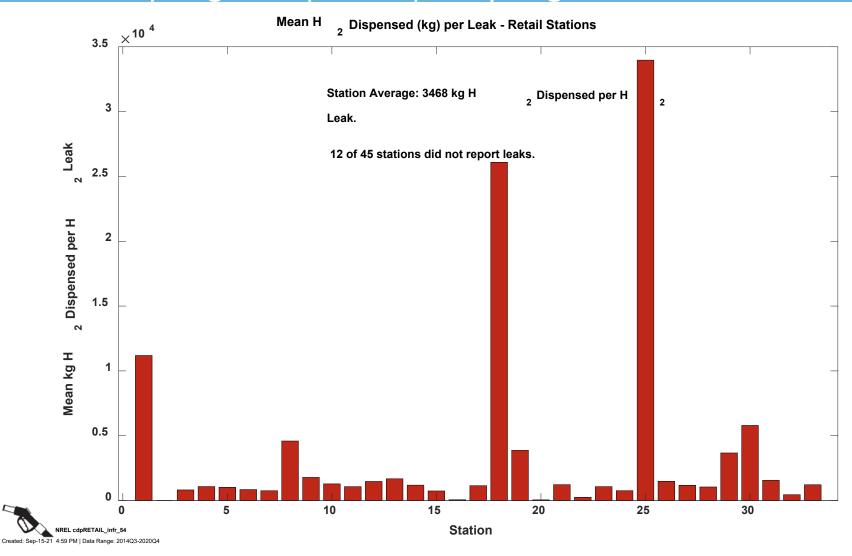
A Minor H2 Leak is:



Mean Fills per Hydrogen Leak

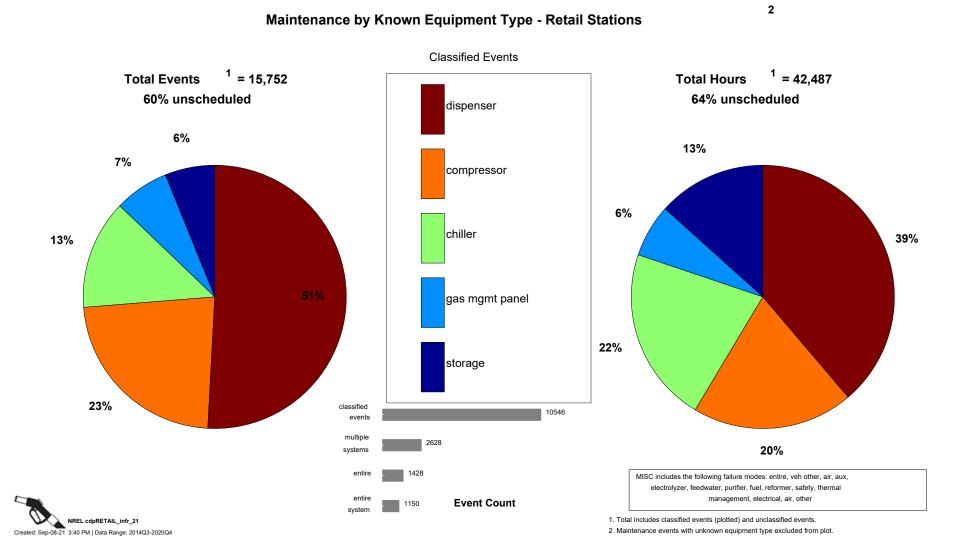


Mean Hydrogen Dispensed per Hydrogen Leak

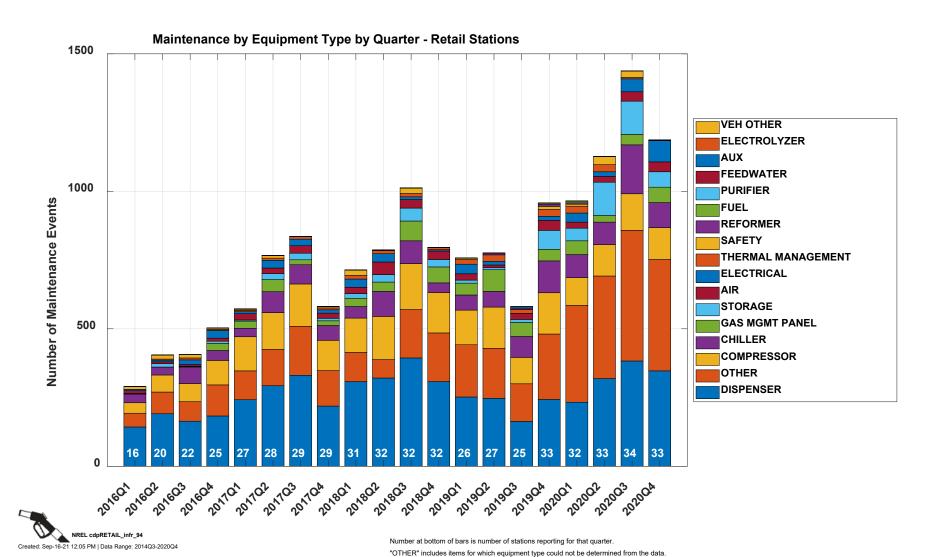


Maintenance and Reliability

Maintenance by Known Equipment Type

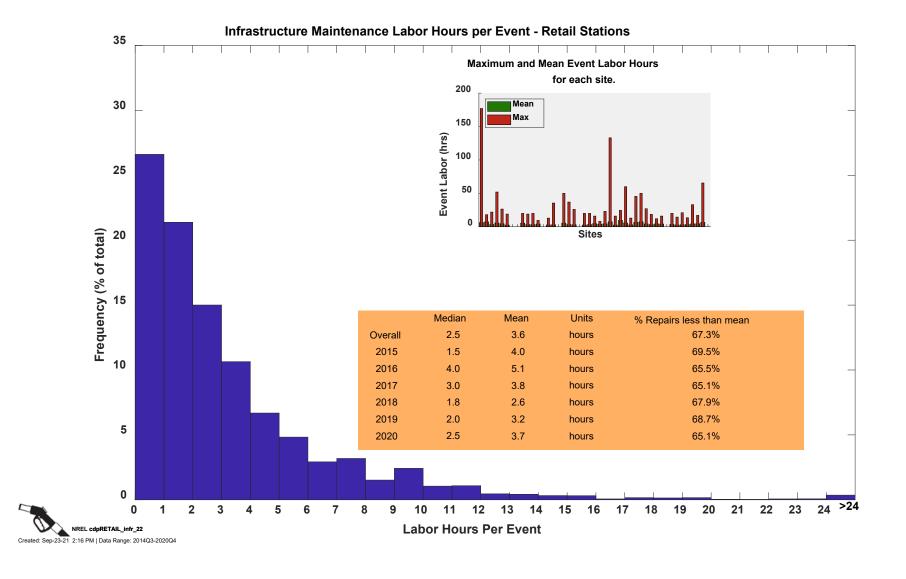


Maintenance by Equipment Type by Quarter

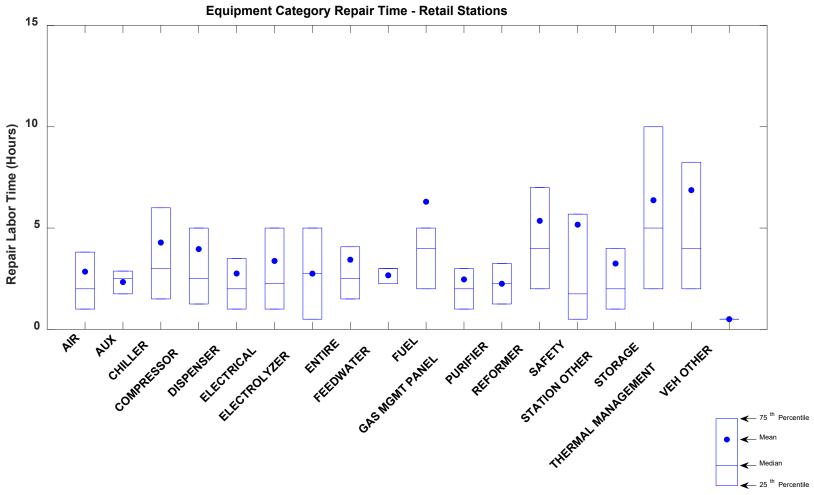


NATIONAL RENEWABLE ENERGY LABORATORY

Maintenance Labor Hours per Event

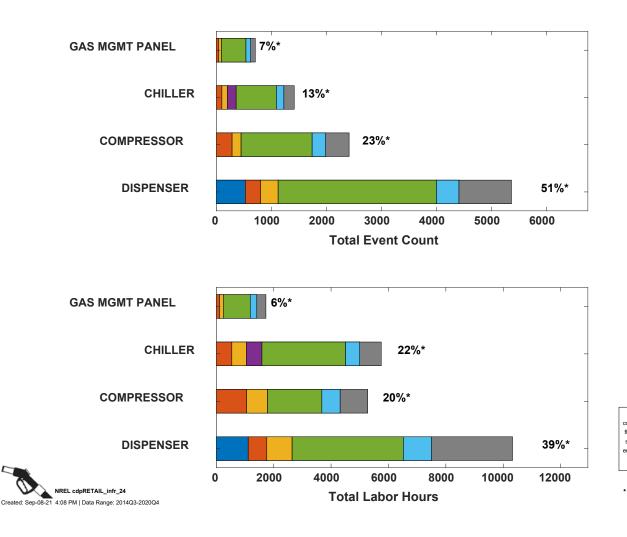


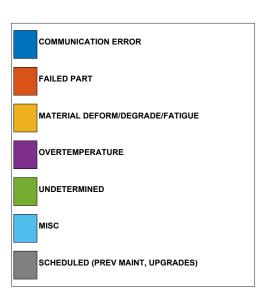
Equipment Category Repair Time



Failure Modes for Top Equipment Categories

Failure Modes for Top Equipment Categories - Retail Stations

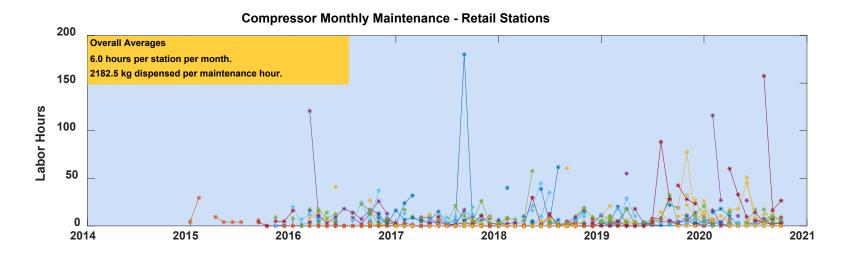


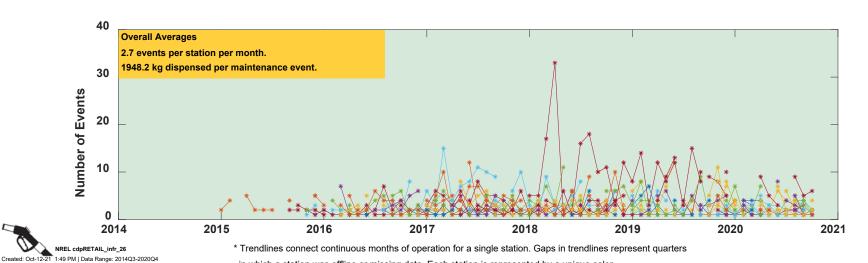


MISC includes the following failure modes: collision, communication error, contamination, debris, design flaw, electrical breaker, end of life, environmental factors, fluid temp, freezing, installation error, level low, loose electrical, loose mechanical, lost signal, maintenance error, manufacturing defect, metal fatigue, moisture, na, operator error, out of calibration, overtemperature, power outage/quality, pressure loss, software bug, stress outside design limit, tight, vandalism, vibration, other

^{*} Percentage of total events or hours.

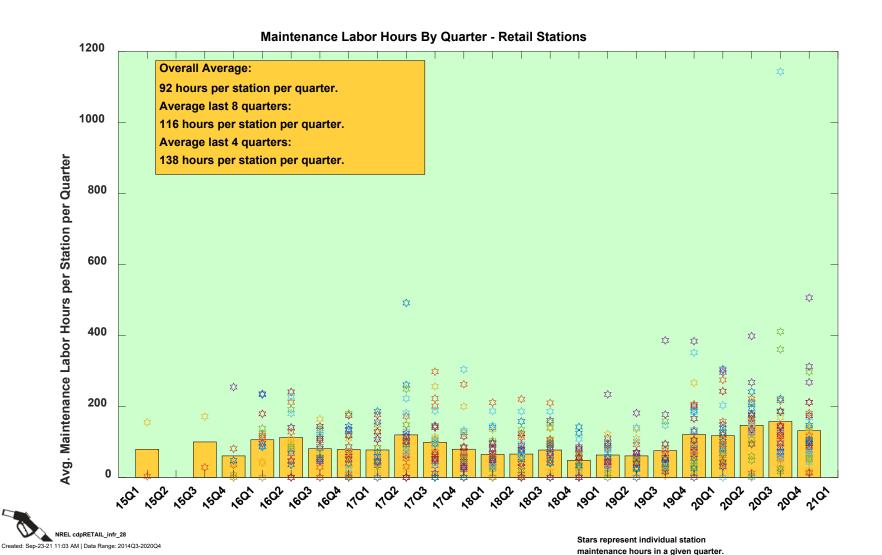
Compressor Monthly Maintenance



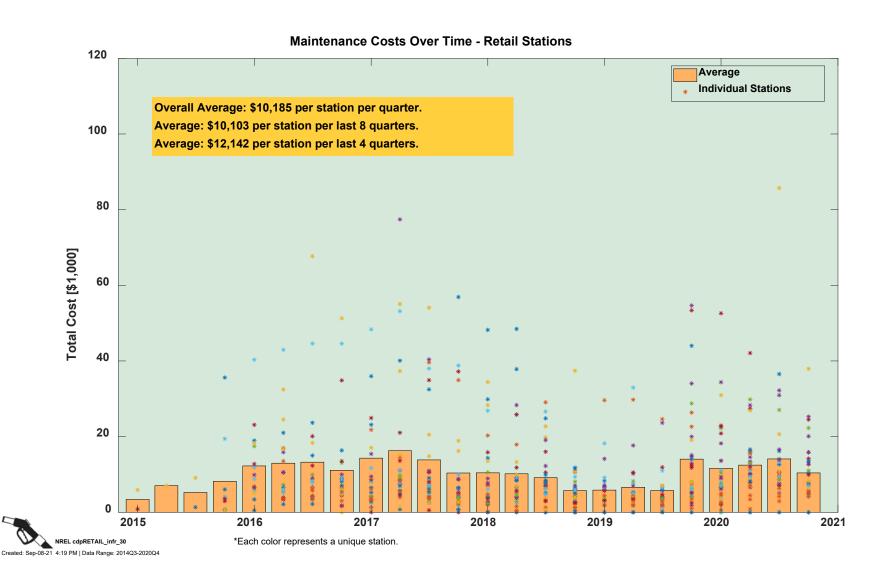


in which a station was offline or missing data. Each station is represented by a unique color.

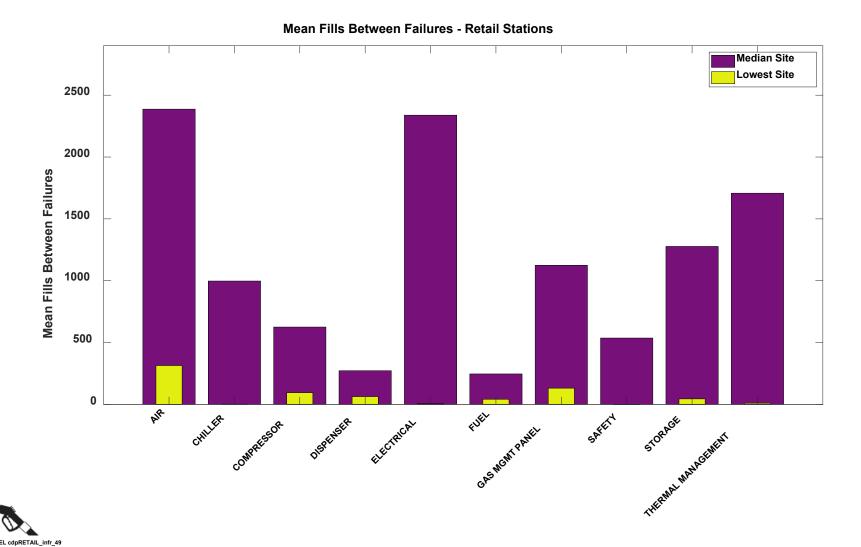
Maintenance Labor Hours by Quarter



Maintenance Costs Over Time

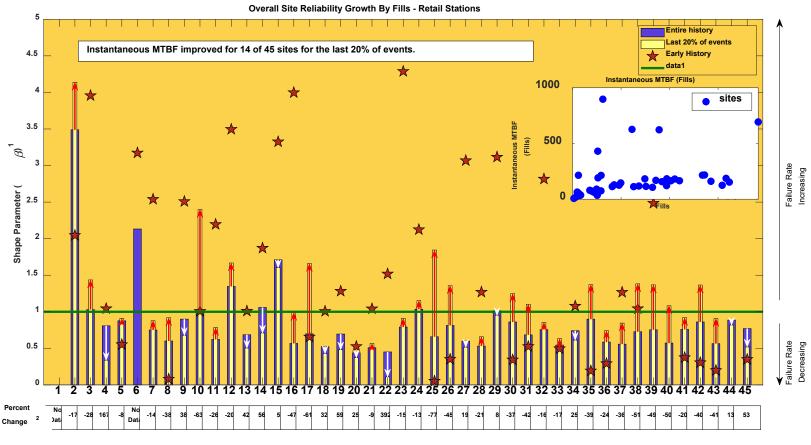


CDP-INFR-49 Mean Fills Between Failures



Created: Sep-15-21 5:51 PM | Data Range: 2014Q3-2020Q4

CDP-INFR-50 Reliability Growth by Fills

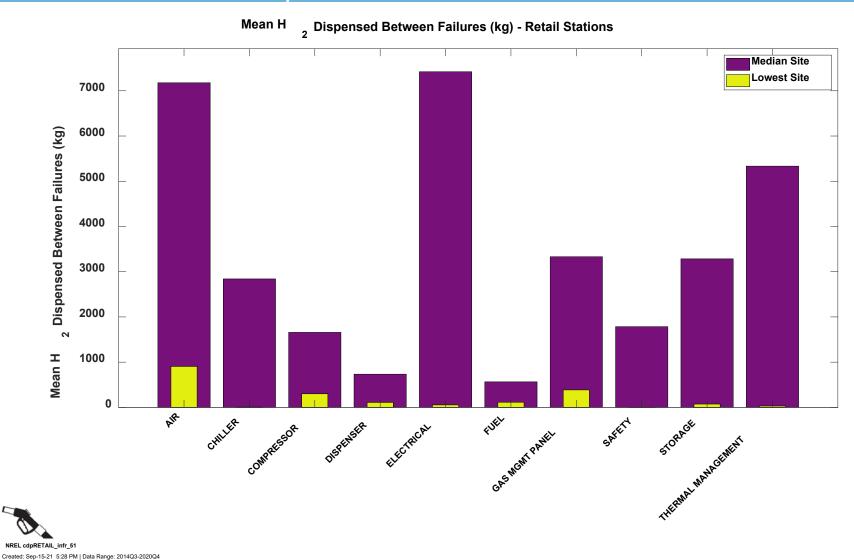


Sites sorted by Increasing Age Fills

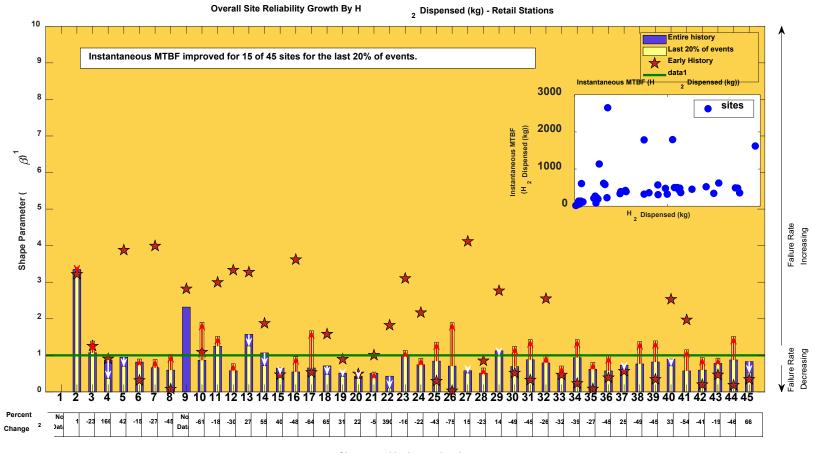


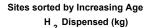
- 1. IEC 61164:2004(E)., Reliability Growth Statistical Test and Evaluation Methods, IEC. 2004.
- 2. % change in instantaneous mean Fills between failures

Mean Amount Dispensed Between Failures



Reliability Growth by Amount Dispensed





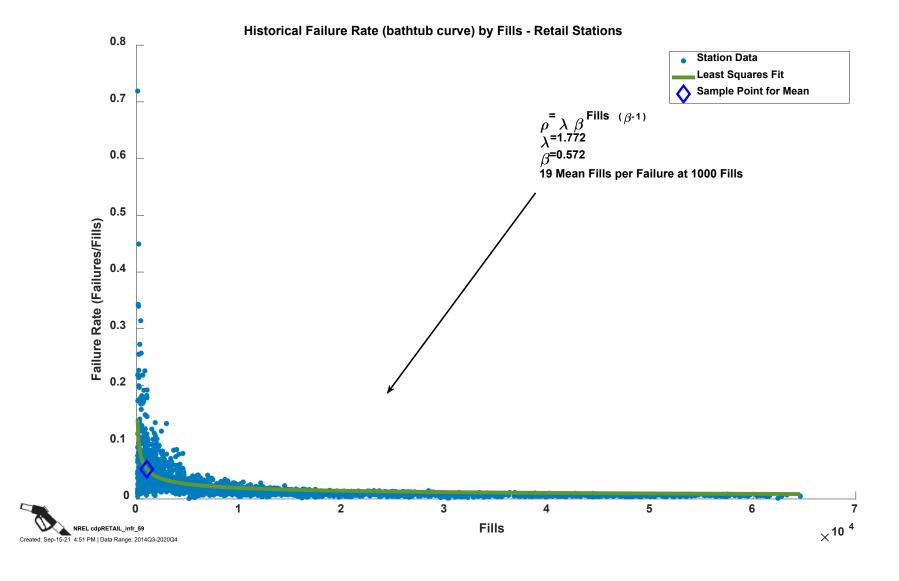


1. IEC 61164:2004(E)., Reliability Growth - Statistical Test and Evaluation Methods, IEC. 2004.

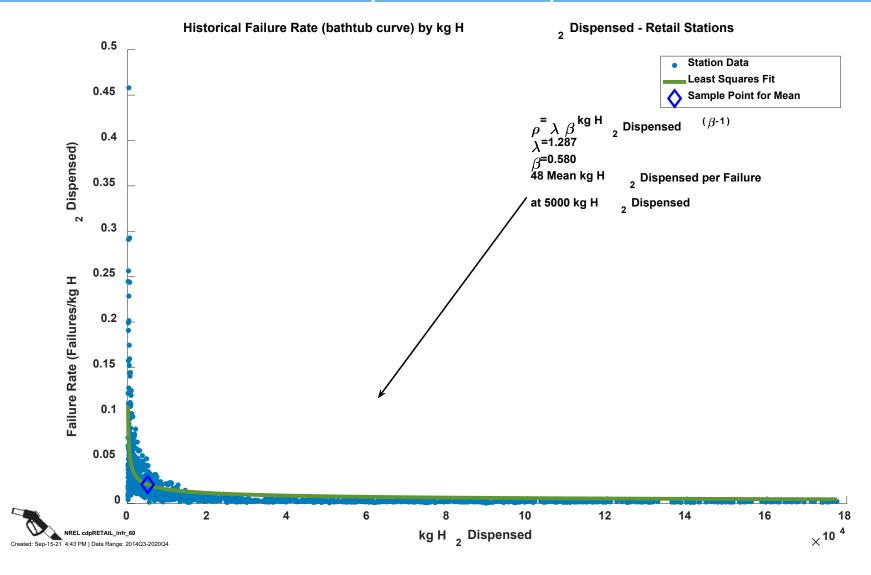
2. % change in instantaneous mean H

2 Dispensed (kg) between failures

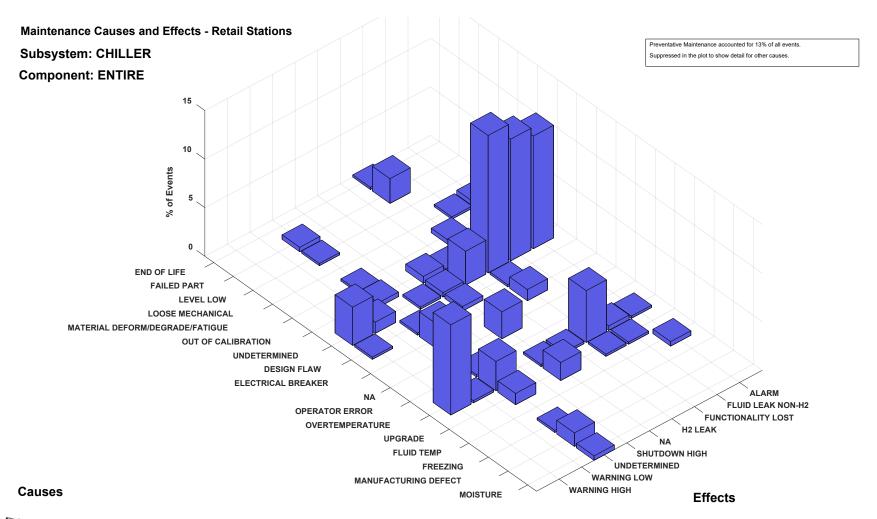
CDP-INFR-59 Historical Failure Rate by Fills



Historical Failure Rate by Amount Dispensed

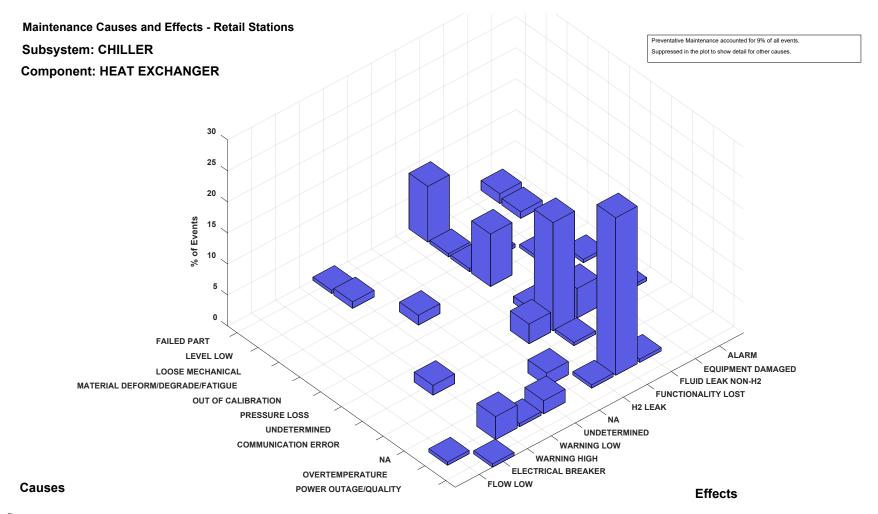


Maintenance Causes and Effects: Chiller (Entire)



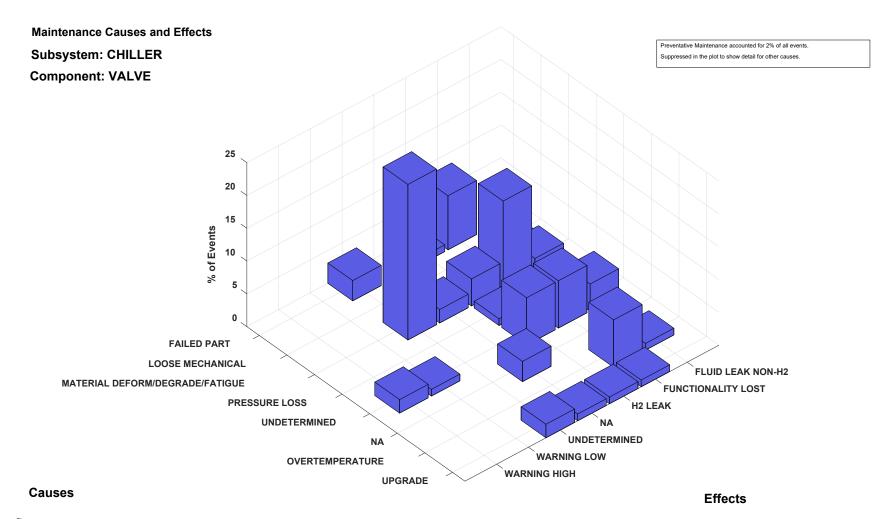


Maintenance Causes and Effects: Chiller (Valve)



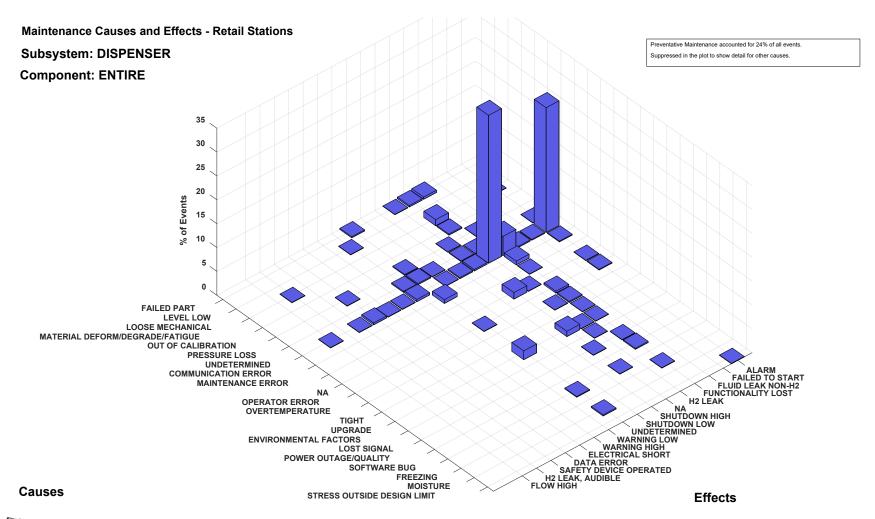


Maintenance Causes and Effects: Chiller (Refrigerant)



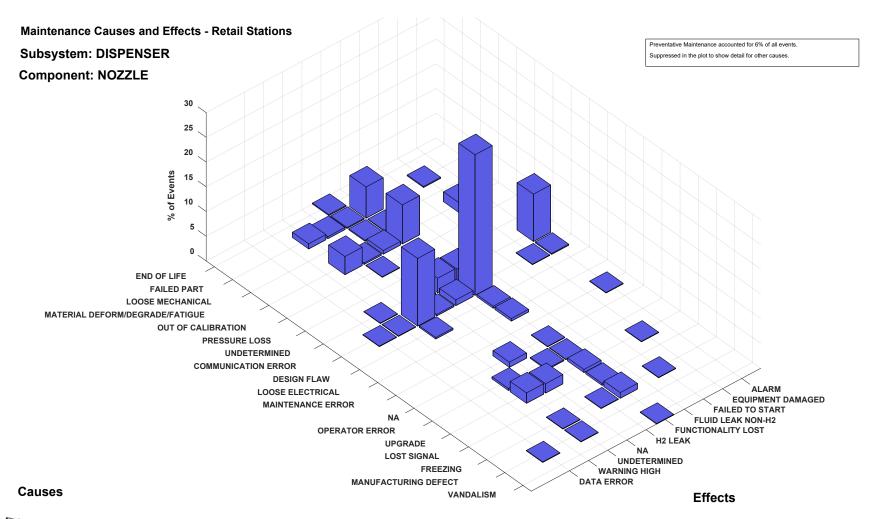


Maintenance Causes and Effects: Dispenser (Entire)



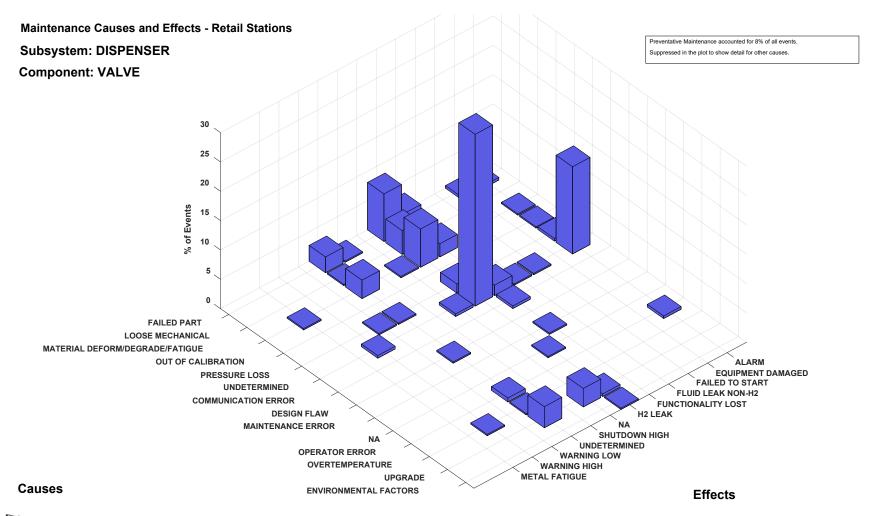


Maintenance Causes and Effects: Dispenser (Nozzle)



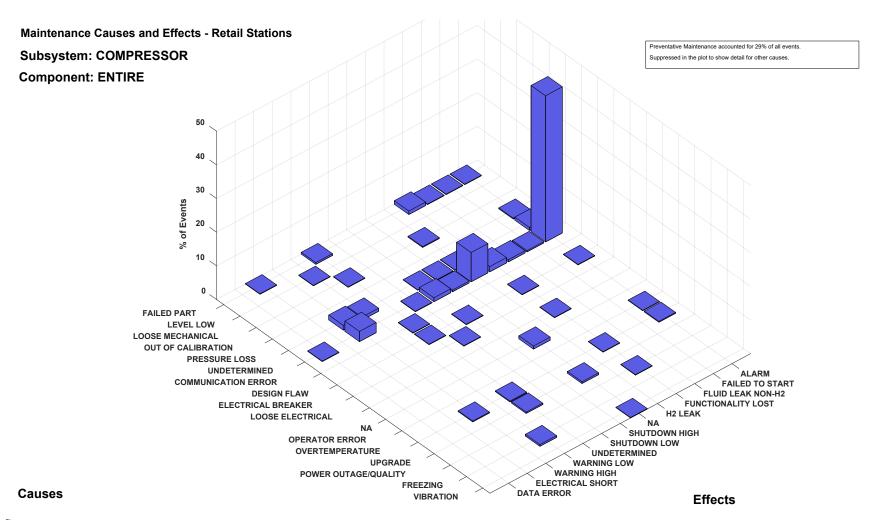


Maintenance Causes and Effects: Dispenser (Fitting)



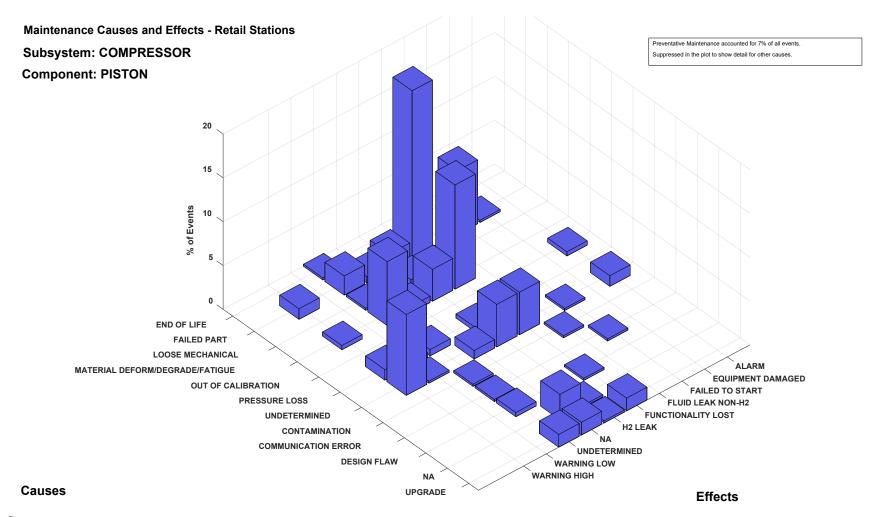


Maintenance Causes and Effects: Compressor (Entire)



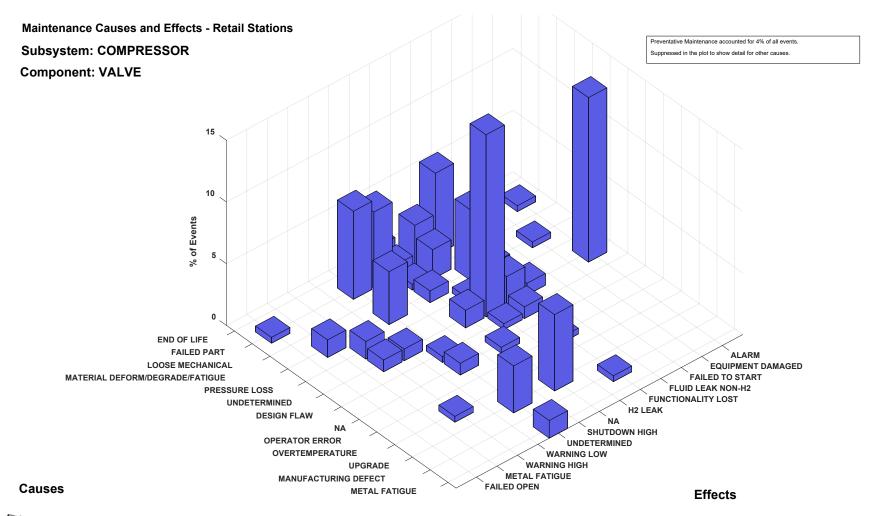
NREL cdpRETAIL_infr_70
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Maintenance Causes and Effects: Compressor (Piston)





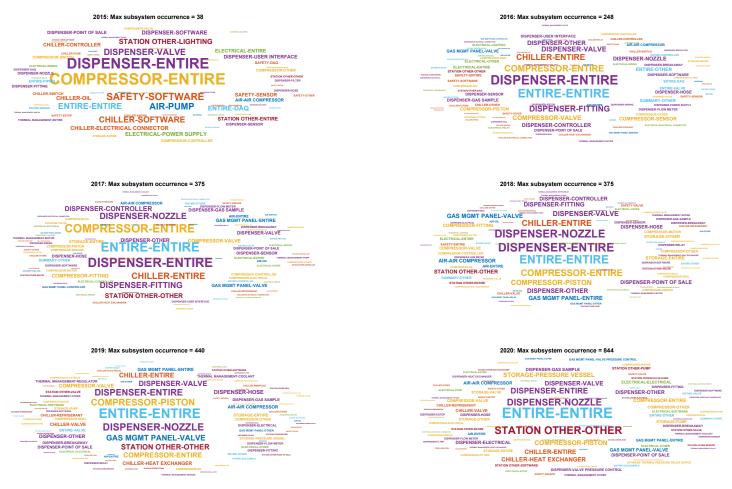
Maintenance Causes and Effects: Compressor (Valve)





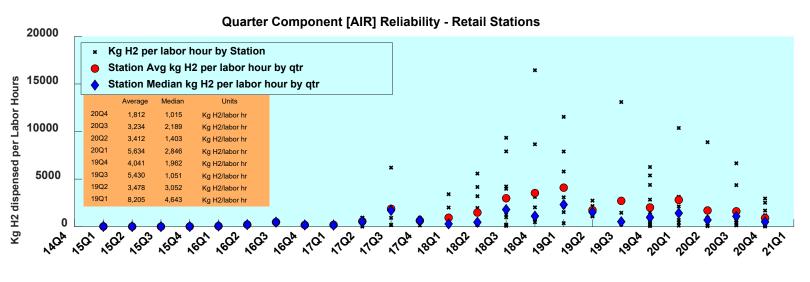
Maintenance Word Cloud - Retail

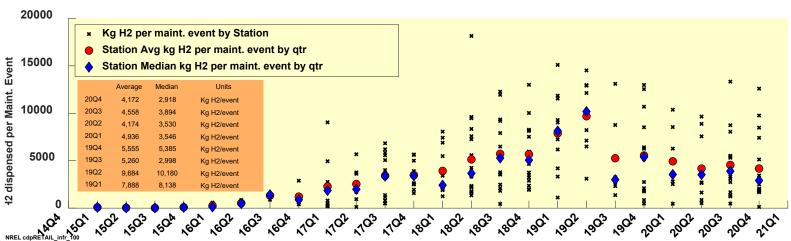
Maintenance Systems WordCloud - Retail Stations



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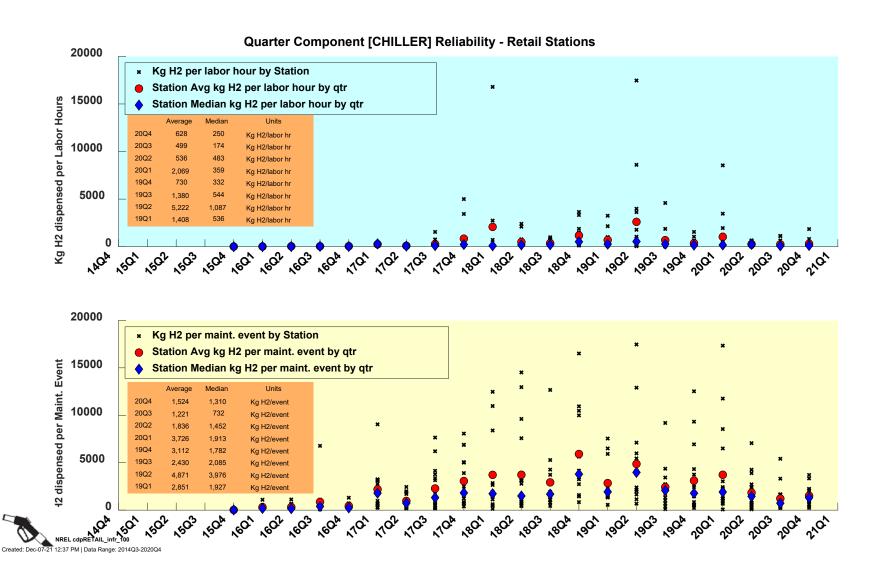
Quarter Component [AIR] Reliability – Retail Stations



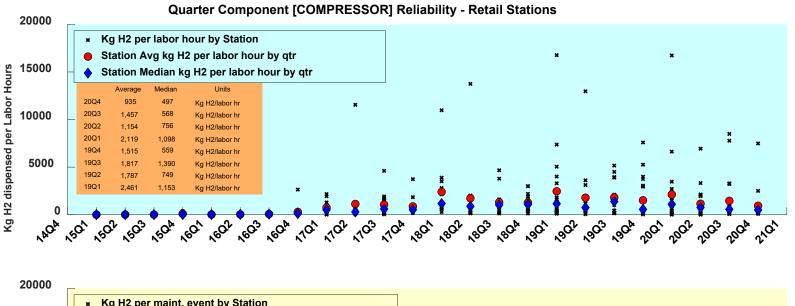


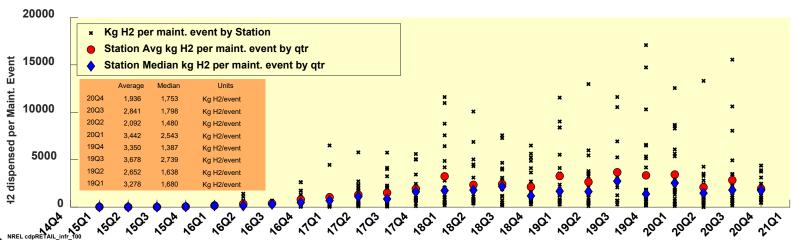
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Quarter Component [CHILLER] Reliability - Retail Stations



Quarter Component [COMPRESSOR] Reliability – Retail Stations

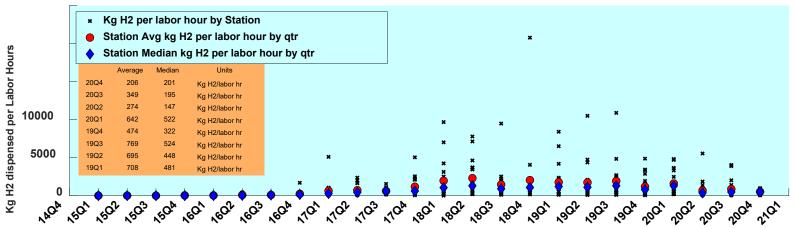


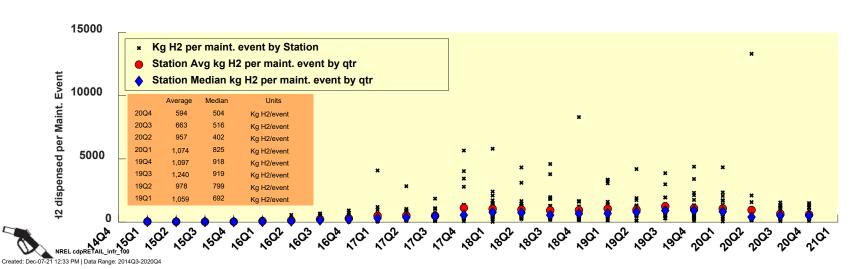


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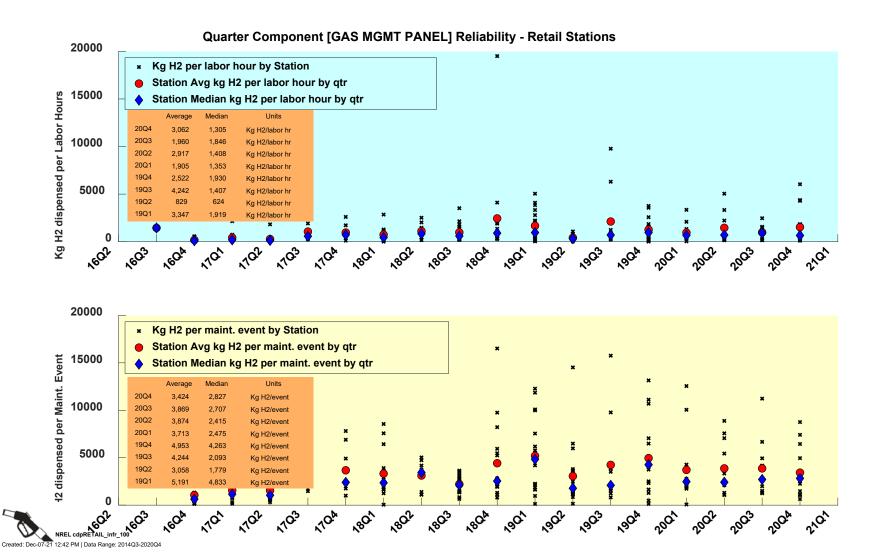
Quarter Component [DISPENSER] Reliability – Retail Stations

Quarter Component [DISPENSER] Reliability - Retail Stations

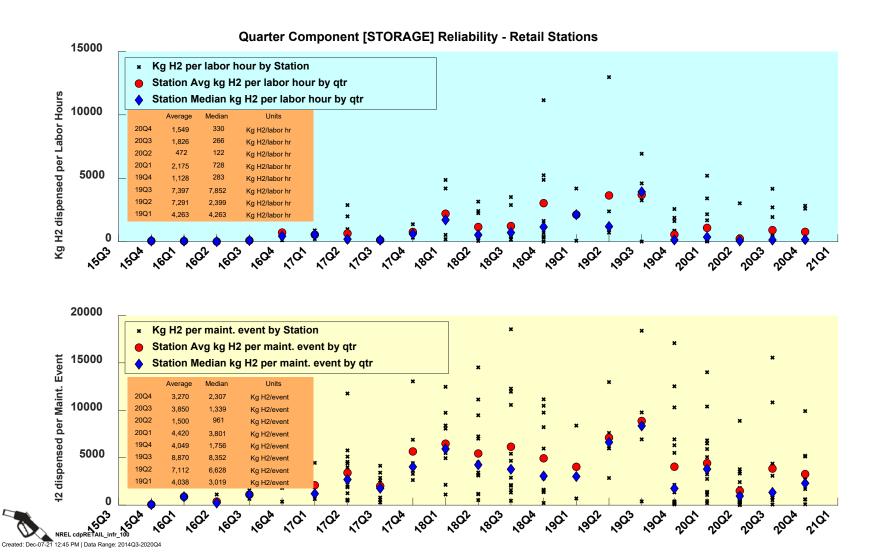




Quarter Component [GAS MGMT PANEL] Reliability – Retail Stations

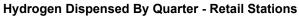


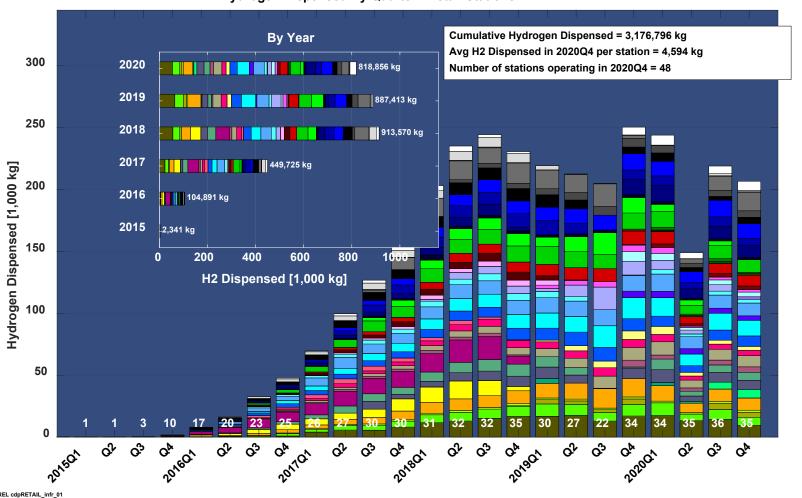
Quarter Component [STORAGE] Reliability – Retail Stations



Performance

Hydrogen Dispensed by Quarter

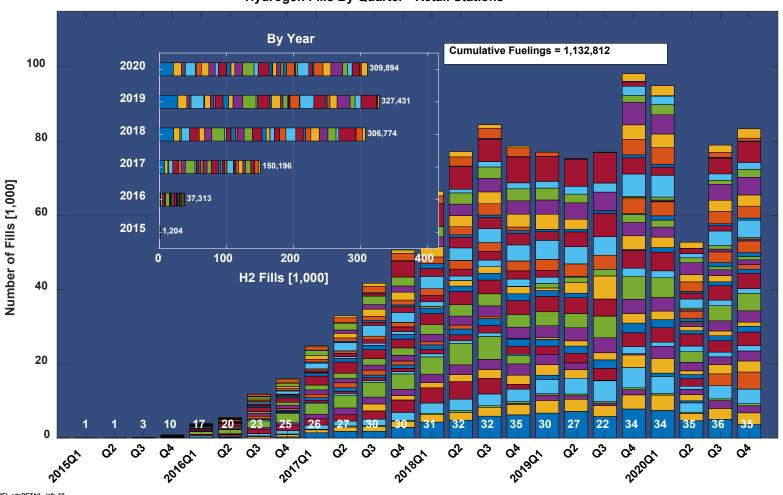




Created: Aug-19-21 11:20 AM | Data Range: 2014Q3-2020Q4

Hydrogen Fills by Quarter

Hydrogen Fills By Quarter - Retail Stations

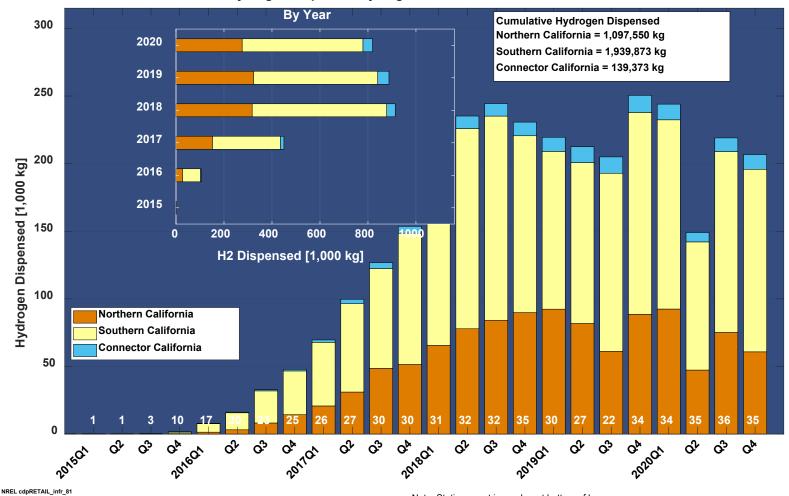


Note: Colors represent individual stations. Stations reporting data count is number at bottom of bar.

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CDP-INFR-81 H2 Dispensed by Region

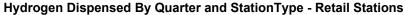
Hydrogen Dispensed By Region - Retail Stations

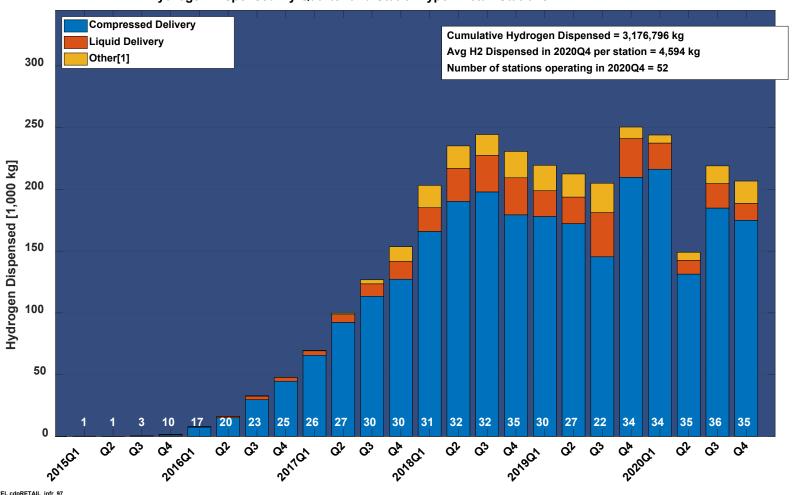


Note: Station count is number at bottom of bar.

Created: Dec-07-21 10:58 AM | Data Range: 2014Q3-2020Q4

Hydrogen Dispensed By Quarter and Station Type- Retail Stations



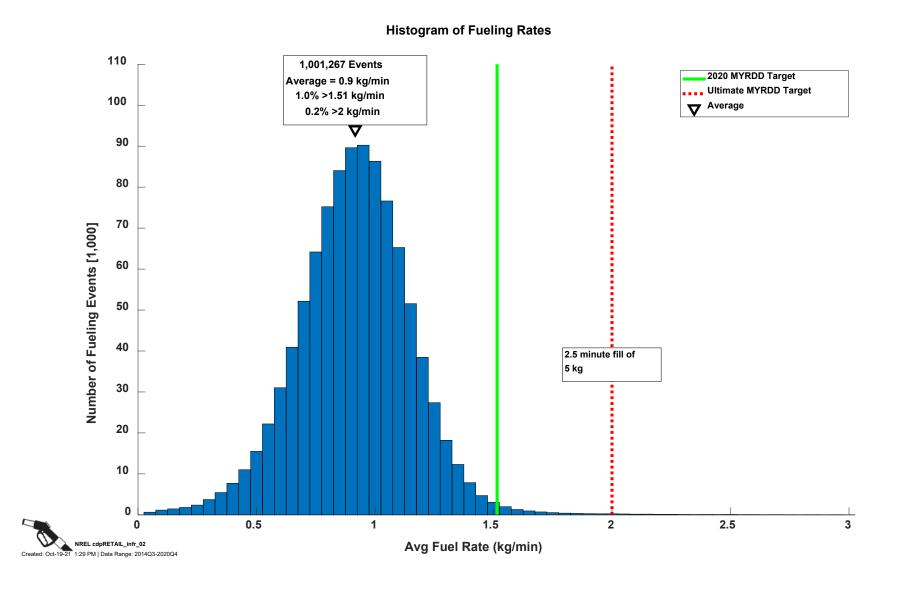


Note: Stations reporting data count is number at bottom of bar.

[1] Other includes pipeline and stations with multiple hydrogen sources.

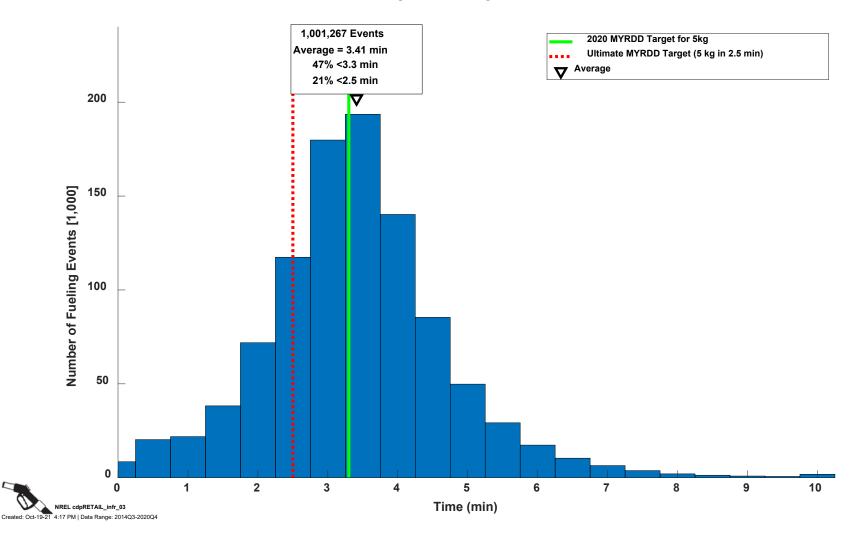
Created: Dec-07-21 10:42 AM | Data Range: 2014Q3-2020Q4

Histogram of Fueling Rates

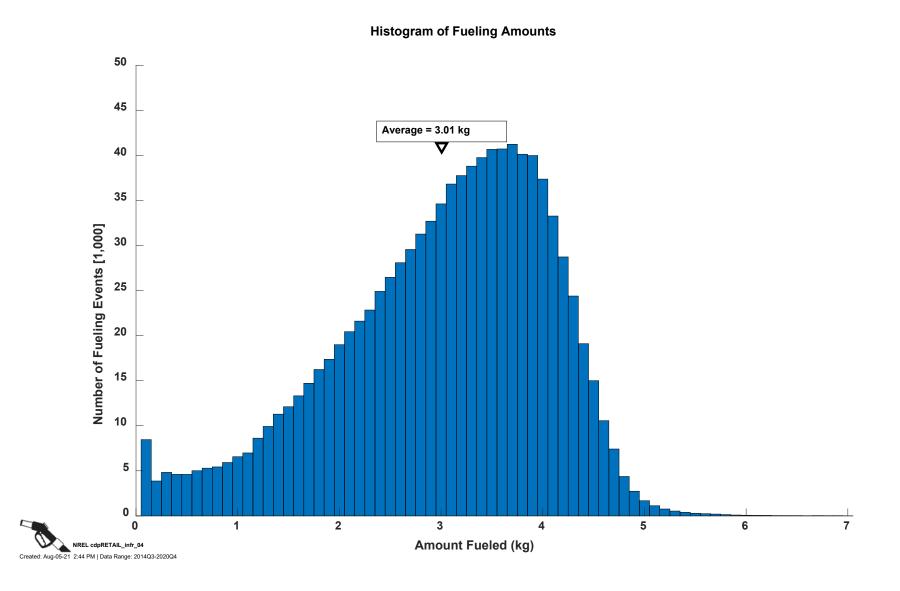


Histogram of Fueling Times

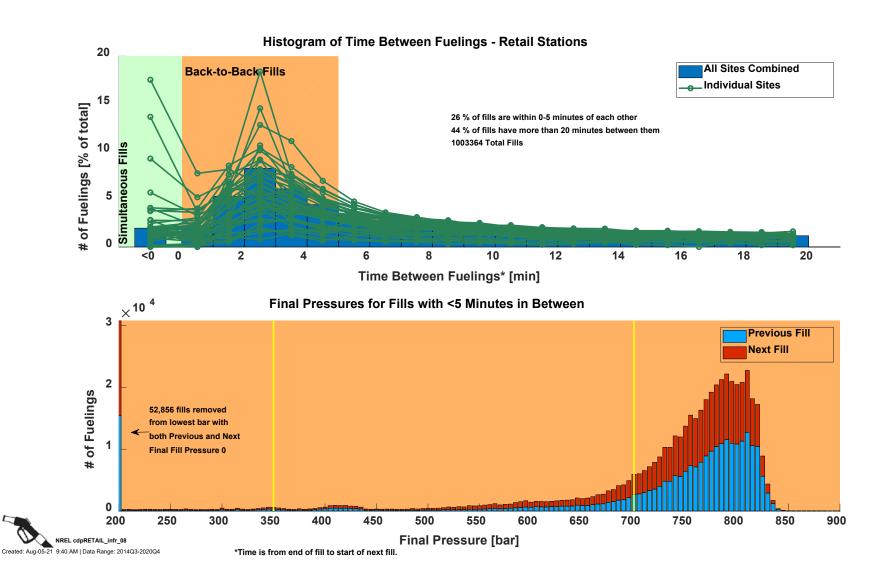




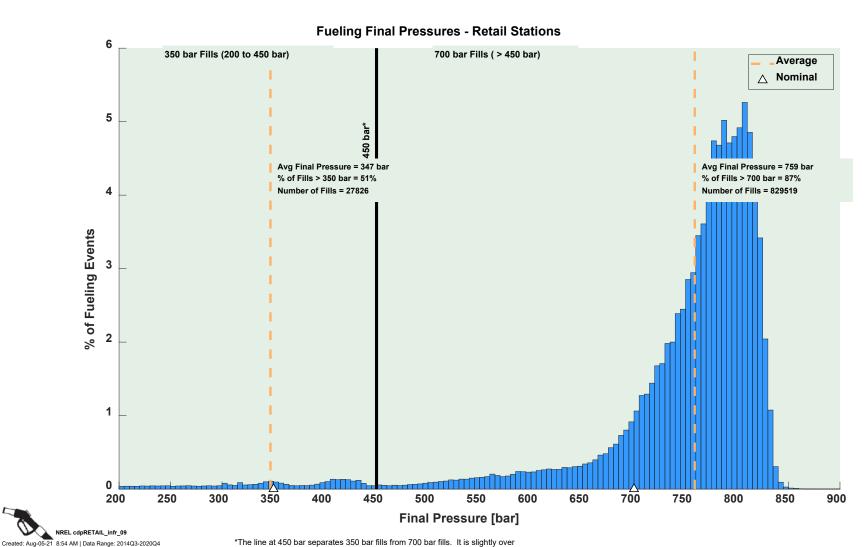
CDP-INFR-04 Histogram of Fueling Amounts



Time Between Fueling

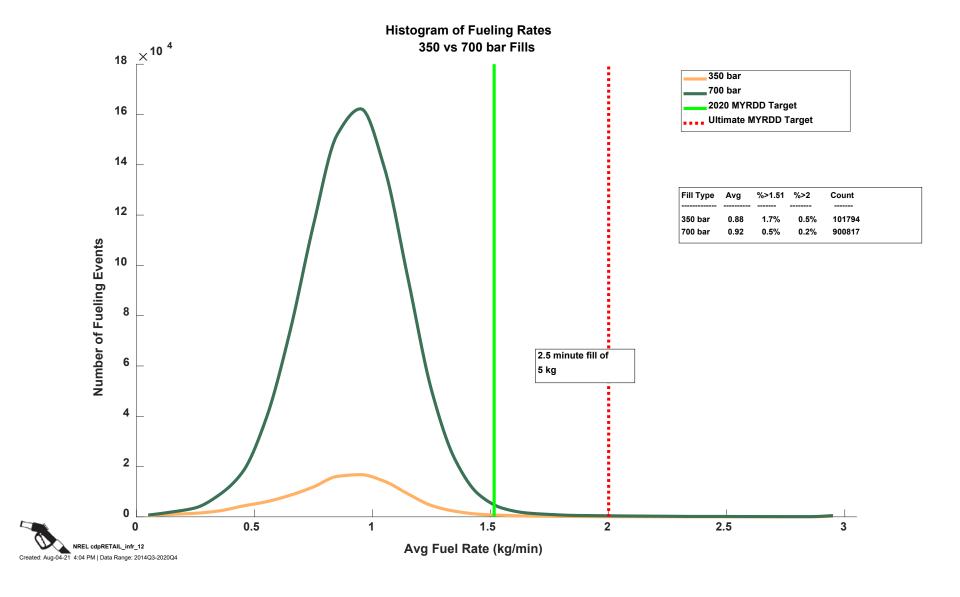


Fueling Final Pressures

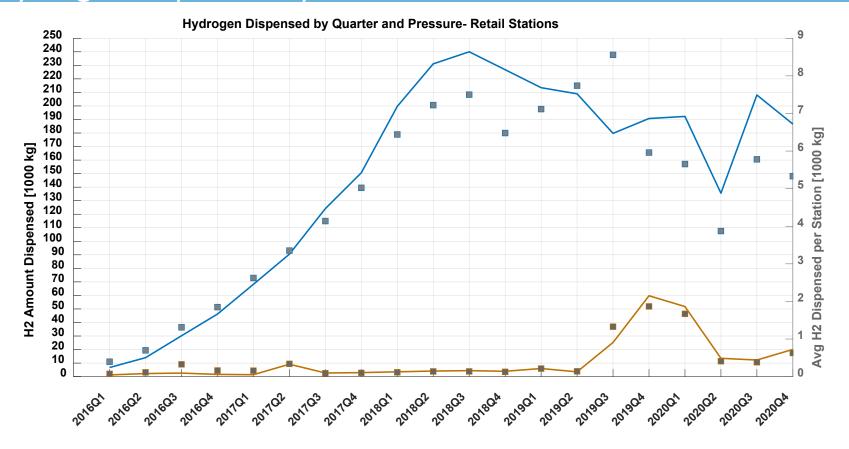


the allowable 125% of nominal pressure (437.5 bar) from SAE J2601.

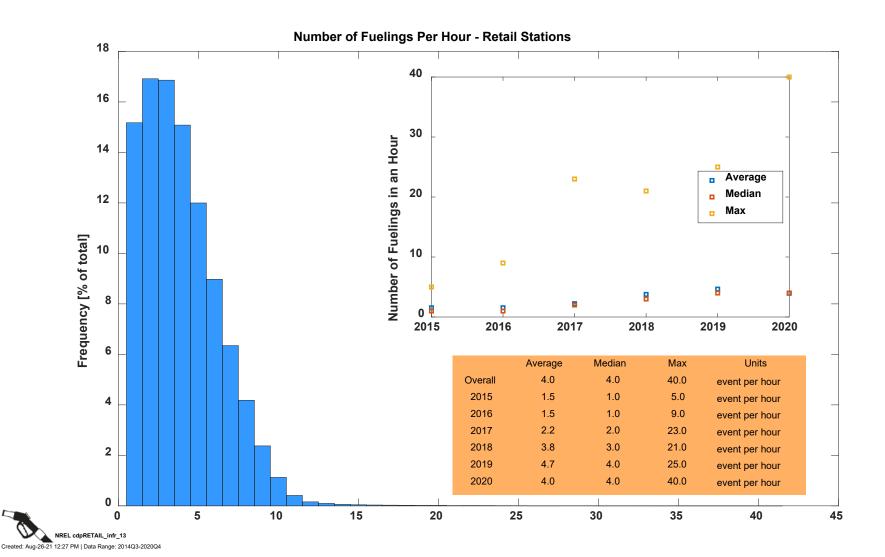
Fueling Rates 350 bar vs. 700 bar



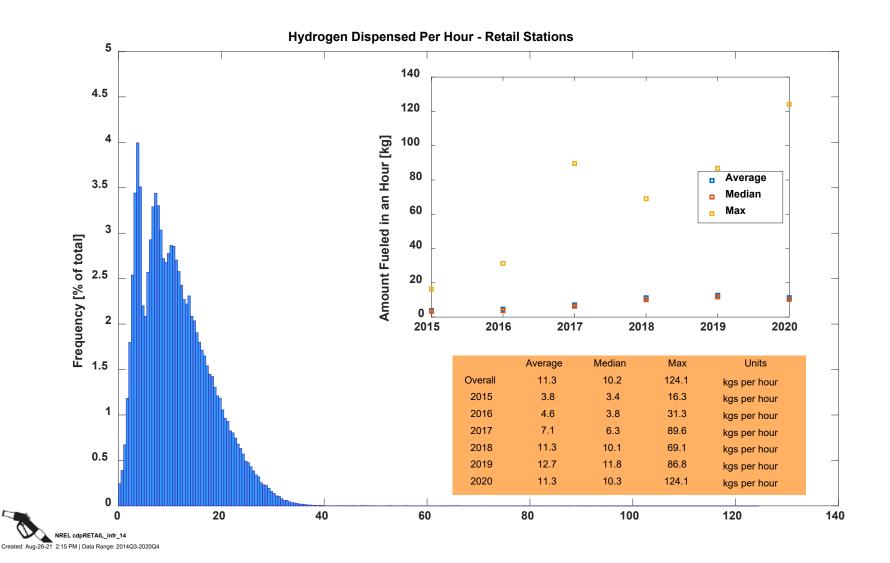
Hydrogen Dispensed by Quarter and Pressure



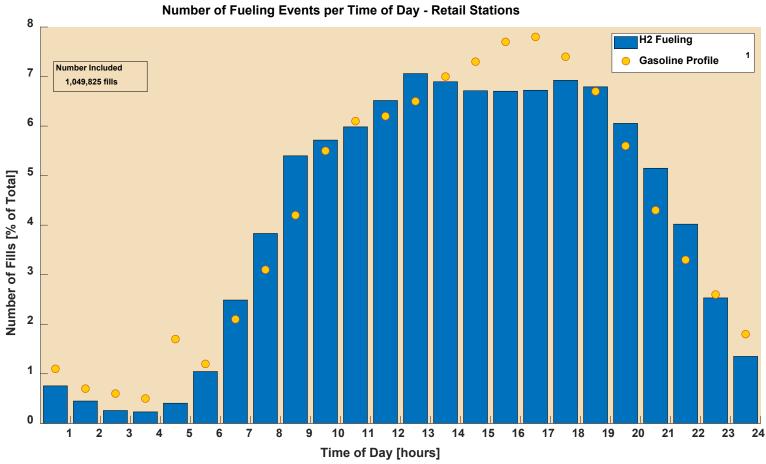
Number of Fueling Events per Hour



Hydrogen Dispensed per Hour



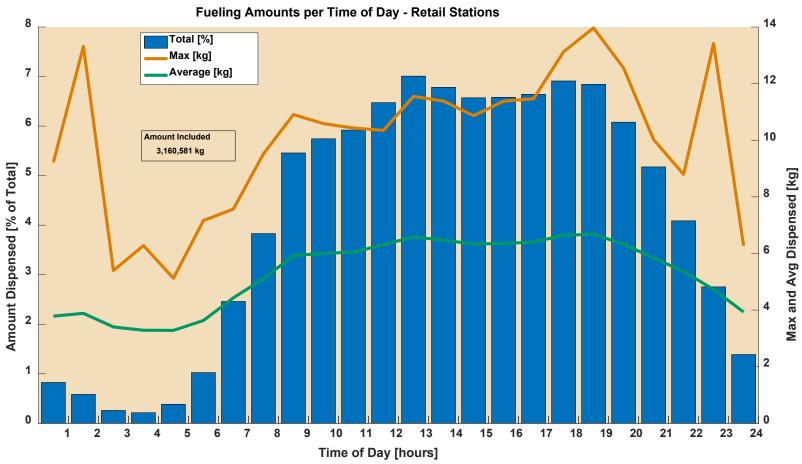
Number of Fills by Time of Day





1. Friday Chevron profile "Hydrogen Delivery Infrastructure Options Analysis", T. Chen, 2008.

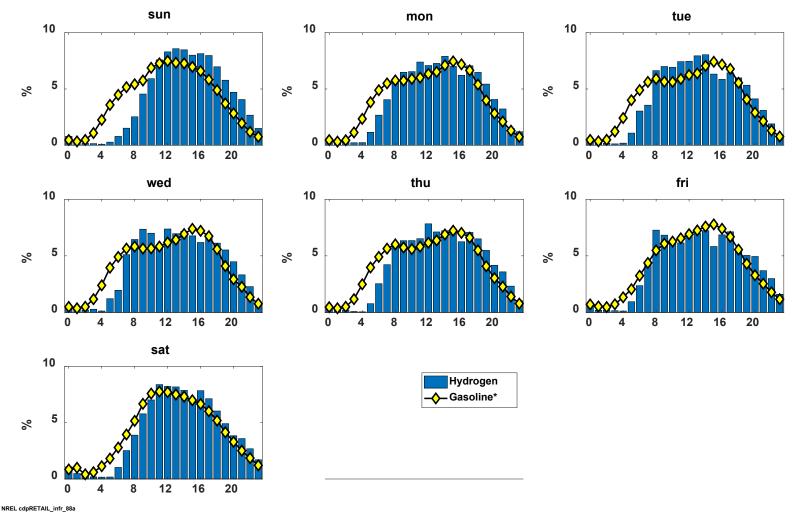
Fueling Amounts per Time of Day





CDP-INFR-88a Connector/Destination Stations Fueling Profile by Day and Hour

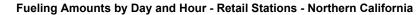
Fueling Amounts by Day and Hour - Retail Stations - Connector/Destination California

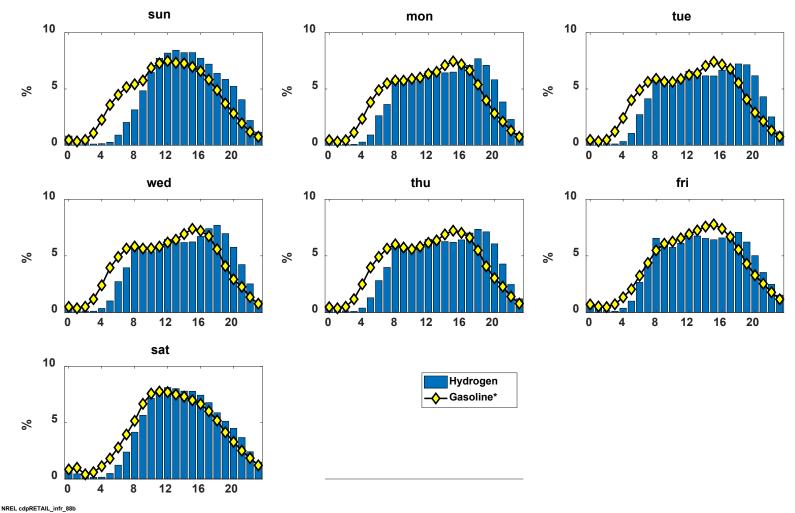


^{*}Chevron gasoline profile "Hydrogen Delivery Infrastructure Options Analysis", T. Chen, 2008.

Created: Oct-21-21 3:09 PM | Data Range: 2014Q3-2020Q4

CDP-INFR-88b Northern California Fueling Profile by Day and Hour

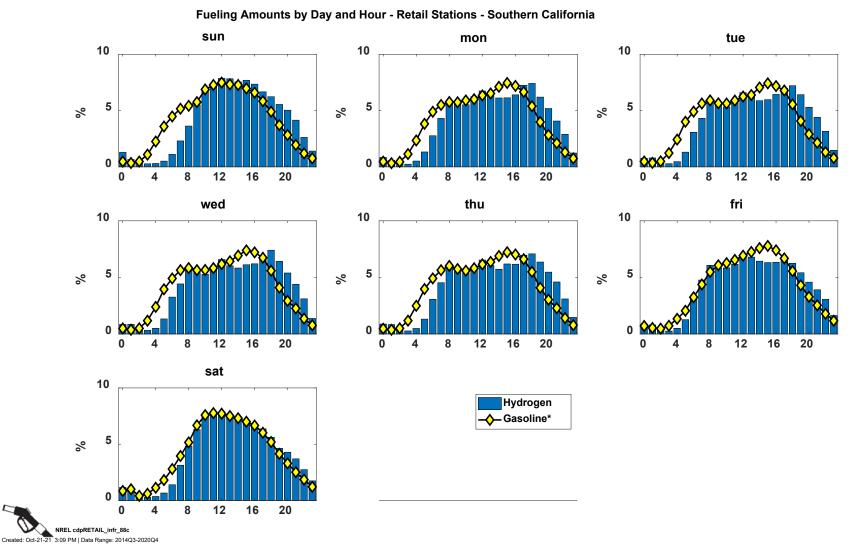




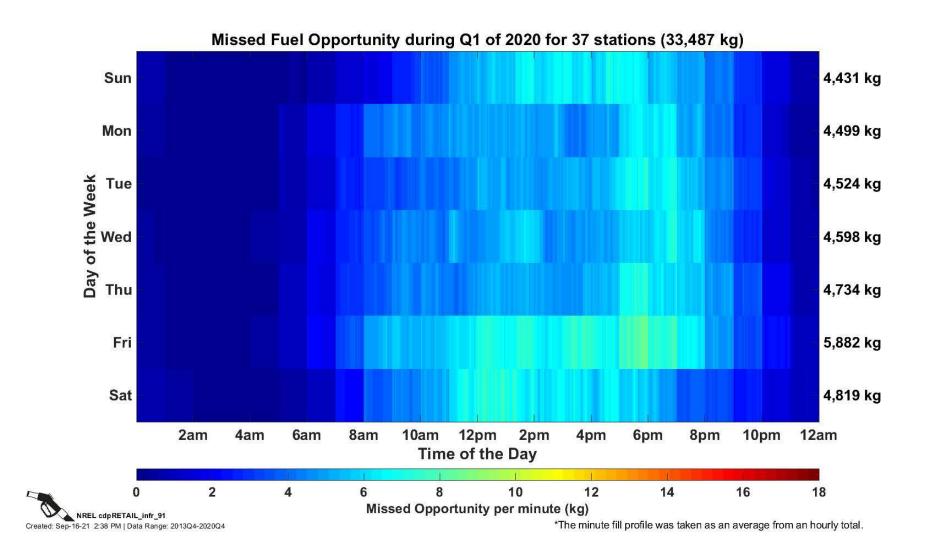
*Chevron gasoline profile "Hydrogen Delivery Infrastructure Options Analysis", T. Chen, 2008.

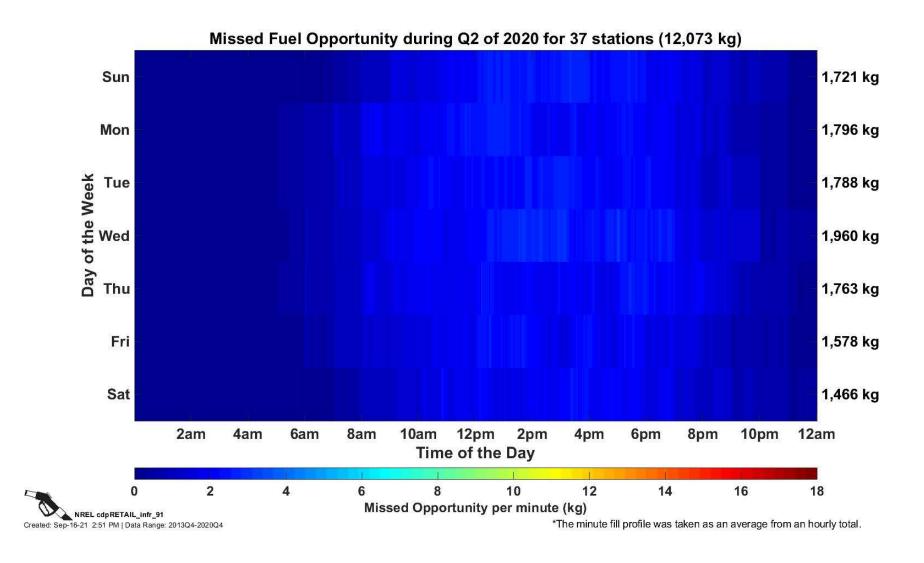
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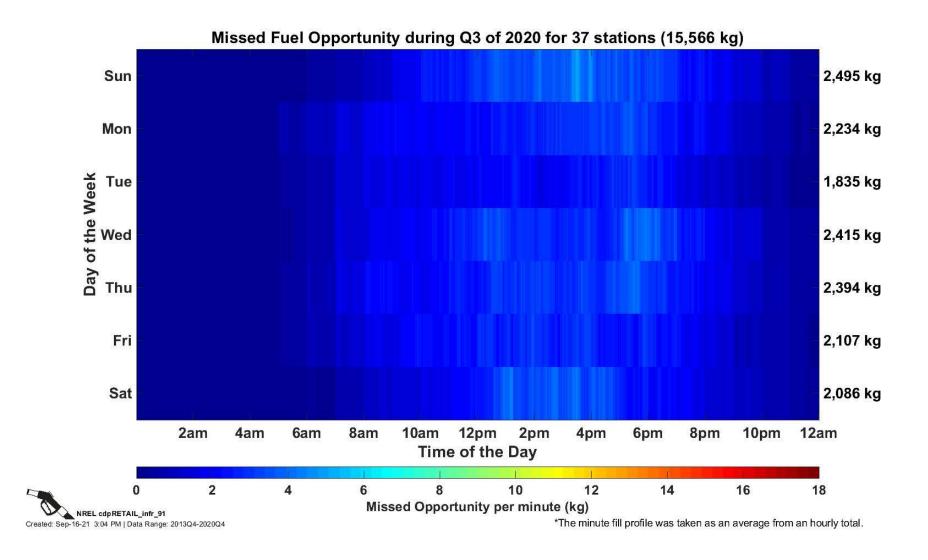
CDP-INFR-88c Southern California Fueling Profile by Day and Hour

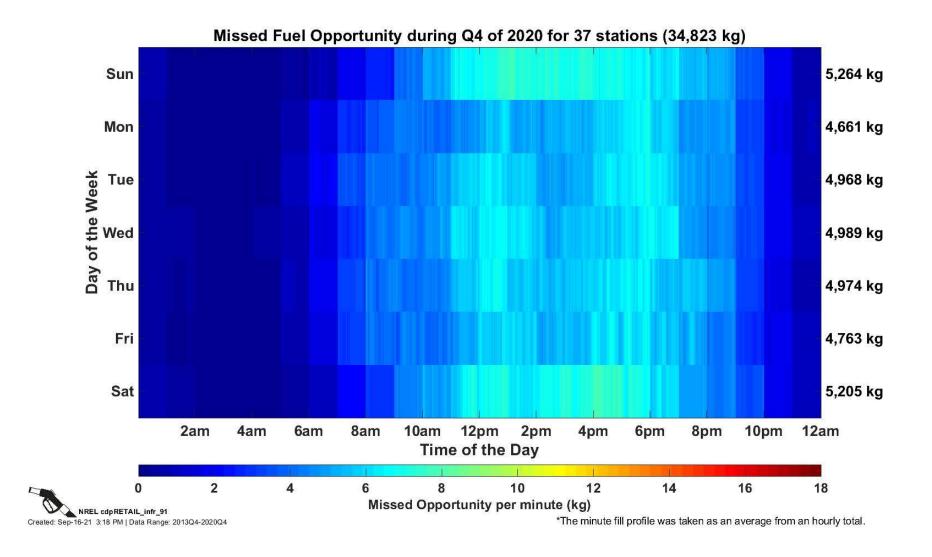


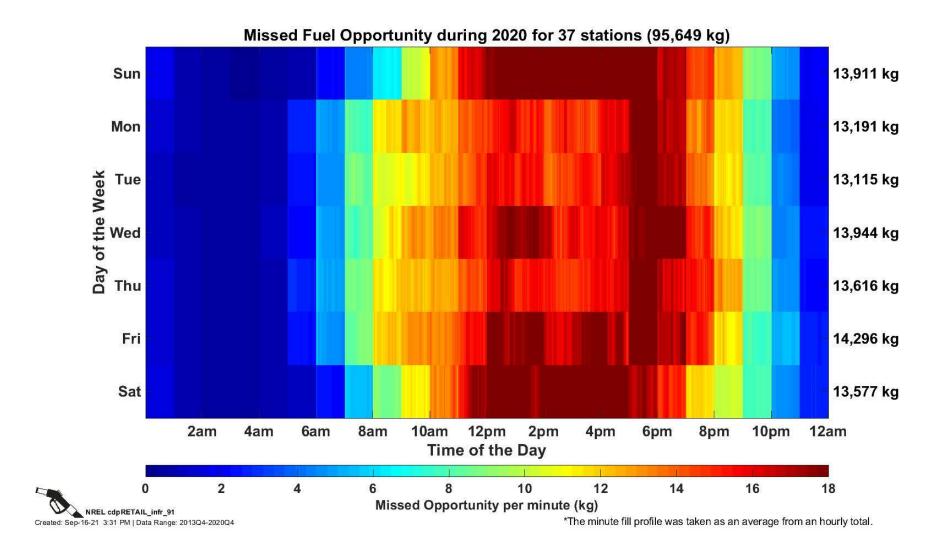
^{*}Chevron gasoline profile "Hydrogen Delivery Infrastructure Options Analysis", T. Chen, 2008.



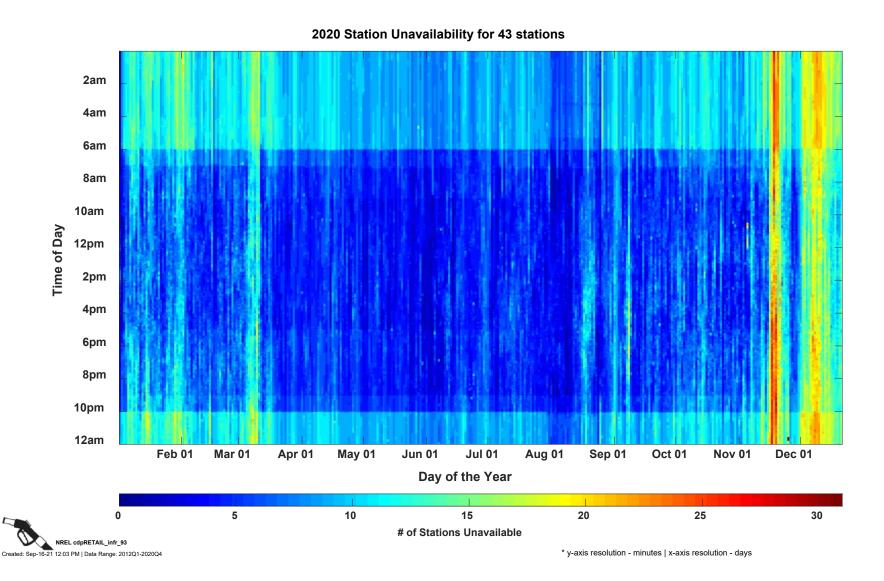






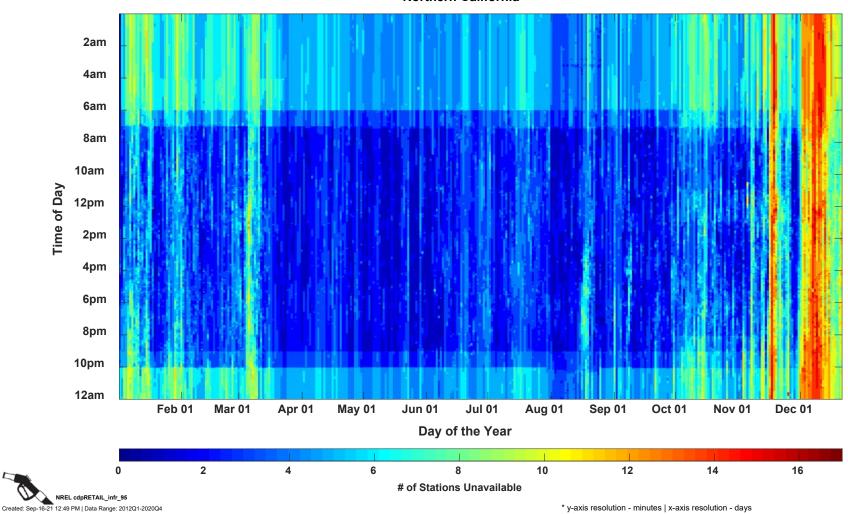


CDP-INFR-93 Station Unavailability



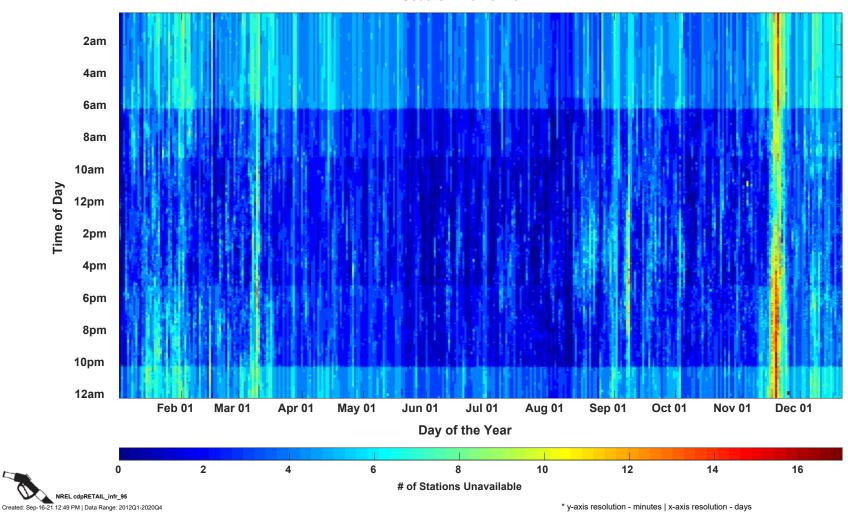
CDP-INFR-95 Station Unavailability



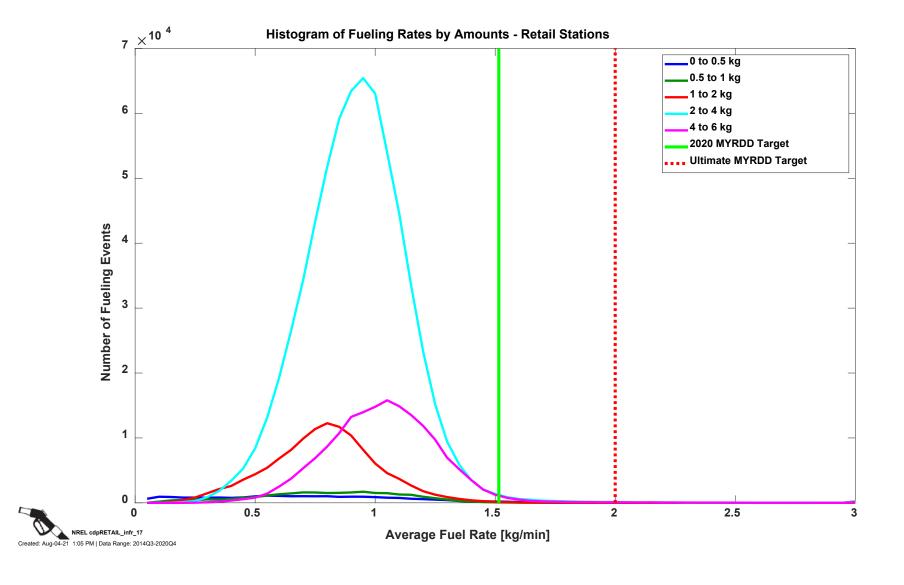


CDP-INFR-95 Station Unavailability

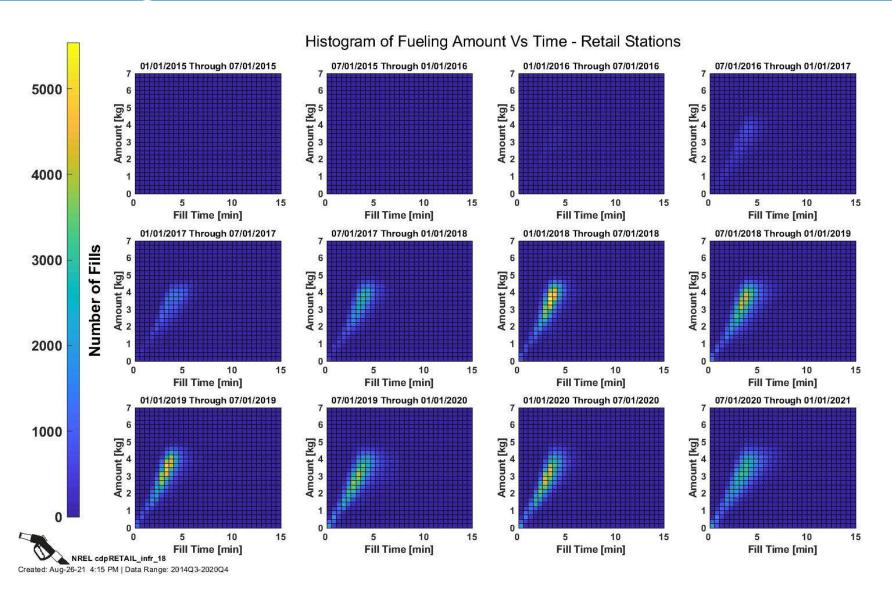




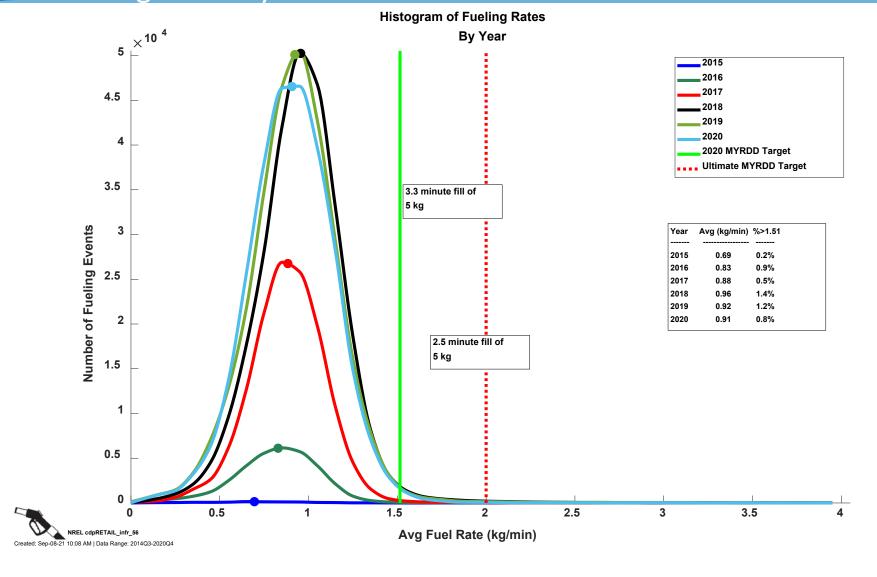
Fueling Rates by Amount Filled



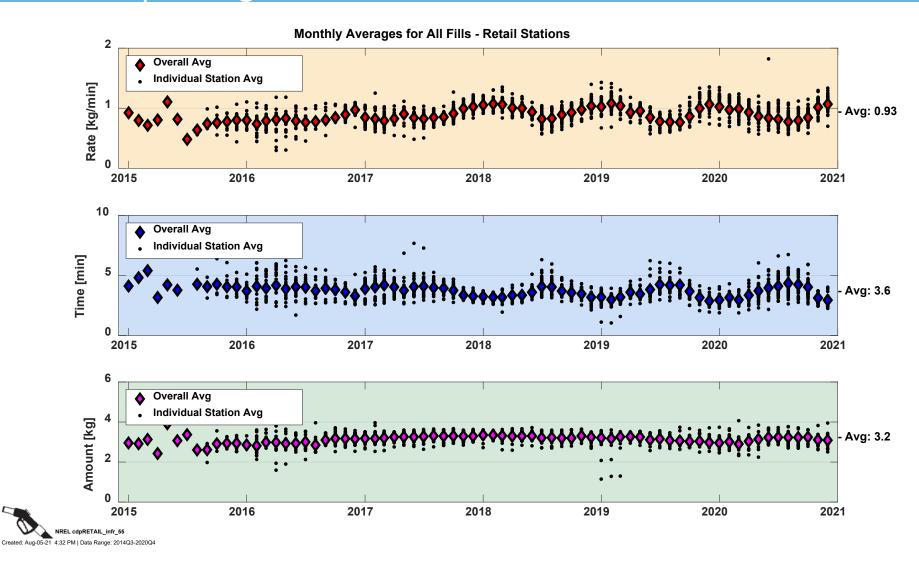
Fueling Amount vs. Time to Fill



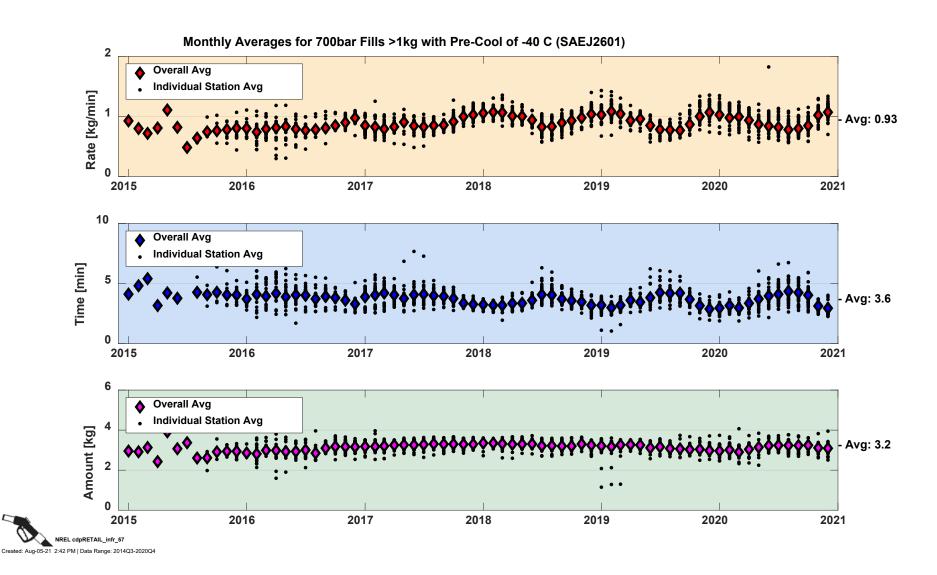
Fueling Rates by Year



Monthly Averages: All Fills

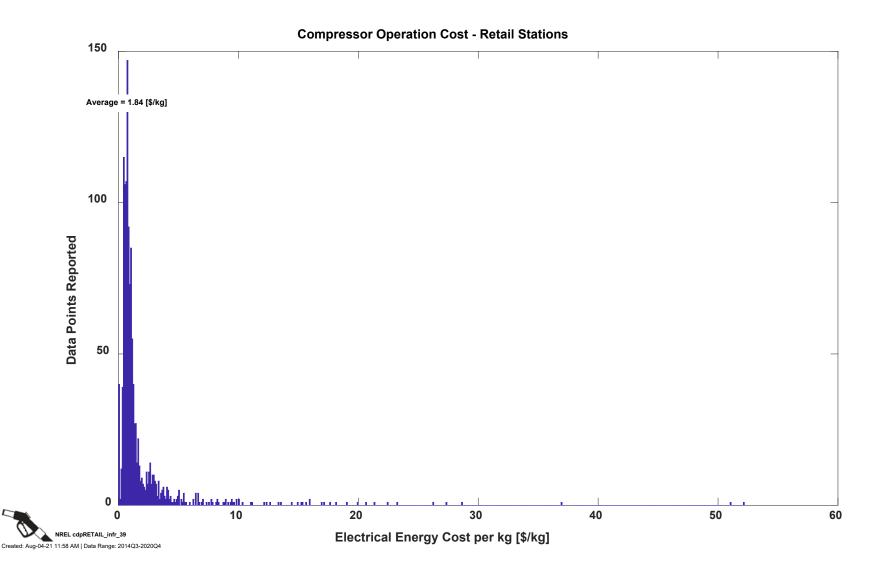


Monthly Averages: 700 bar Fills >1 kg with Pre-Cool of -40°C

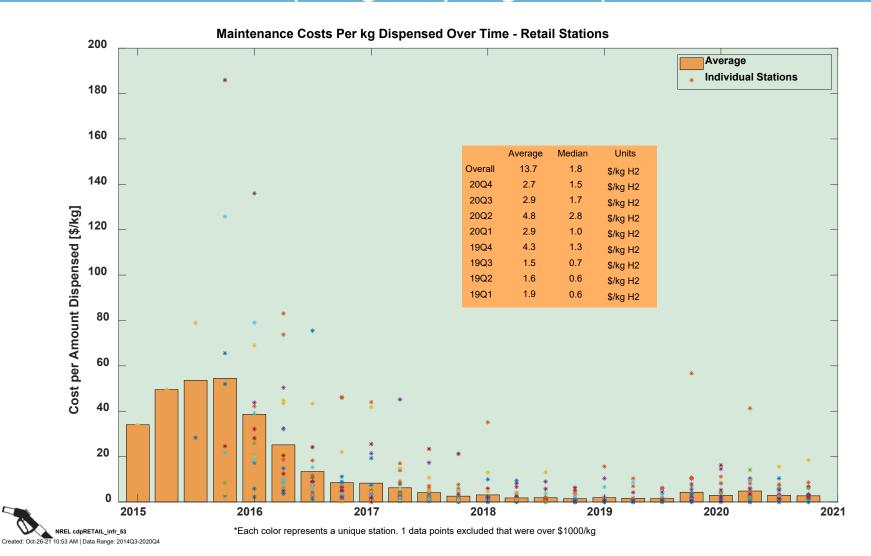


Cost

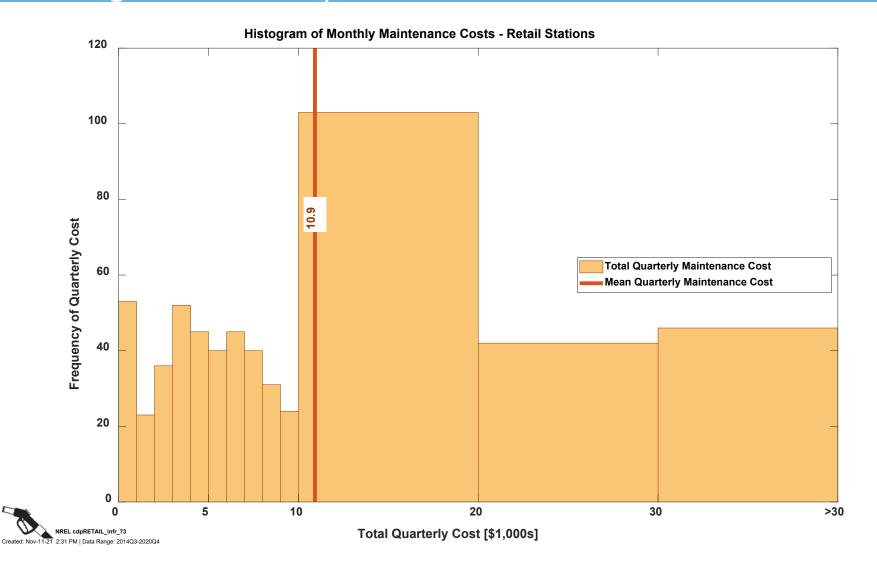
Compressor Operation Cost



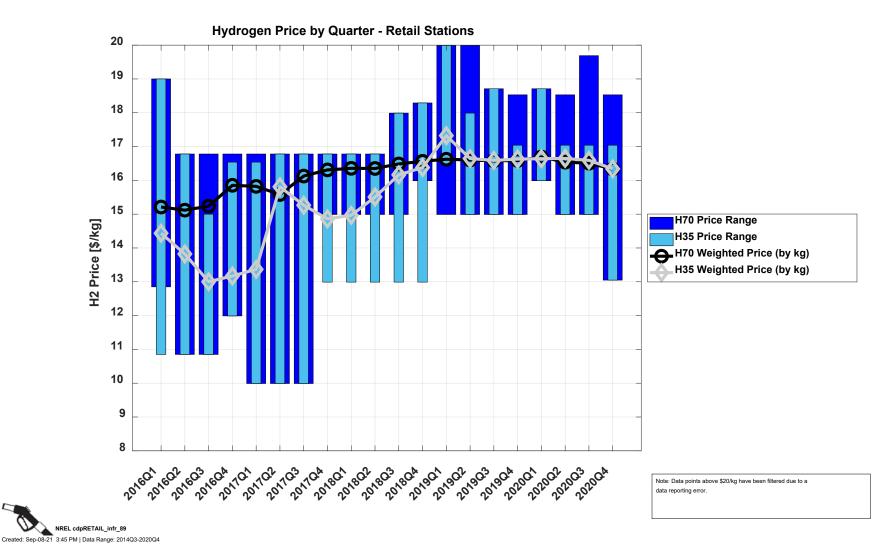
Maintenance Cost per kg of Hydrogen Dispensed



Histogram of Monthly Maintenance Costs

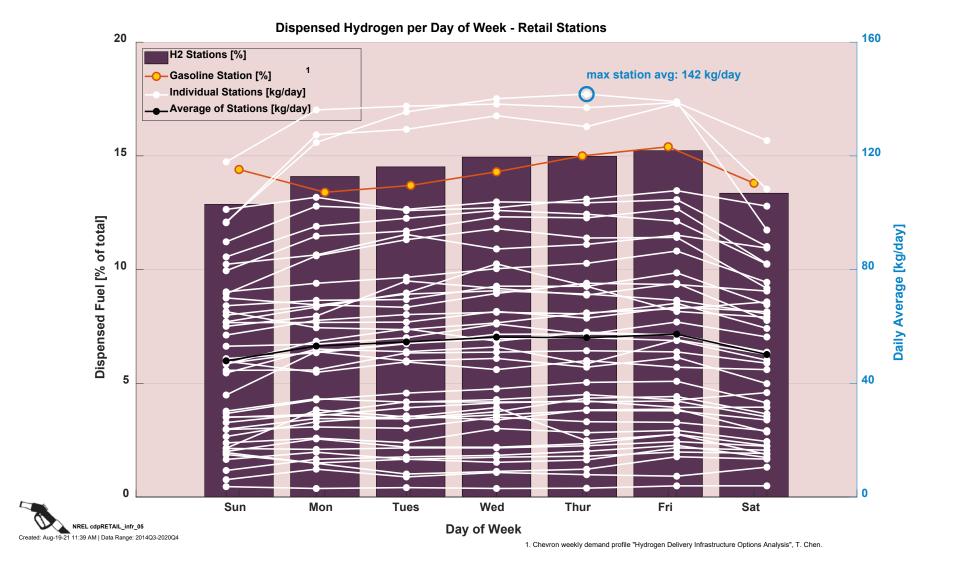


Hydrogen Price by Quarter

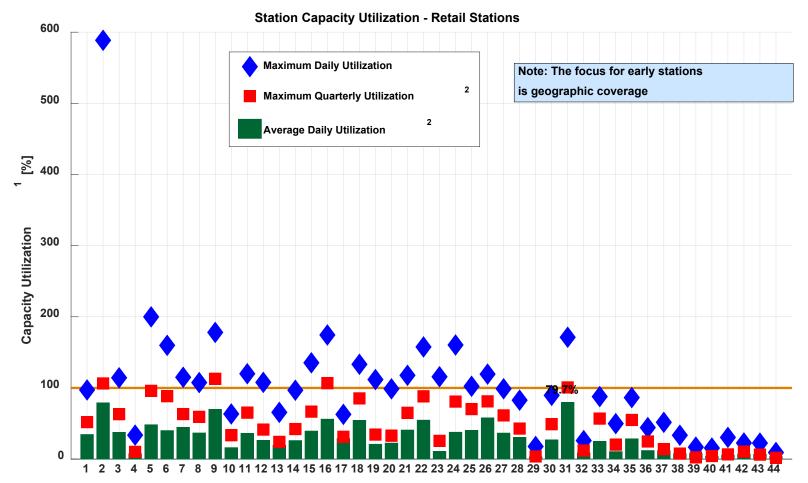


Utilization

Dispensed Hydrogen per Day of Week



Station Capacity Utilization





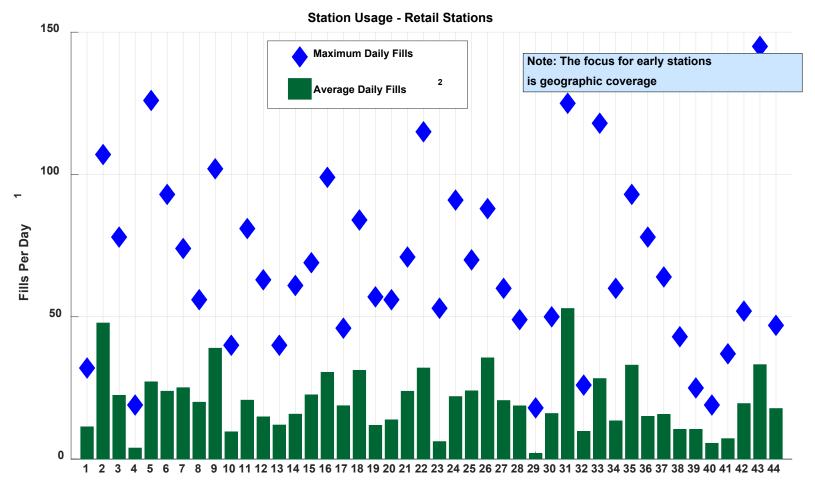
Station (Sorted By Increasing Station Capacity)

urred

Station nameplate capacity reflects a variety of system design consderations including system capacity, throughput, system reliability and durability, and maintenance. Actual daily usage may exceed nameplate capacity.

² Maximum quarterly utilization considers all days; average daily utilization considers only days when at least one filling occ

CDP-INFR-07 Station Usage



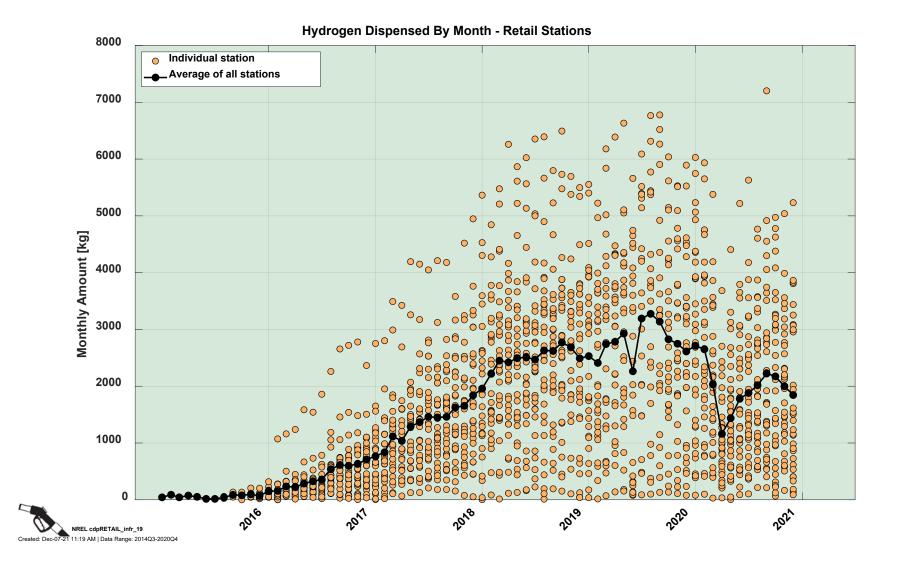


Station (Sorted By Increasing Station Capacity)

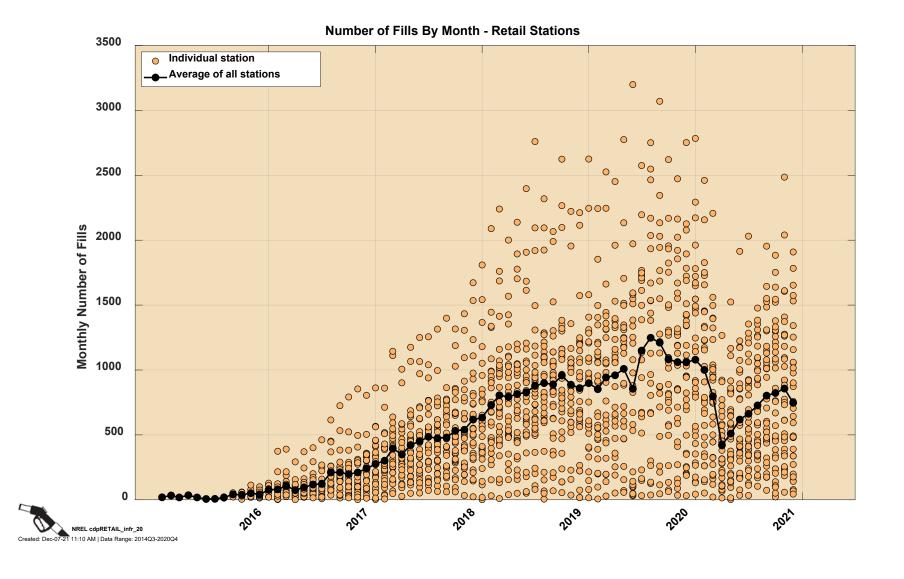
¹ Excludes hydrogen fills of < 0.5 kg

² Average daily fills considers only days when at least one fill occurred

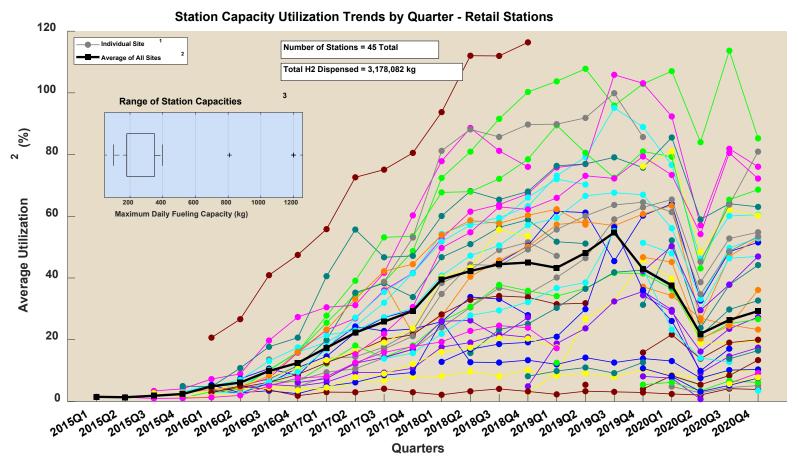
Hydrogen Dispensed by Month



Number of Fills by Month



Station Capacity Utilization Trends by Quarter



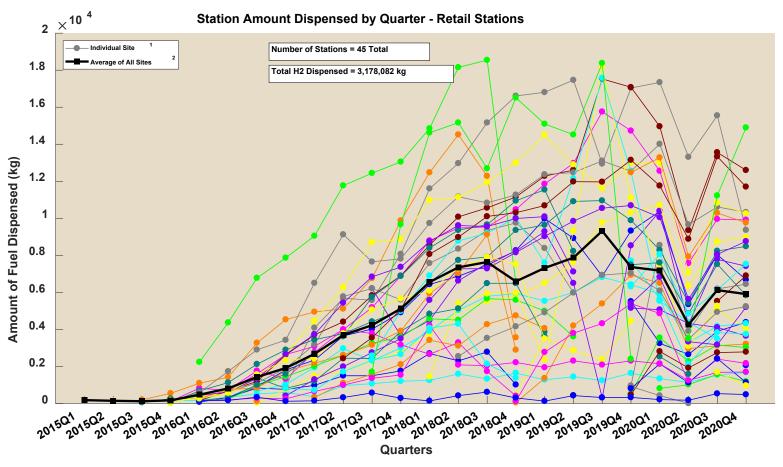
Trendlines connect continuous quarters of operation for a single station. Gaps in trendlines represent quarters in which a station was offline or missing data. Each station is represented by a unique color.

Average quarterly utilization only considers quarters when at least one fill occurred.

³ Station nameplate capacity is as reported to NREL and reflects a variety of system design considerations including: system capacity, throughput, system reliability, and maintenance. Actual daily usage may exceed nameplate capacity.

NREL cdpRETAIL_infr_44
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Station Amount Dispensed by Quarter



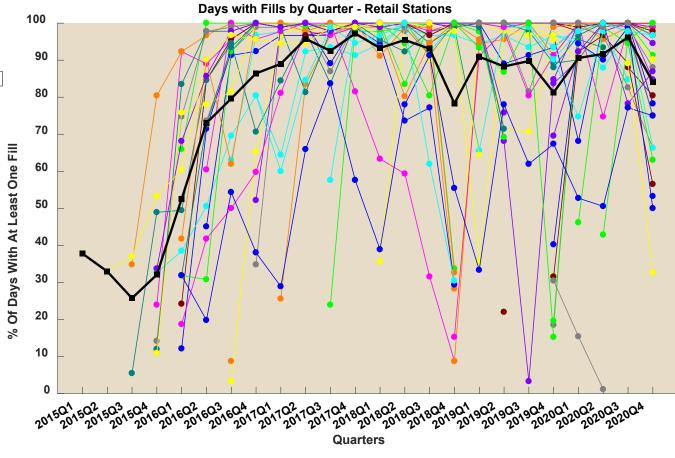
Trendlines connect continuous quarters of operation for a single station. Gaps in trendlines represent quarters in which a station was offline or missing data. Each station is represented by a unique color.



Average quarterly amount only considers quarters when at least one fill occurred.

Days with Fills by Quarter





Trendlines connect continuous quarters of operation for a single station. Gaps in trendlines represent quarters in which a station had no fills or was missing data. Each station is represented by a unique color.

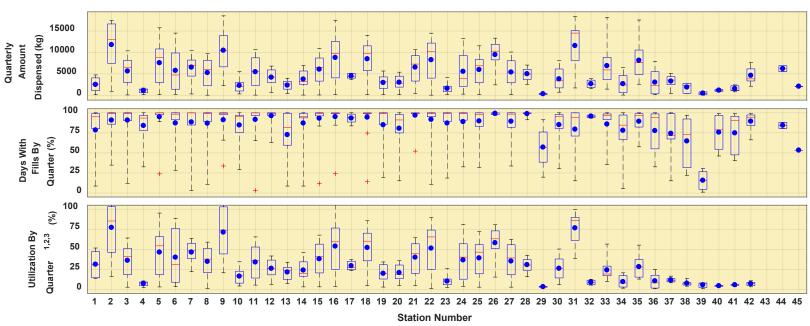
ual weight



The average percent of days with fills only considers quarters in which at least one fill occurred. Stations with no filling in a quarter are excluded from the average for that quarter. All stations with at least one fill in a quarter are given eq when calculating the average for the quarter.

Summary of Station Usage Statistics

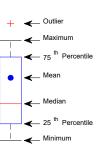




¹ Station nameplate capacity is as reported to NREL and reflects a variety of system design considerations including: system capacity, throughput, system reliability, and maintenance. Actual daily usage may exceed nameplate capacity

⁴ Only quarters with fills are included.

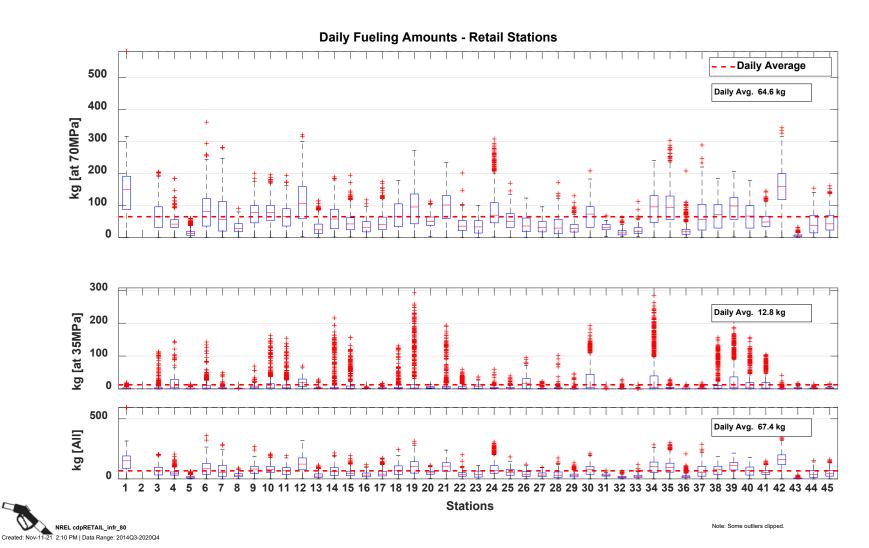




²Average quarterly utilization only considers days when at least one fill occured

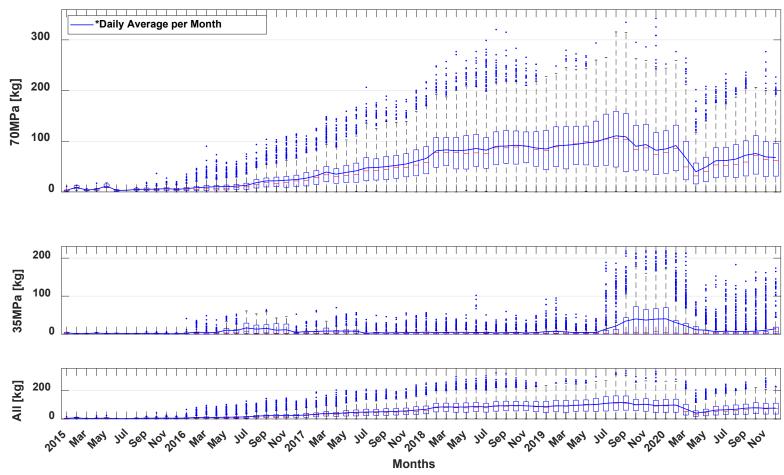
³ Utilization is calculated by dividing the quarterly amount dispensed by the stations nameplate capacity.

Daily Fueling Amounts by Station



Daily Fueling Amounts by Month



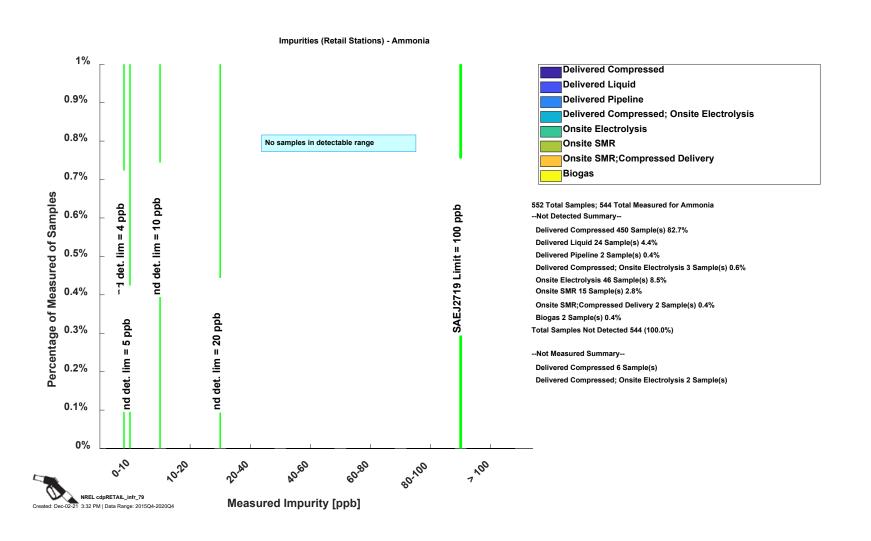


NREL cdpRETAIL_infr_82
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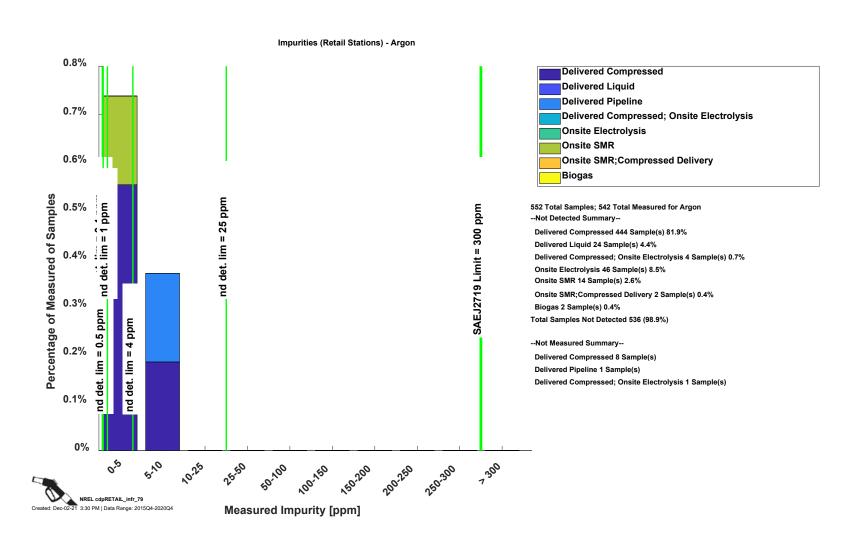
*Daily average only includes days with fills. Outliers more than 3 standard deviations are not shown.

Hydrogen Quality

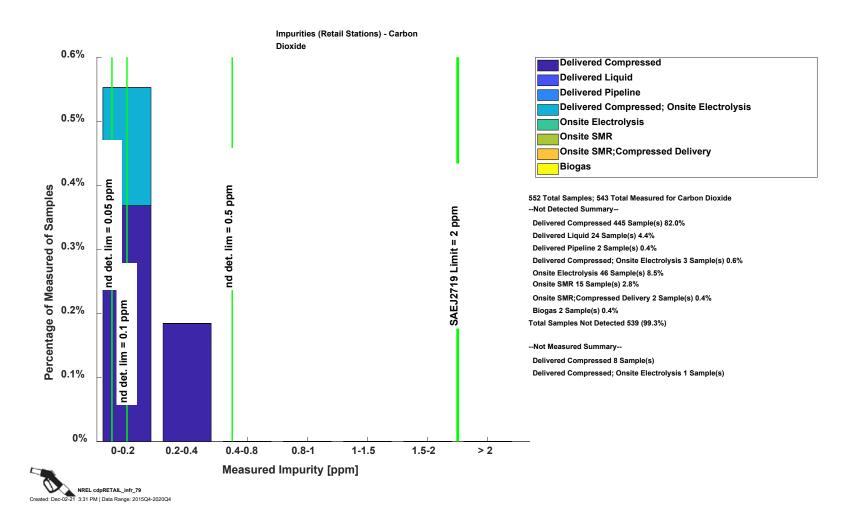
Impurities—Ammonia



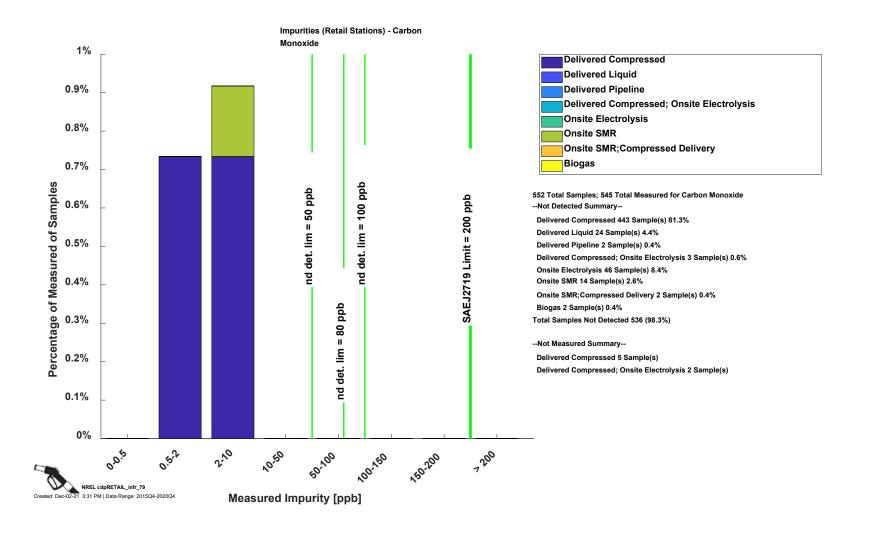
Impurities—Argon



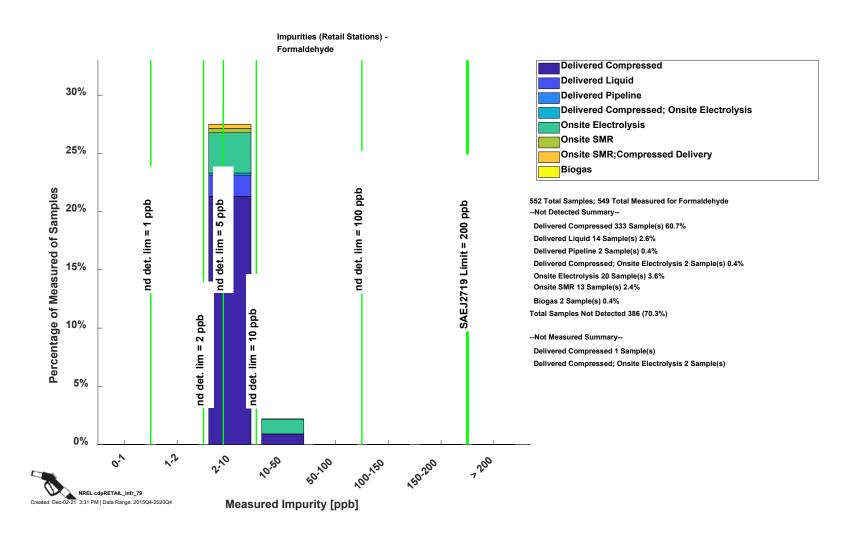
Impurities—Carbon Dioxide



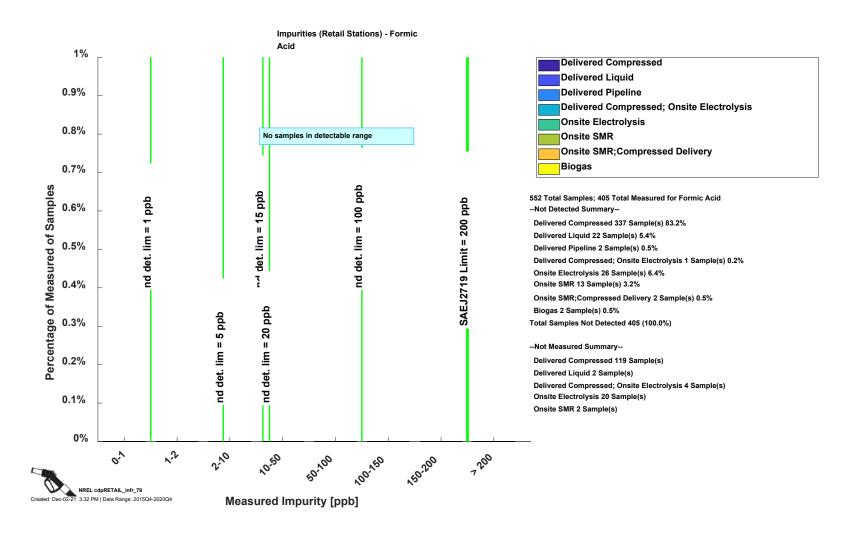
Impurities—Carbon Monoxide



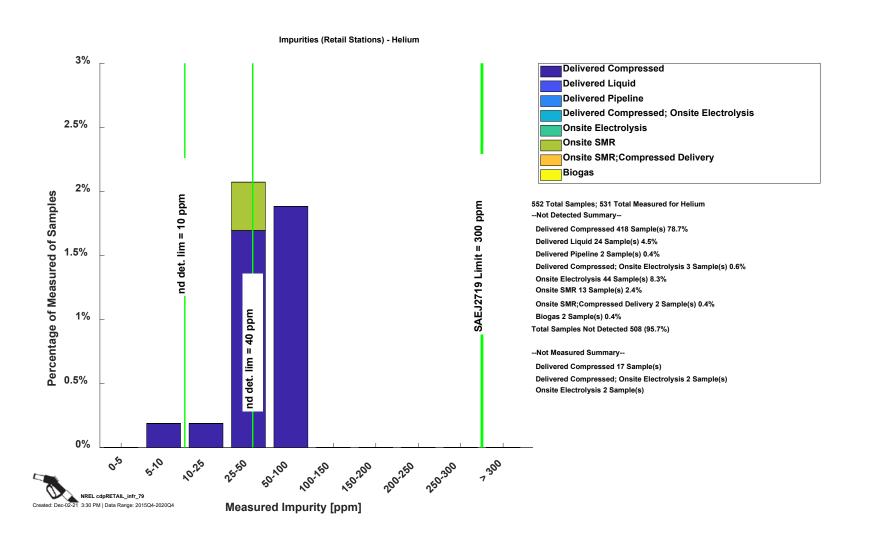
Impurities—Formaldehyde



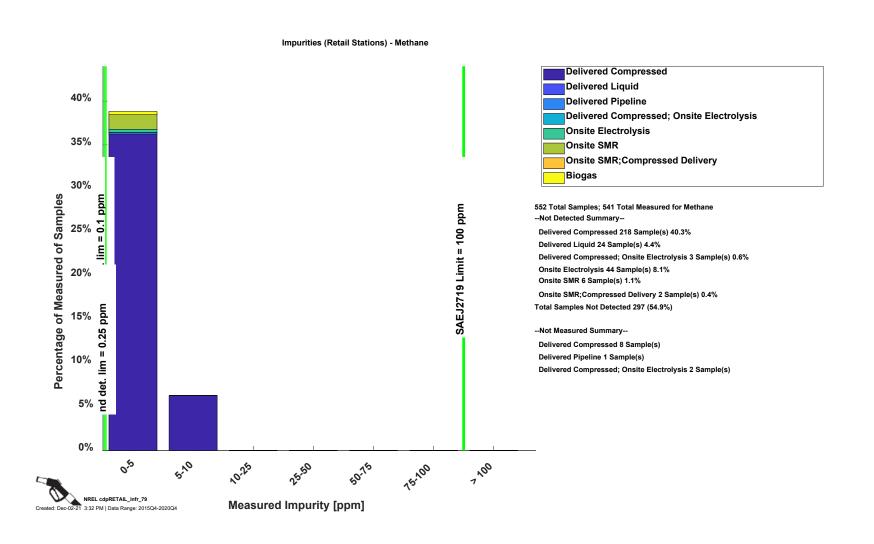
Impurities—Formic Acid



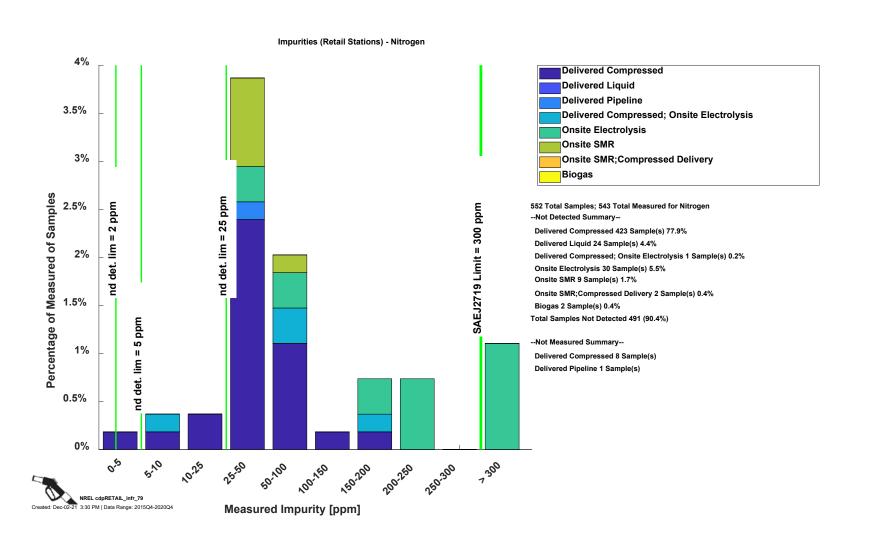
Impurities—Helium



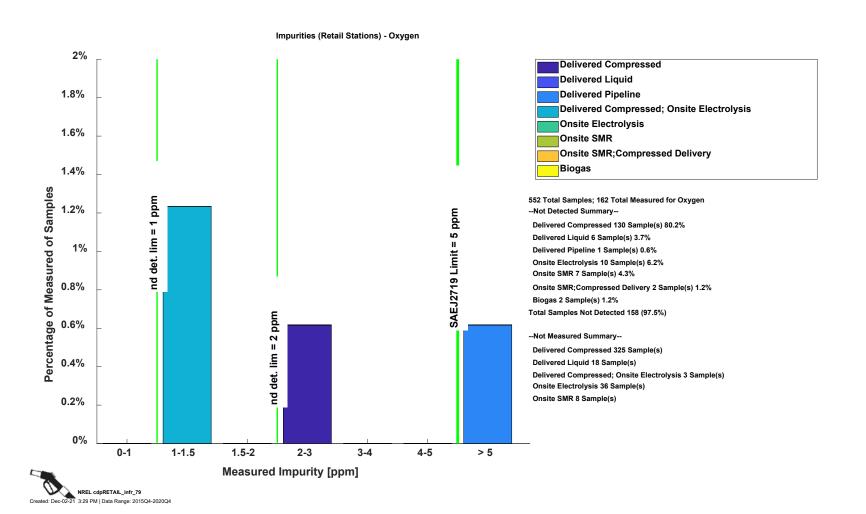
Impurities—Methane



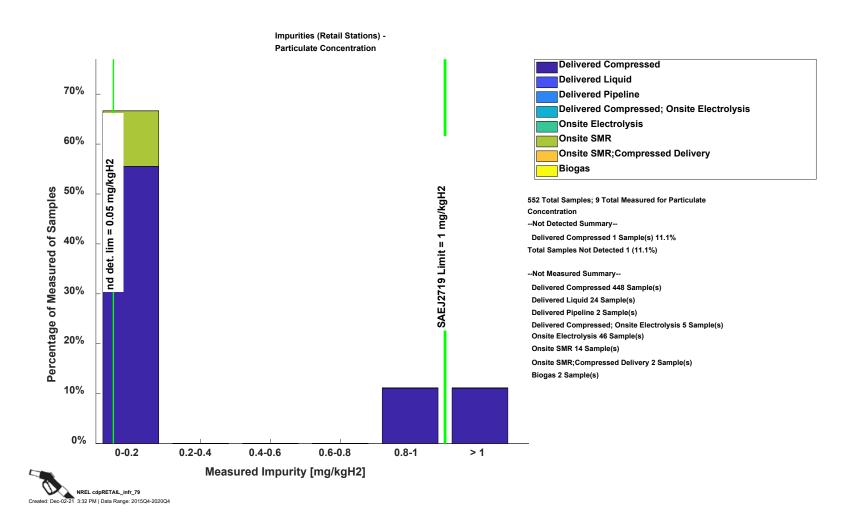
Impurities—Nitrogen



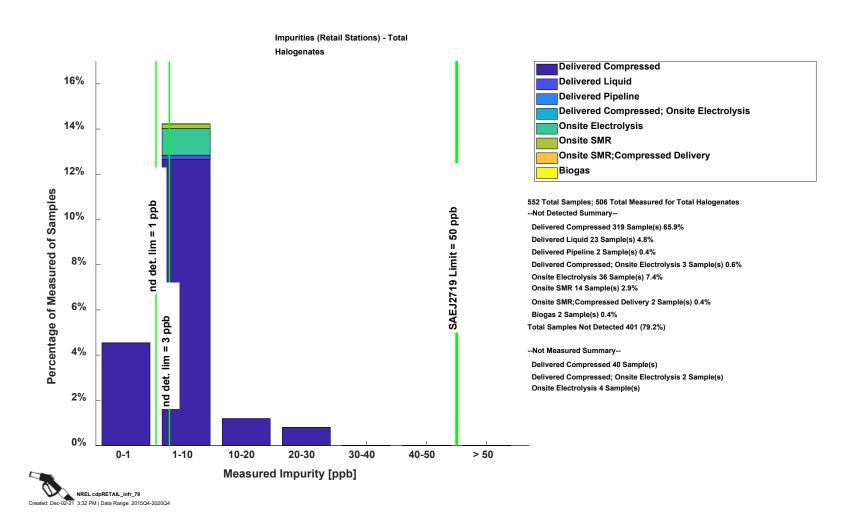
Impurities—Oxygen



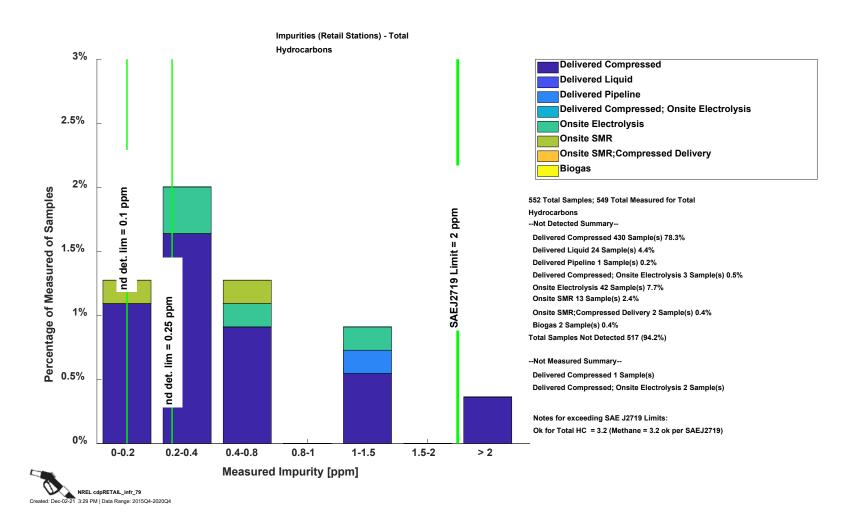
Impurities—Particulate Concentration



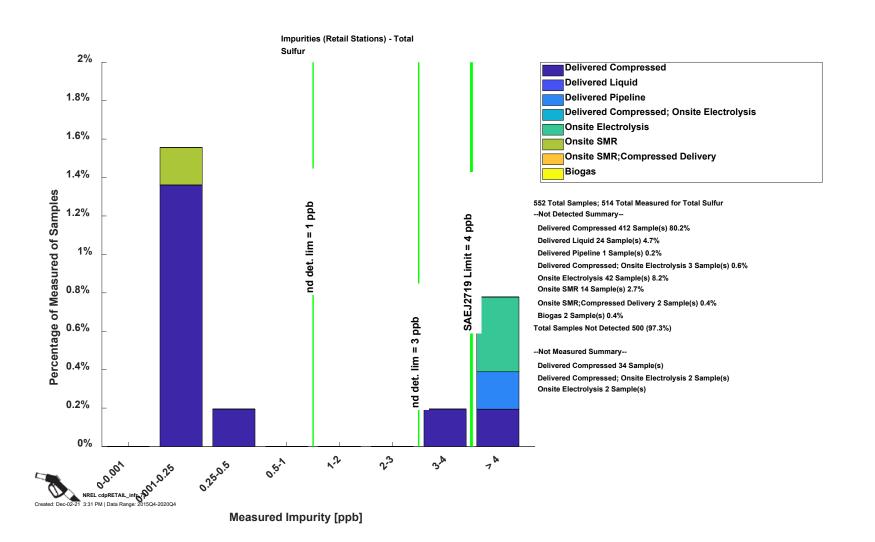
Impurities—Total Halogenates



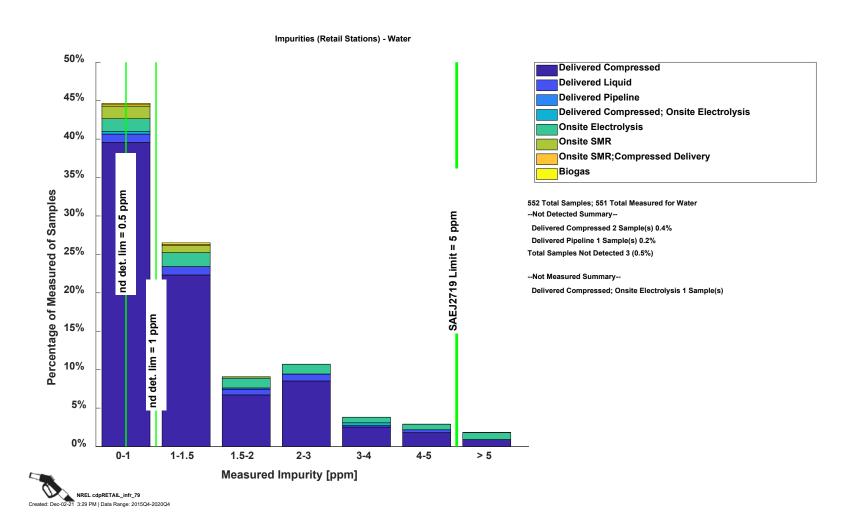
Impurities—Total Hydrocarbons



Impurities—Total Sulfur

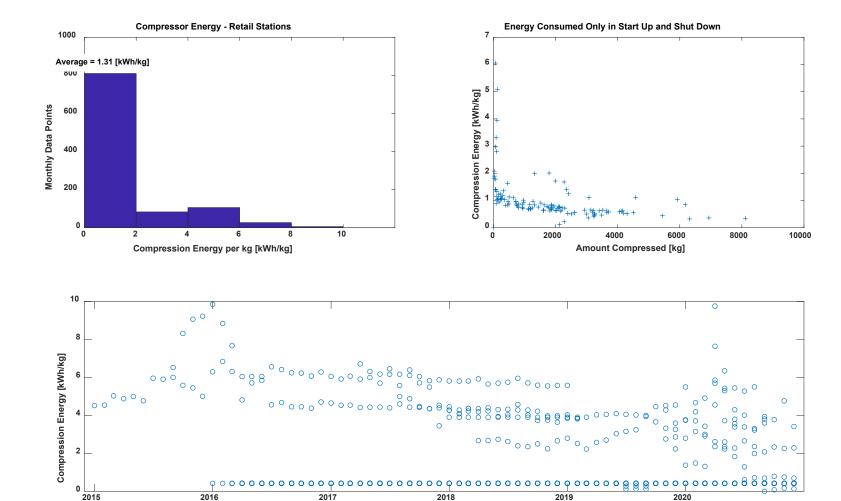


Impurities—Water



Component Energy

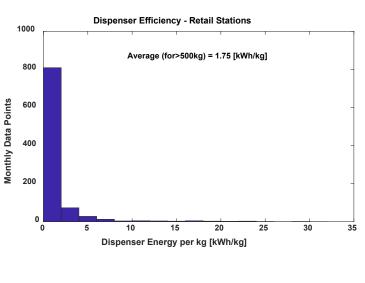
Compressor Energy

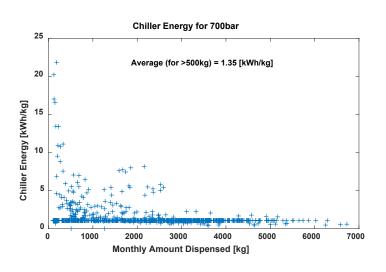


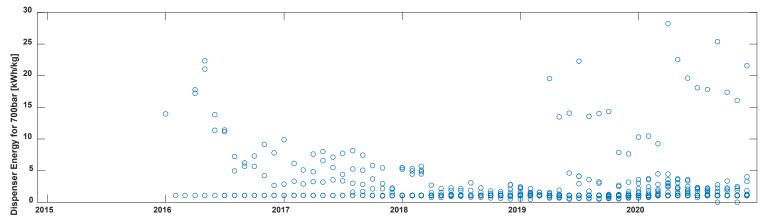
NATIONAL RENEWABLE ENERGY LABORATORY

Created: Aug-26-21 4:40 PM | Data Range: 2014Q3-2020Q4

CDP-INFR-92 Dispenser Energy

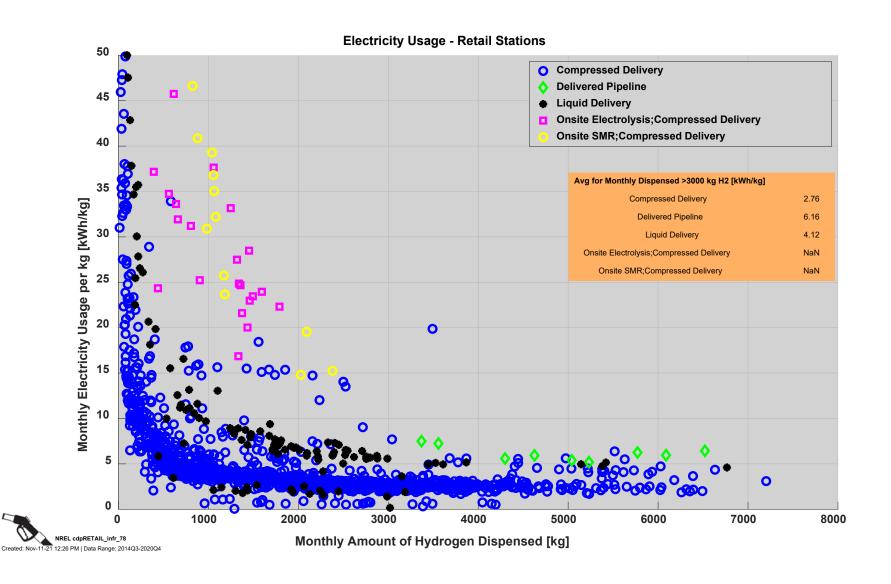




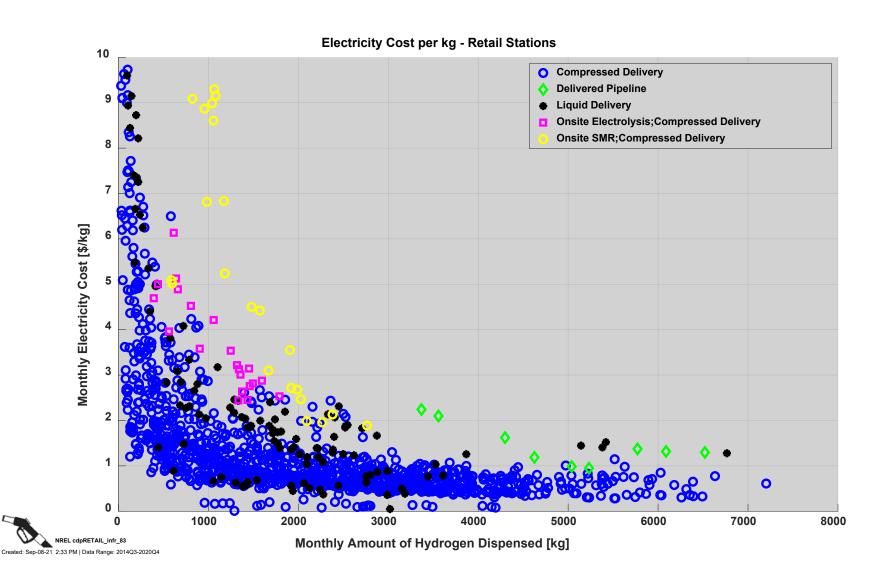


NREL cdpRETAIL_infr_92
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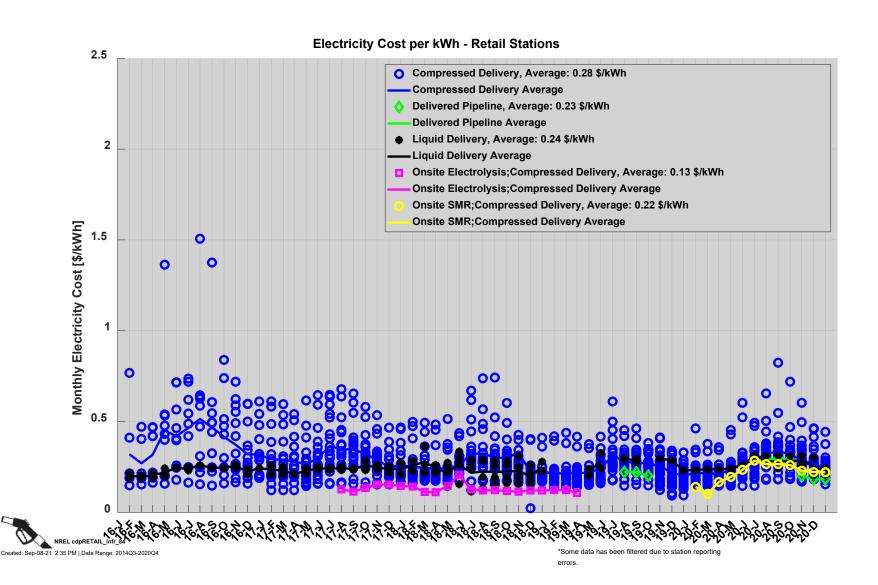
Station Energy per kg Dispensed



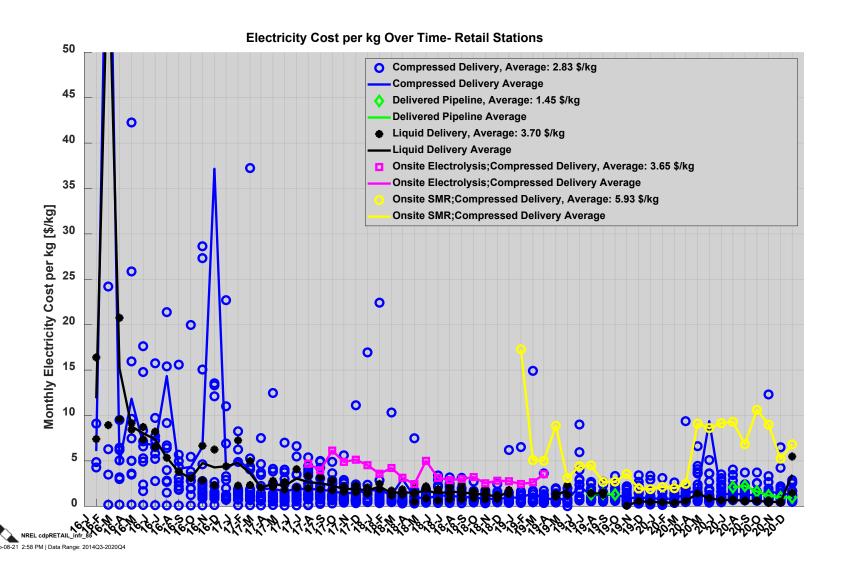
Station Energy Cost per kg Dispensed



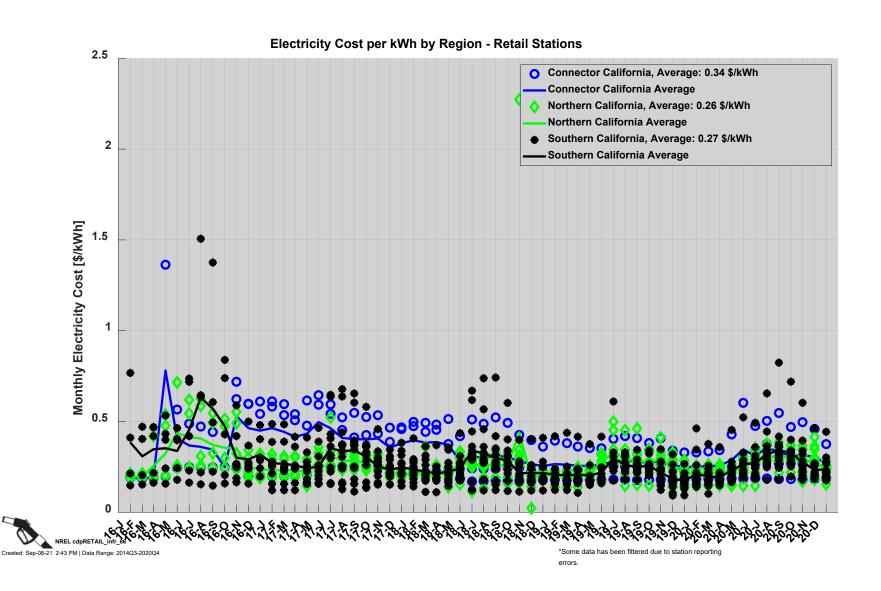
Station Electricity Cost per kWh



Station Electricity Cost per kg Over Time



Station Electricity Cost per kWh by Region



Station Electricity Cost per kWh by Utility

