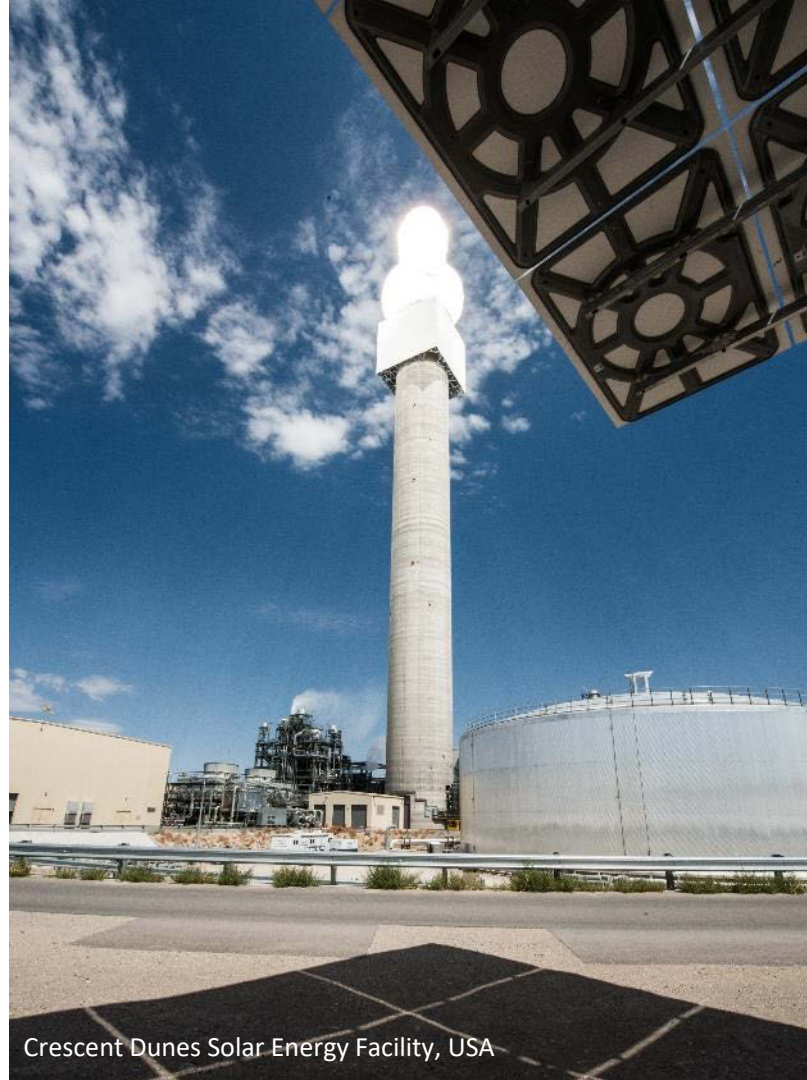


“Carnot Batteries” for electricity storage

Josh McTigue

Yale Blueprint Webinars: The Next Step? NREL and
Malta discuss Thermal Energy Storage Solutions
December 4, 2019



Crescent Dunes Solar Energy Facility, USA



- 1** **Grid Energy Storage: requirements and technologies**

- 2** **Carnot Batteries: concept and history**

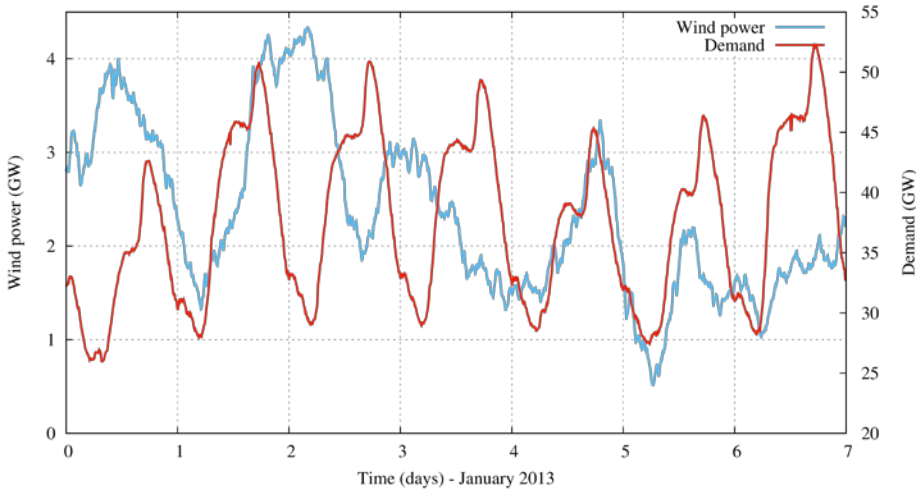
- 3** **Advantages of Carnot Batteries**

- 4** **Commercial interest**

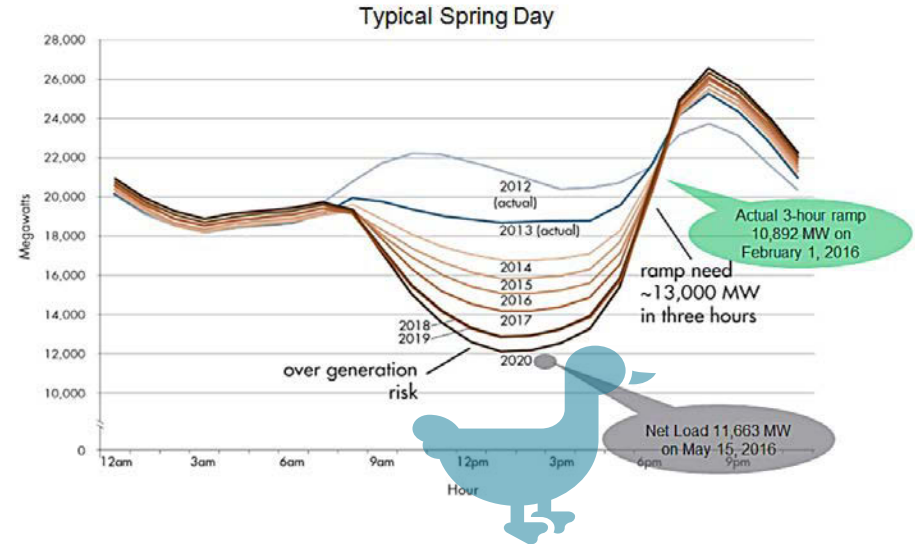
- 5** **Research projects**

- 6** **Summary**

Why?: Slews and Lulls



Variable wind and demand (UK January 2013)

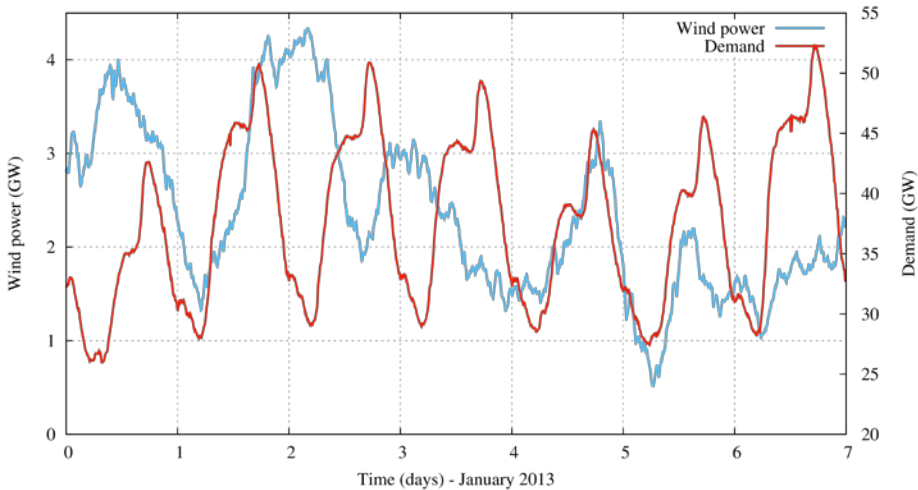


The Duck Curve (California)
Net load = Total demand – variable renewables

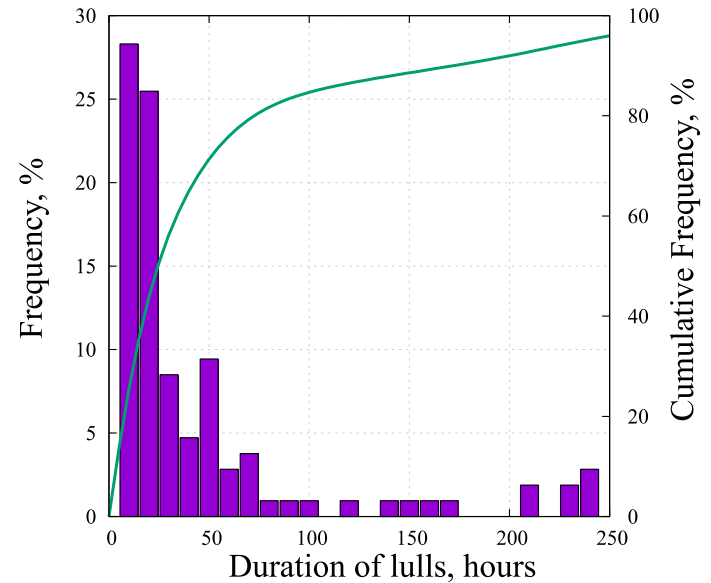
https://www.caiso.com/Documents/FlexibleResourcesHelpRenewables_FastFacts.pdf

Ramps/slews demonstrate required power capacity

Why?: Slews and Lulls

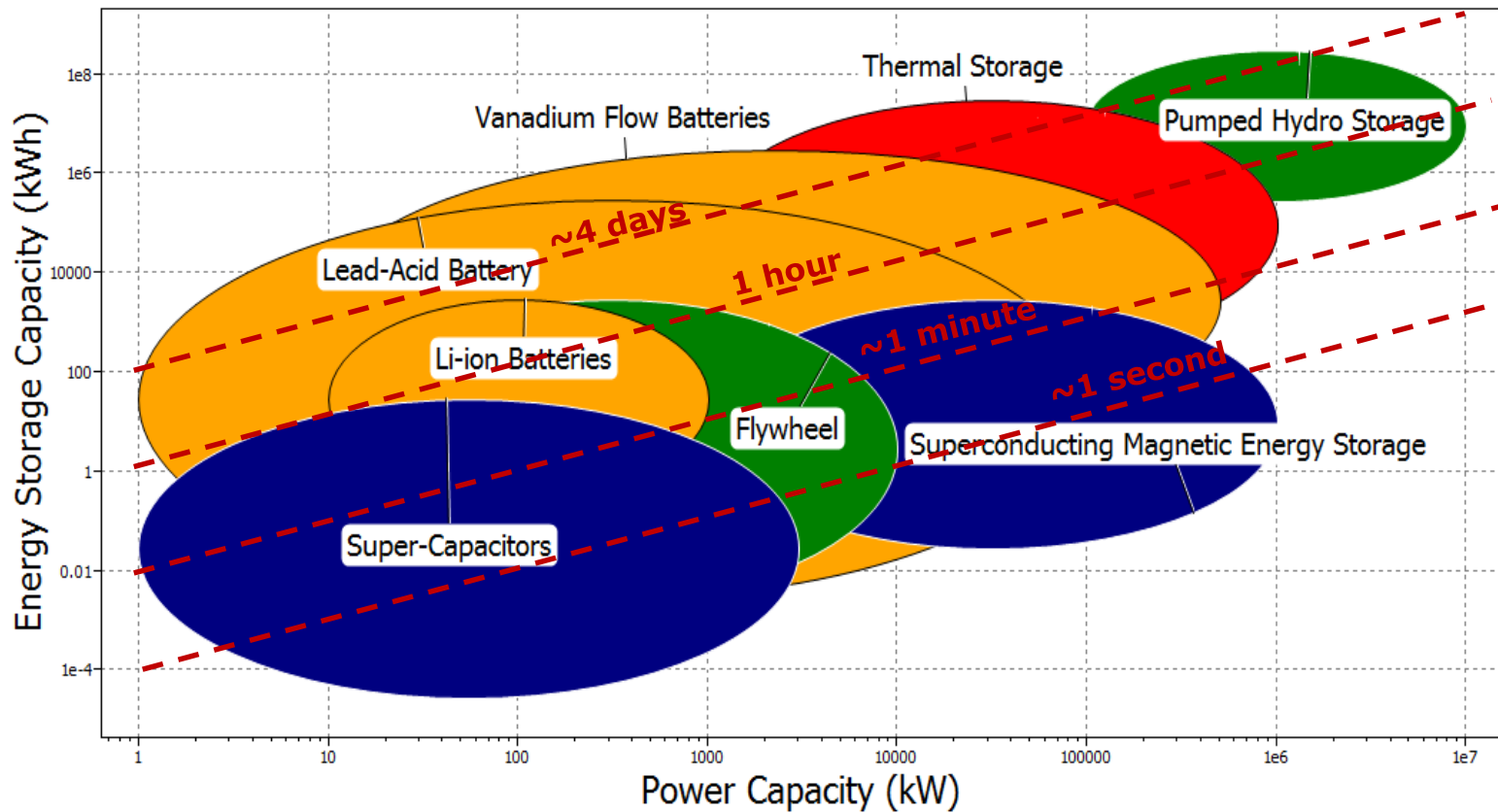


Variable wind and demand (UK January 2013)



Lulls in renewable supply can indicate the required energy capacity

Existing Storage Technologies



Existing Storage Technologies

Pumped Hydro-Electric Storage

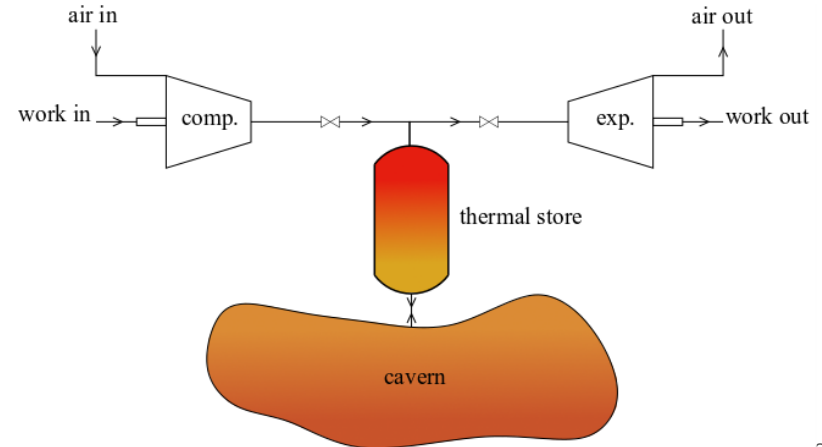
- 184 GW installed globally
- Fast response
- Most US and UK plants installed 40-60 years ago
- Create underground reservoir?



The upper reservoir of the Ffestiniog power station, Wales (taken by Adrian Pingstone in 1988)

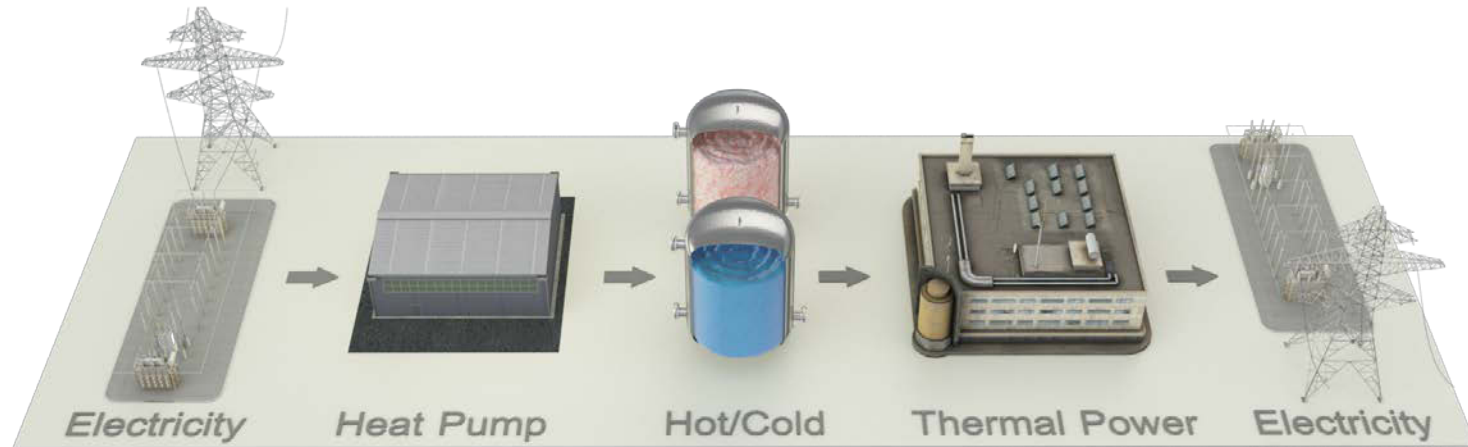
Compressed Air Energy Storage

- Two existing plants (1978 and 1991)
- Huntorf (Germany) = 290 MW_e
- McIntosh (Alabama) = 110 MW_e
- 1 GW_e plant to be developed in Utah?

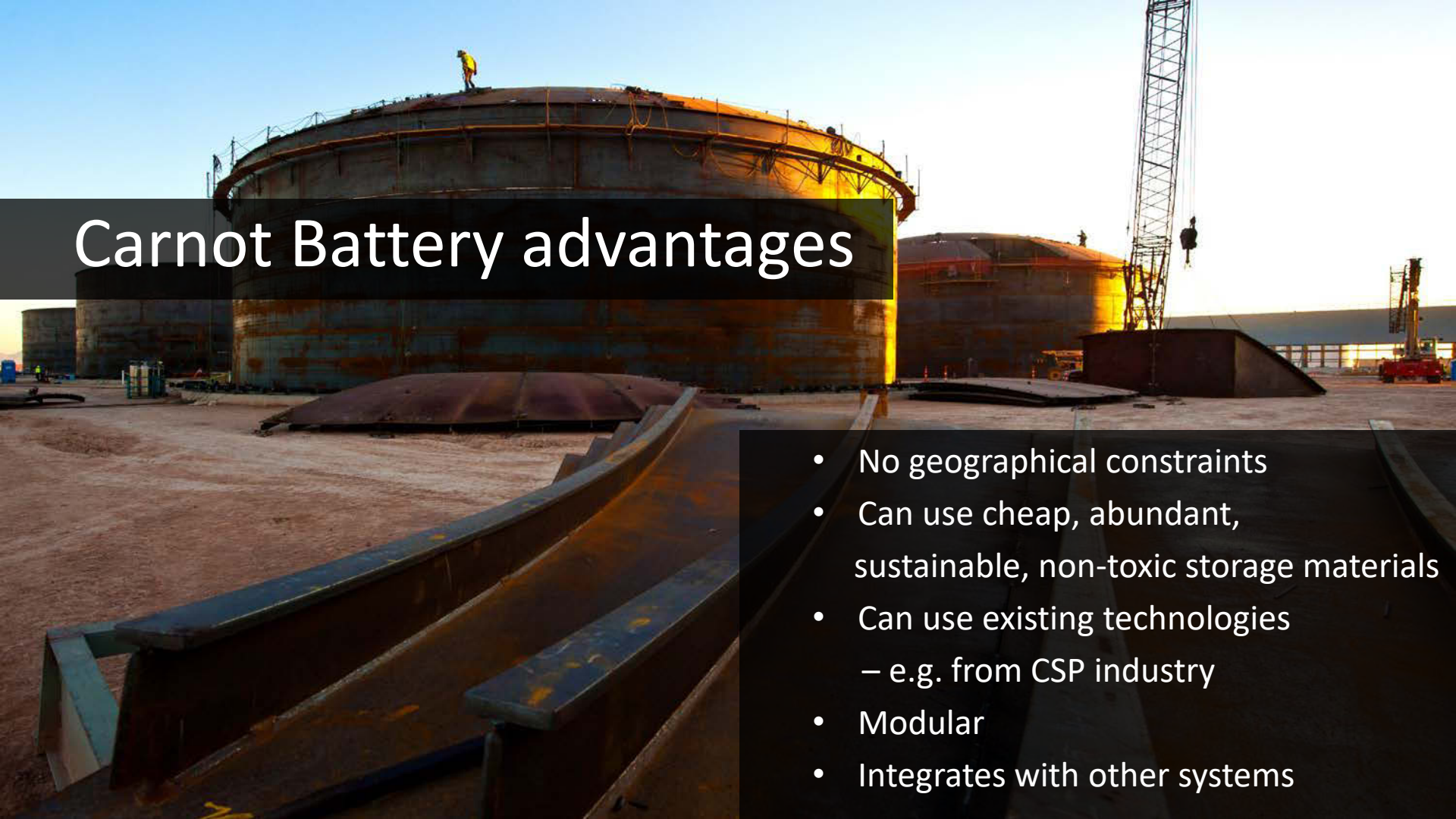


Carnot Batteries

Basic premise:



- Charge: heat pump or electric heater
- Discharge: some kind of heat engine (Brayton cycle, Rankine cycle etc.)
- Based on established thermodynamic cycles

A large industrial storage tank is under construction at sunset. The tank is cylindrical and made of metal, with a person visible on top. In the foreground, there are large, curved metal structures. A crane is visible in the background. The sky is orange and yellow from the setting sun.

Carnot Battery advantages

- No geographical constraints
- Can use cheap, abundant, sustainable, non-toxic storage materials
- Can use existing technologies
 - e.g. from CSP industry
- Modular
- Integrates with other systems

Carnot Battery History

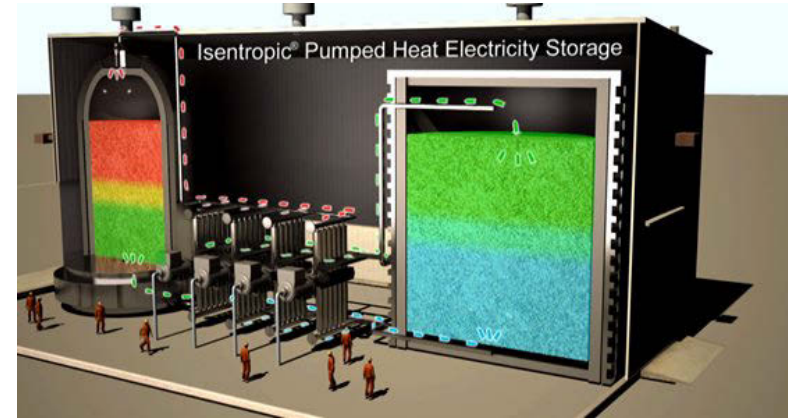
1924 – first patents to Maguerre

1970s – patents to Cahn, Smith (LAES), Babcock

2000s – concept revived in UK (Isentropic Ltd. + Cambridge) and France (CEA+Saipem) and Switzerland (ABB) simultaneously

2010s – Active research globally. Isentropic Ltd. builds prototype, sells to Newcastle University, UK. Various DOE funding awarded.

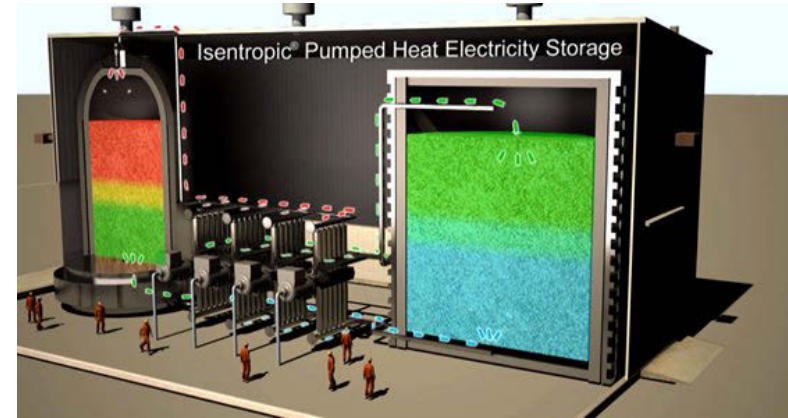
Commercial interest: Siemens Gamesa/Stiesdal Storage Technologies, Malta Inc (Google X), Highview Power, Isentropic Ltd., ABB, WindTP, Echogen, Brayton Energy



Carnot Battery History

Proliferation of names:

- Pumped heat electricity storage
- Pumped thermal electricity storage
- Electro-thermal electricity storage
- Thermo-electric energy storage
- Thermal Batteries
- Carnot Batteries
- ...
- Liquid Air Energy Storage



The Carnot Battery



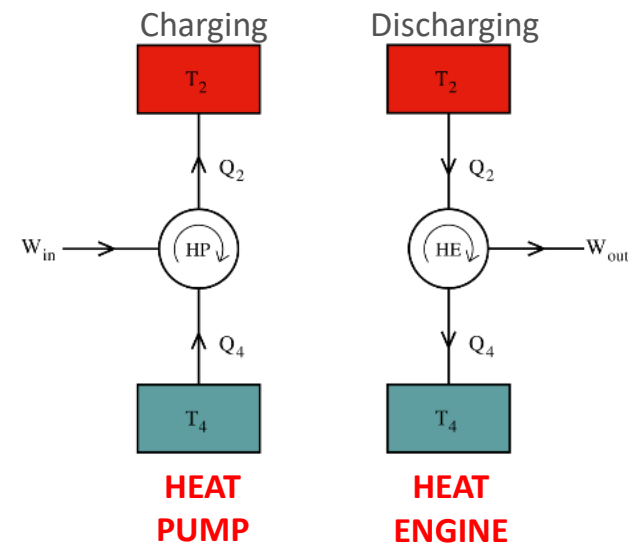
Sadi Carnot (1796 – 1832)

- Carnot cycles are:

- Reversible
 - Isentropic (no entropy generation)
- Thermodynamic jargon

**Maximum Carnot
Battery round-trip
efficiency = 100 %**

- However
- A Carnot efficient engine has never been demonstrated
- A “non-Carnot” Battery has a round-trip efficiency of 40 – 70 %



Grid Electricity Storage

		Carnot Batteries	PHS	CAES	Li-ion
Round-trip efficiency	%	40 – 70	60 – 80	50 – 70	80 – 90
Energy density	kWh / m ³	50	1.4	10	250 – 750
Cost (energy)	\$ / kWh	25 – 250	5 – 100	2 – 50	200 – 800
Cost (power)	\$ / kW	300 – 2800	600 – 2000	400 – 800	1000 – 1700

Are these believable?

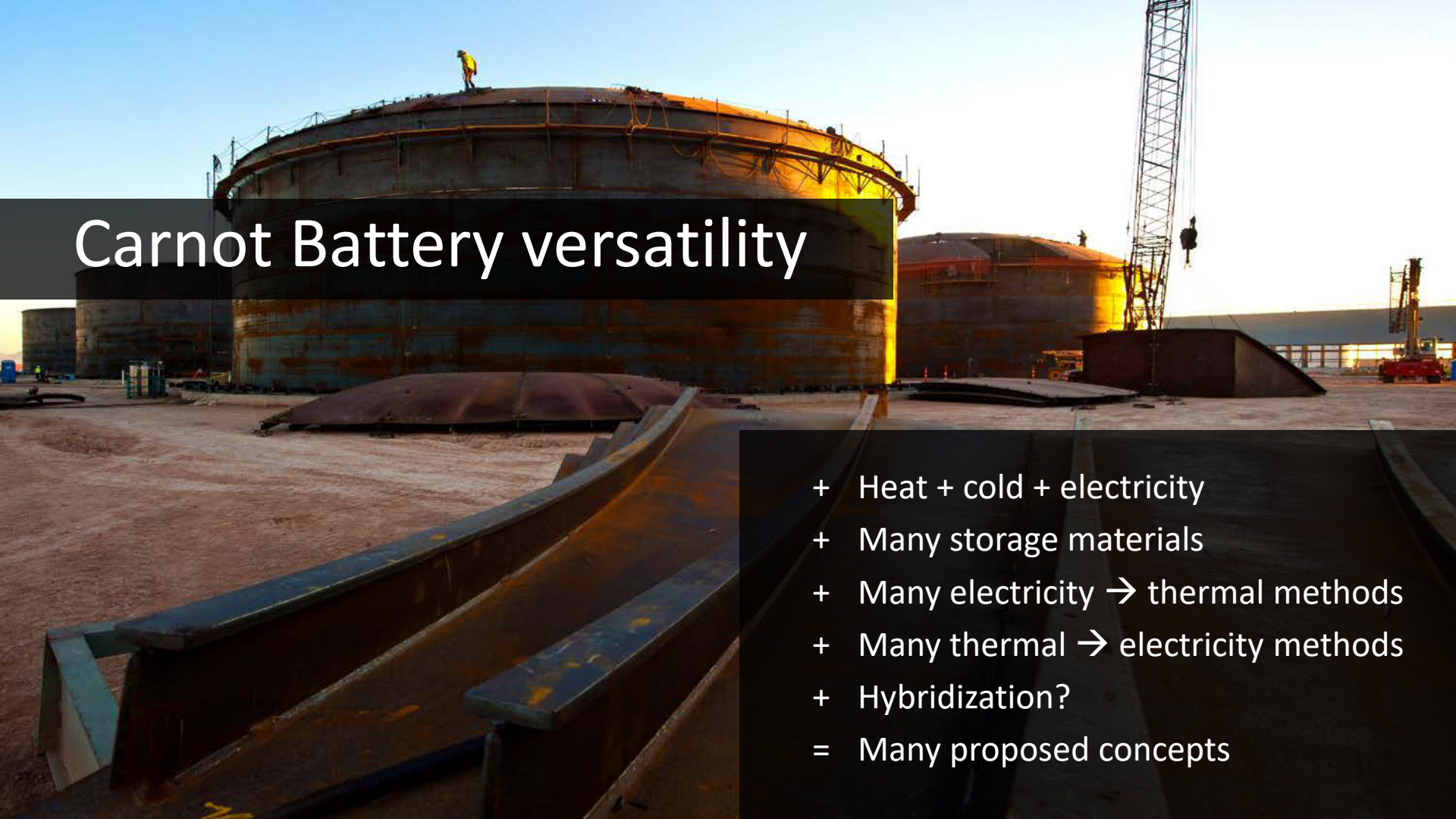
Data from:

A. White, G. Parks, C.N. Markides, Thermodynamic analysis of pumped thermal electricity storage, Appl. Therm. Eng. 53 (2013) 291–298.
doi:10.1016/j.applthermaleng.2012.03.030.

H. Chen, T.N. Cong, W. Yang, C. Tan, Y. Li, Y. Ding, Progress in electrical energy storage system: A critical review, Prog. Nat. Sci. 19 (2009) 291–312.
doi:10.1016/j.pnsc.2008.07.014.

P. Farrés-Antúnez, Modelling and development of thermo-mechanical energy storage, University of Cambridge PhD Thesis, 2018.
doi:https://doi.org/10.17863/CAM.38056.

J. McTigue, Analysis and optimisation of thermal energy storage, University of Cambridge PhD Thesis, 2016. https://doi.org/10.17863/CAM.7084.

A photograph of an industrial facility at sunset. In the foreground, there are large, curved metal structures, possibly part of a conveyor system or storage bins. In the background, several large, cylindrical storage tanks are visible. One tank in the center is being worked on by a person on top. A tall crane is also visible on the right side of the image. The sky is a mix of orange and blue, indicating the time is either sunrise or sunset.

Carnot Battery versatility

- + Heat + cold + electricity
- + Many storage materials
- + Many electricity \rightarrow thermal methods
- + Many thermal \rightarrow electricity methods
- + Hybridization?
- = Many proposed concepts

Commercial interest



Iisentropic Ltd.

Joule-Brayton Cycle

Storage:

- Segmented packed beds of rocks between 500°C and -150°C.

Power cycle:

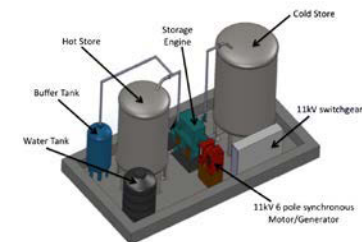
- Argon-based Brayton cycle
- Not recuperated
- Two reversible reciprocating engines (expensive)

Key Facts:

- Received GBP 15 million funding from Energy Technology Institute
- Ran out of funds in 2015
- Partially-built prototype completed by Newcastle University



Sir Joseph
Swan Centre
for energy research



Malta Inc.

Joule-Brayton Cycle

Storage:

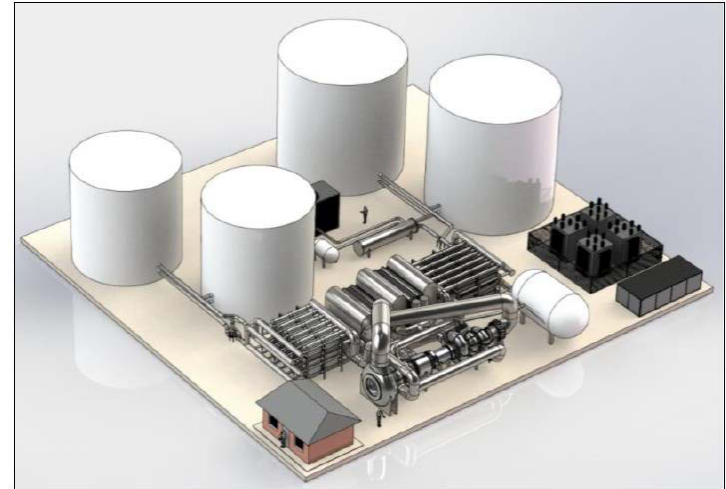
- Molten salts at 565°C
- Glycol/water mixture at -60°C

Power cycle:

- Air-based Brayton cycle
- Recuperated
- Four turbomachines

Key Facts:

- Received \$30 million funding from Breakthrough Energy Ventures
- Raising further funds
- Looking to build 10 MW_e plant with 10 h storage



Highview Power

Liquid Air Energy Storage

Storage:

- Liquified air at -196°C
- Packed beds of rocks for hot storage

Power cycle:

- Air-based Brayton cycle

Key Facts:

- Founded in 2005, and received GBP 12 million from the UK government
- Have built two pilot plants in the UK
- Demonstrated system concept with off-the-shelf components
- Began operation of a 5 MW_e plant in 2018 in the UK
- Opened a US office in 2018



Siemens Gamesa

Storage:

- Air as the HTF
- Volcanic rock at 700°C

Power cycle:

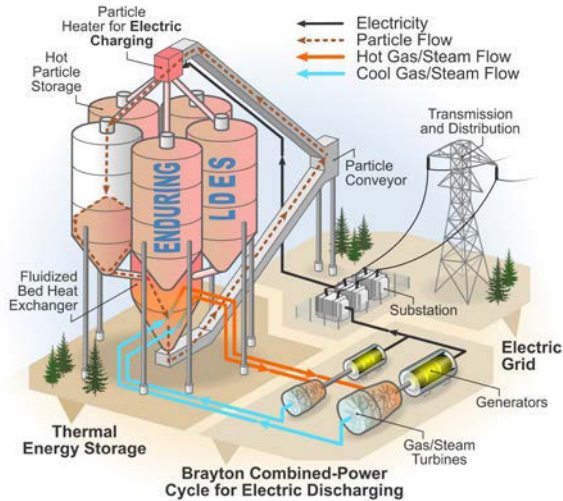
- Steam turbine

Key facts:

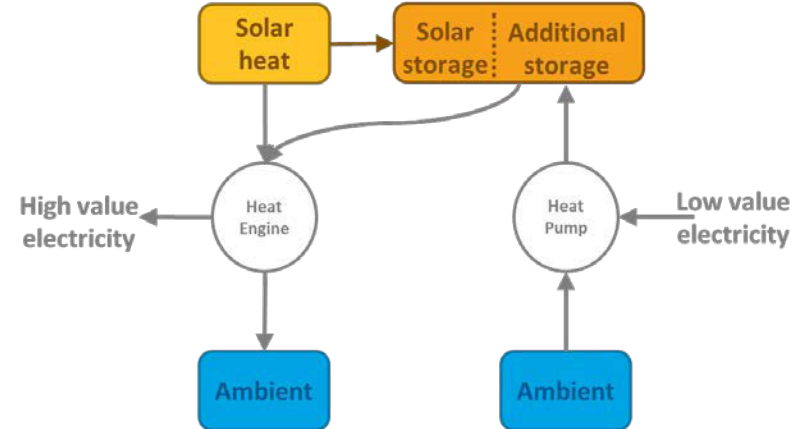
- Pilot plant June 2019: 130 MWh (thermal?) for up to a week. 1000 tonnes of rock.
- Collaboration with Hamburg University of Technology and local utility Hamburg Energie
- Funded by German Federal Ministry of Economics and Energy



NREL Projects



- Electrical heating
- High-temperature storage in particles
- Drive a CCGT or other power cycle
- ARPA-E funded

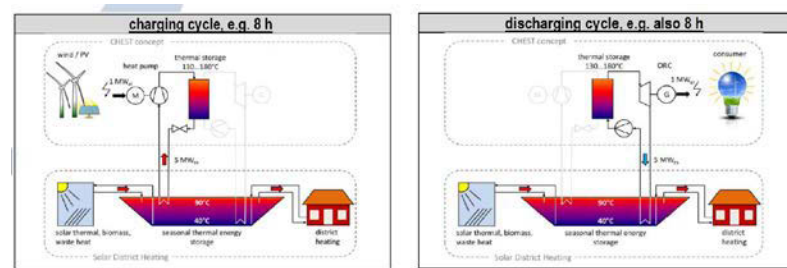


- Can we use knowledge from the solar industry?
- Integration with a CSP plant
- Make use of thermal storage year-round, regardless of solar availability
- Create a cold storage to reduce impact of ambient temperatures
- Combined CSP-PTES system provides
 - Electricity generation
 - Energy storage services

Integration with other industries

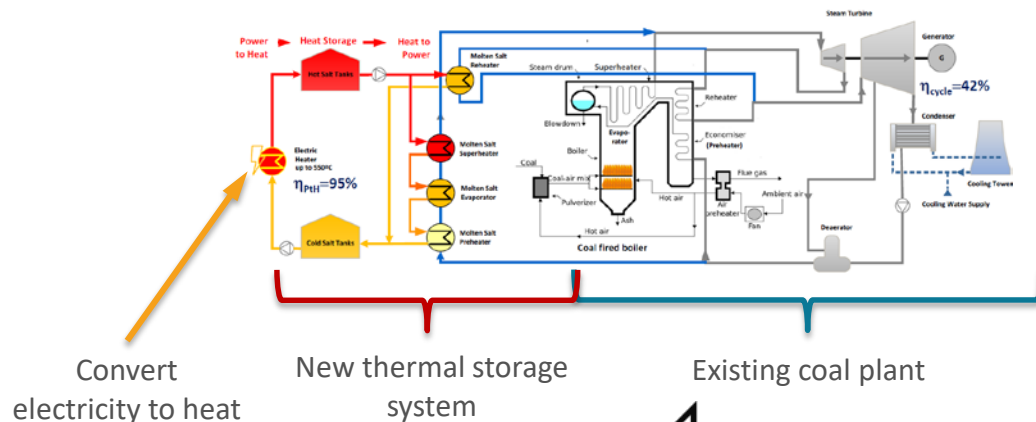
CHESTER European collaboration

- Intended for both electricity *and* district heating.
- Uses waste heat.



DLR

- Retrofit existing coal plants
- Use to manage peak demand



Summary

- Electricity storage can combat slews and lulls due to variable renewable generation (and demand)
- Carnot Batteries:
 - Electricity storage that uses thermal stores
 - Promising in terms of cost, efficiency, sustainability
 - A variety of configurations are being researched and commercialized

Thanks!

www.nrel.gov

<https://www.nrel.gov/csp/pumped-thermal-electricity-storage.html>

NREL/PR-5500-75559

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