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SPATIAL DESCRIPTION OF LITHIUM PLATING

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OVERVIEW

Timeline

- Start: October 1, 2017
- End: September 30, 2021
- Percent Complete: 75%

Budget

Funding for FY20 – \$5.5M

Barriers

- Cell degradation during fast charge
- Low energy density and high cost of fast charge cells

Partners

- Argonne National Laboratory
- Idaho National Laboratory
- Lawrence Berkeley National Lab
- National Renewable Energy Laboratory
- SLAC National Accelerator Lab
- Oak Ridge National Lab



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RELEVANCE

Impact

- Avoid Li plating when fast charging Li-ion batteries
- Understand when and where Li plating occurs within cells
- Assist in identifying solutions to Li plating during fast charging.

Objective

- Build an understanding of how Li plates as a function of depth in graphite electrodes
- Map the distribution of Li plating within pouch cells
- Develop methods for operando, in situ, and ex situ detection and quantification of Li within cells.



MILESTONES

- MS 1: Identify and contrast strengths/weaknesses of nondestructive detection techniques to use on pouch cells.
- MS 2: Identify and contrast strengths/weaknesses of localized and/or destructive Li detection techniques. Identify where we can combine techniques to span length scales.
- MS 3: Combining at least 2 techniques to study when, where, and/or how Li plates on the same electrode. Combine to quantify techniques to discover detection limits.
- MS 4: Link detection of onset of Li with cell performance and other cell/cycling properties (aging).



APPROACH

Creating a spatial description of Li plating

- A method to quantify the amount of plated Li, while also providing spatial and temporal insight into its presence, is sought to empower battery researchers with a means to quantitatively compare the efficacy of negative electrodes in handling fast-charge conditions while minimizing performance loss. Here, three approaches are taken to provide a quantitative spatial description of Li plating on graphite negative electrodes:
- (1) **Mass spectrometry titration (MST):** A post-test lab-based chemical method that quantifies inactive Li from off-gases.
- (2) **Depth-profiling X-ray diffraction (XRD):** A synchrotron method for profiling along the depth of an electrode and measuring mass fractions of Li and graphite phases.
- (3) **2D area profiling XRD:** A synchrotron method for mapping the quantity of Li plating and graphite phases present across the face of a pouch cell.





Mass Spectrometry titration (MST) Approach



MST to quantify heterogeneity in Li plating



Capacity Fade: 22.4%



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| Li + "dead" Li _x C ₆ (µmol/cm²) | litration CO ₂ (µmol/cm ²) |
|----------------------------------------------------------|-----------------------------------------------------------------------------------------------------------------------|
| 7.30 | 0.713 |
| 34.7 | 2.30 |
| 61.6 | 3.20 |
| 37.7 | 2.39 |
| 21.6 | 2.49 |
| 45.4 | 3.76 |
| | Li + "dead" Li _x C ₆ (µmol/cm ²) 7.30 34.7 61.6 37.7 21.6 45.4 |

Equivalent Li + Li_xC_6 Capacity Fade: **16.4%** Capacity fade difference related to SEI formation More carbonate species in high-Li regions

TECHNICAL ACCOMPLISHMENTS High speed X-ray diffraction (XRD) depth profiling

- Modified 2032 coin cell with 4-mm diameter electrode
- 6C charge and discharge
- High-speed (100 Hz) and resolution (3 μm) at ESRF – The European Synchrotron
- 0.5 seconds for complete depth scan
- 13 seconds between scans





Negative electrode:

- 91.83 wt%
- Superior graphite SLC1520P
- Thickness: 101 µm
- Porosity: 36.2%
- Loading: 13.97 mg/cm²
- Coating density: 1.38 g/cm³

Beam conditions:

- 60 keV beam
- 0.6 µm × 0.3 µm beam
- 3 µm step sizes
- 148 XRD points at 100 Hz
- 1.5 s per line scan
- 13 s between line scans

TECHNICAL ACCOMPLISHMENTS Quantifying lithiation gradients

6C charge

and time

Lithiation state in depth

500

Time (s)

1000

- Lithiation quantified for depth and time •
- Contributions from distinct graphite • phases quantified
 - Stage I (LiC₆)





Quantifying Li plating gradients

- Li plating was detected but the signal was faint
- Data were summed across 3 depths and 5 times (15 point measurements) to improve signal-to-noise ratio
- Weight fractions of Li were quantified for depth and time.





Quantifying spatial heterogeneities in Li plating using X-ray diffraction (XRD)



Round II cells

 Transmission mode scans → no teardown of cell; all components of cell studied simultaneously





- 4C, 6C, and 9C charging rates
- 450 extreme fast charge (XFC) cycles
- All scans done at 0% SOC (3.0 V)

Spatial correlations between species

Loss mechanisms:

- Dead (irreversibly plated) Li
- Prevents deintercalation of Li (trapped Li as C₆Li) → loss of Li inventory
- Dead anode regions → loss of active surface area
- SEI-related reactions are not accounted for (nanocrystalline/amorphous)

Charging time: 10 min, 28% capacity fade





Li Intensity (XRD)



Graphite Intensity (XRD)



Staged Graphite Intensity (XRD)



Crystallographic orientations of plated Li on graphite



- Independence of intensity and location of regions of plated Li with angle of incidence (between X-ray beam and pouch cell)
- Plated Li is polycrystalline, without any preferred crystallographic orientation.



Correlating Li plating to global cell performance

Irreversible Li plating α XFC capacity fade

- 4C charged cells show lower plating in general, irrespective of capacity fade
- For 6C and 9C cells, the capacity fade during XFC α amount of irreversible Li plating
- Large heterogeneity in Li plating (and performance) of 9C cells.





RESPONSES TO PREVIOUS YEAR REVIEWERS' COMMENTS

This topic was not reviewed last year



COLLABORATION AND COORDINATION WITH OTHER INSTITUTIONS

- Mass Spectroscopy Titration experiments were led by Bryan McCloskey at University of California Berkeley.
- Depth profiling X-ray diffraction experiments were led by Donal Finegan at the National Renewable Energy Laboratory (NREL).
- X-ray diffraction of pouch cells was led by Partha Paul at Stanford Linear Accelerator (SLAC).



REMAINING CHALLENGES AND BARRIERS

- Understand why Li plates unevenly throughout pouch cells.
- Gain insight into how Li nucleates on graphite.
- Understand how Li plating changes over many cycles.
- Construct modelling methods that can predict experimental observations of Li plating.



PROPOSED FUTURE RESEARCH

MST FUTURE WORK

- Quantify inactive Li and SEI species spatially as a function of cycles
 - Post-formation, 75, 225 cycle pouch cells from Idaho National Laboratory
- Correlate spatial degradation on anode and cathode
 - Cut anode and cathode symmetrically, quantify carbonate species on cathode surface with similar titration
 - Correlate high-carbonate areas on cathode to inactive Li and SEI on corresponding region of anode.

XRD FUTURE WORK

- Use retrieved data to guide and validate models to more accurately predict Li plating
- Integration of cathode analysis along with anode analysis \rightarrow role of cathode in degradation in Round II cells
- XRD in pristine condition and after XFC cycling → role of initial cell state (as measurable by XRD) in plating heterogeneity across the electrode
- Evolution of degradation mechanisms (dead and trapped Li) with increasing cycles \rightarrow XRD on same cell after 10 s of cycles
- Mechanism for cell capacity (reversible plating/stripping vs. intercalation/deintercalation into graphite) → XRD on same cycle at different SOCs
- Probe heterogeneity of plating along depth of the electrode \rightarrow X-ray and neutron imaging on selected portions of the anode.



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Any proposed future work is subject to change based on funding levels

SUMMARY

- Lab-based and synchrotron techniques can effectively map the quantity and location of Li plating
- Li plating occurs mostly near the separator interface of the graphite electrode, reaching about 20 μm deep
- In pouch cells, Li plating occurs unevenly with higher quantities observed near the center of the electrode sheets
- Some regions in the graphite anode become less active after cycling at high rates
- Plated Li is polycrystalline without any preferred orientations.



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eXtreme Fast Charge Cell Evaluation of Lithium-ion Batteries

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