

### Module 3: Detailed Site Evaluation, Project Validation, and Permitting

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City and County Solar PV Training Program

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# Learning Objectives

- Understand the importance of site evaluation in reducing risk and ensuring project success
- Understand steps to identify potential site and permitting barriers and challenges
- Understand different site evaluation requirements for rooftop and ground-mounted PV
- Understand differences between net-metered systems (small and medium) and non-net-metered systems (large)

#### PV Project Implementation Process



Relevant Solar Policy and Regulation Screening

### **Policy Considerations**

- Net Metering
  - Value of energy pushed to the grid
    - Retail
    - Avoided cost
  - Size limit
  - Requirements of overproduction



- Resources
  - North Carolina Clean Energy Technology Center, The 50 States of Solar: Q4 2016 & Annual Review Executive Summary, January 2017
  - Freeing the grid Annual Summary <u>http://freeingthegrid.org/</u>

### **Policy Considerations**

- Interconnection Laws
  - Upper limit on system size (system capacity limit)
  - Utility types that are covered by interconnection regulations
  - Study requirements for systems above the interconnection limit
    - Cost
    - Time requirements
- Resources
  - Database of State Incentives for Renewables & Efficiency (DSIRE) <u>www.dsireusa.org</u>
  - Interstate Renewable Energy Council (IREC), Model Interconnection Procedures, April 2013

### Policy Considerations

- Limitations on construction
  - Are there any limitations to projects in a jurisdiction?
  - In some jurisdictions, moratoriums have been placed on certain types of systems
  - Historic preservation restrictions
- Resources
  - Local and state government websites



Technical Feasibility – Small and Medium Scale Systems (net-metered)

### Site Assessment Guidance

STEP 1	STEP 2	STEP 3
Assemble	Collect	
Assemble utility bills and other relevant information. Understand types and magnitude of loads. Pull together requirements and constraints for developing site.	Gather information, take measurements and photos. Roof: Size, shading, slope, age of roof, orientation Land areas: Shading, slope, and soil conditions.	Connect Identify connections to existing electrical systems and location and limits of utility connection.



## Technical Feasibility – Identify Roadblocks

- Interconnection point
- Required area
- Project financing type
- Existing infrastructure
- Site preparation

- Energy production
- Project economics
- Accessibility
- Shading
- Site usage

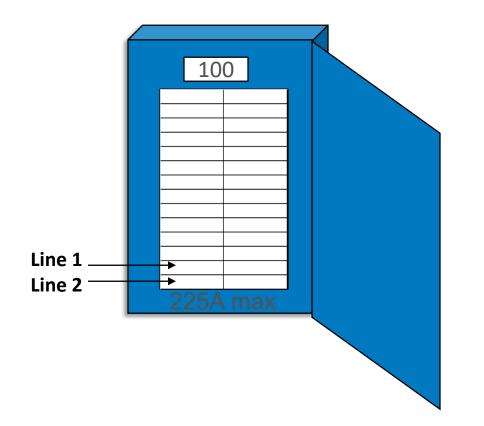
#### **Interconnection Point**



- Building electrical panel
- Spare capacity
- Distance to inverter
- Equipment space

- Transmission/distribution lines
- Transformer (step up)
- Infrastructure ownership
- Distance to inverter
- Right of way

## Utility Interconnection – Where to Land Power? (small-scale)



Backfeed breaker in building panel (sum of main breaker and PV breaker not to exceed 120% of panel rating for commercial and residential buildings)

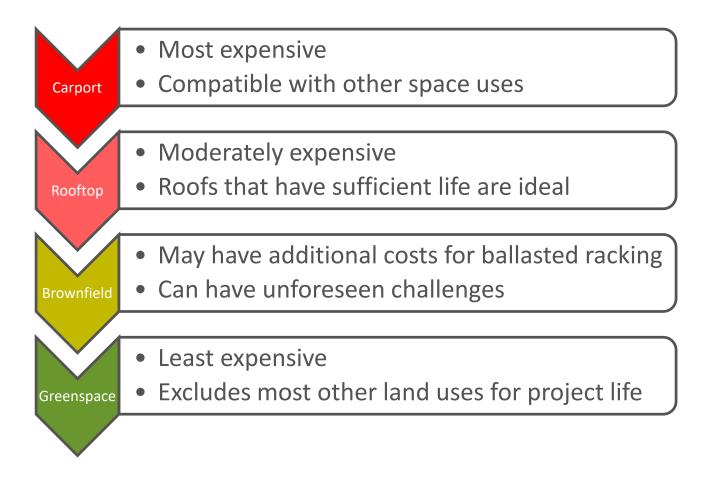
- **Too big?** Survey loads and reduce main breaker rating
- Too big? Upgrade panel
- Too big? Line-side-tap
- **Too big?** Upgrade electrical service

#### **Required Area**

- Available area can be used to estimate hosting capacity
- Systems cannot utilize all available space
  - Self-shading
  - Access for personnel
  - System maintenance
  - Balance-of-system (BOS) equipment

System Type	Ground Mount Fixed Tilt Energy Density (DC-W/ft²)	Ground Mount Single-Axis Tracking Energy Density (DC-W/ft <sup>2</sup> )	Sloped Rooftop Flush-Mounted (DC- W/ft <sup>2</sup> )	Flat Rooftop Tilted Panels (DC-W/ft²)
Crystalline Silicon	4	3.3	11	8
Thin Film	3.3	2.7	9	6.6
Hybrid High Efficiency	4.8	3.9	13.2	9.6

### Cost Implications of Solar PV Sites



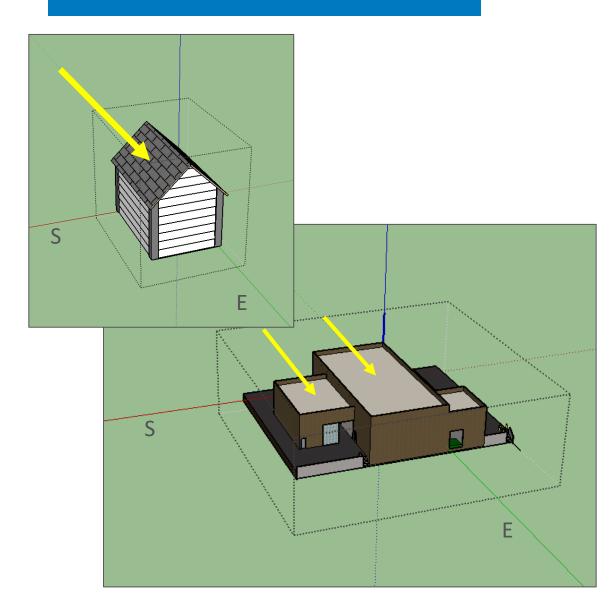
Project goals should inform site selection and system type

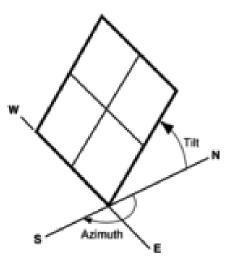
## Priorities: Where to Install Rooftop Solar PV

 Ideal – Install PV on new roof, require 25 year roof warranty w/ PV installed (PV modules come with 25 year warranty).
 Acceptable – Install PV on roof with at least a 15 year expected life.

- Roof MUST be able to accept added weight and wind load of PV typically 2-5 lbs/square ft.
- Do not install PV on lightweight roofs such as mobile homes or on roofs in poor condition.

#### **Priorities:** Rooftop Space







Ideal Orientation\*

- Azimuth = Due South
- Tilt = Latitude

\*Economics may supersede energy production

### Solar Assessment – PV is VERY Shade Sensitive



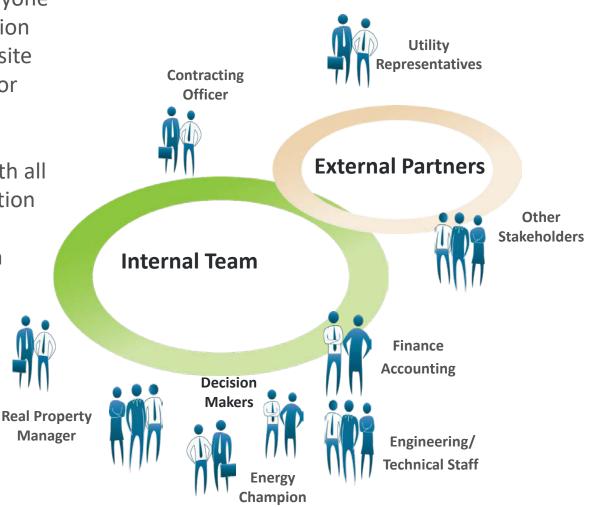


# Once preliminary site assessment is complete . . . what you want to know:

- Remove/mitigate areas that have shading
- Estimate system size
- Estimate production (kWh/year)
- Estimate cost
- Some economic analysis

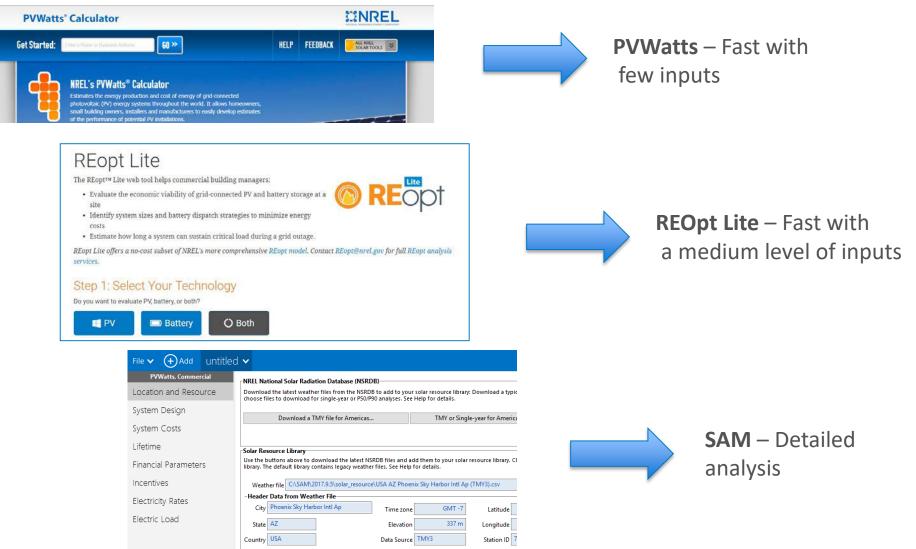
#### Leverage the Team

- Make sure to speak with everyone on the team about site selection
  - Long-term plans for the site
  - Knowledge of past uses or sensitivities
  - Creative multi-use plans
  - Circulate project idea with all members of an organization and partners
  - Get buy-in from decision makers early



# Economic Feasibility

### High Level Economic Analysis – Calculation Tools

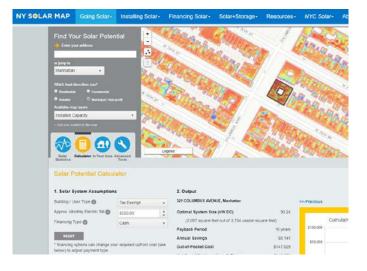


-Annual Averages Calculated from Weather File Data

## High Level Economic Analysis – Map Tools

Nationwide geographic mapping tool: Google Project Sunroof https://www.google.com/get/sunroof

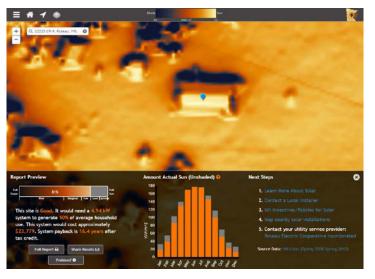
# **NY Solar Map**– Location-specific analysis, local incentives



#### Local map tools:

- Cambridge Solar Map
- NY solar map
- Cook County Solar Map
- Others

# **MN Solar Suitability** – Tool with LIDAR datasets



## Research Other Nearby Projects



**City Agency Projects** 



School Projects



**Municipal Projects** 

Introduction to Non-Net-Metered, Ground-Mounted PV Sites

## **Ground-Mounted PV**

Dangling Rope Marina, Glen Canyon National Recreation Area, Utah Photo by Warren Gretz, NREL



5–10 acres per megawatt (MW) for PV systems. Land can be left as is or graded



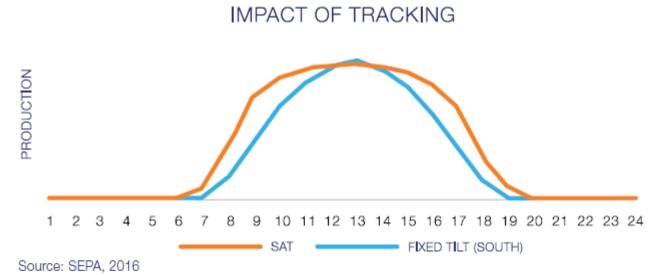
Arizona Public Service, Prescott, Arizona Photo from Arizona Public Service

Alamosa PV System, Alamosa, Colorado Photo by Tom Stoffel, NREL



#### Single-Axis Tracking vs. Fixed-Tilt PV

- Single-axis tracking increases energy production by ~20% over fixed tilt
- Tracking usually limited to large, ground-mounted systems



#### IMPACT OF SYSTEM DESIGN FOR 20 MW PV PROJECT IN PHOENIX

	FIXED TILT	SINGLE-AXIS TRACKING
CAPACITY FACTOR	30.5%	36.0%
BUILD COST	\$1.60/Watt-dc	\$1.68/Watt-dc
LCOE	\$63/MWh	\$55/MWh

See NREL's Annual Technology Baseline data for generation, capital costs, and operations and maintenance costs for utility-scale, single-axis tracking and fixed-tilt commercial and residential systems:

https://atb.nrel.gov/electricity/2017/index.html?t =su

#### Large-Scale PV

A security fence is required and is generally 6' with an additional 1' barbed or razor wire



Street view: 19 MW, 118 acre solar farm in Arizona

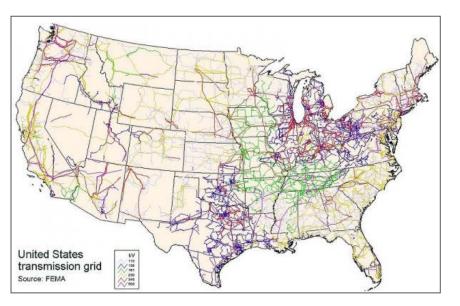
(Solar farm views generally limited to fence and first row of modules)

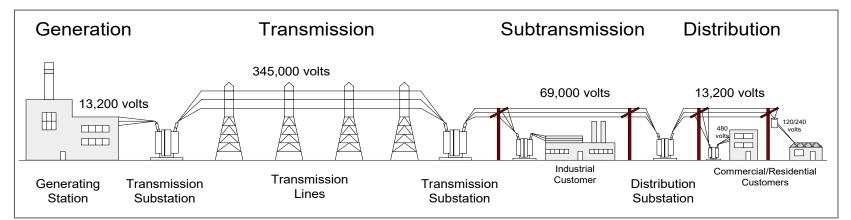
Photo: Megan Day

# Interconnection for Large-Scale PV

Proximity to interconnection is a key siting consideration

- Voltage of interconnection lines?
- Capacity of interconnection lines?





# Ground-Mounted Site Screening

## Site Due Diligence – First Steps

- Explore the site on Google Earth
- Look at topography maps
- Find out the zoning
- Walk the site

#### Look for:

- Flat areas
- Site constraints
- Proximity of interconnection
- Access
- Shading

# Ground-Mounted Site Screening

Consideration	Applicability	Resources
Wetlands/ waterways	• Are there wetlands, water bodies, washes, arroyos, drainage considerations, or floodplain on site?	http://www.fws.gov/wetlands/ Data/Mapper.html https://msc.fema.gov/portal/s earch
Soils	<ul> <li>Soil conditions impact structural design and site feasibility.</li> <li>Caliche or bedrock may require costly drilling.</li> <li>Sandy soils may require deeper post embedment to meet wind and snow loading requirements.</li> <li>Corrosive soils can require measures to protect embedded posts.</li> </ul>	http://websoilsurvey.sc.egov.u sda.gov/App/WebSoilSurvey.as px
Wildlife/habitat/ flora	• Check for critical habitat, riparian areas, and endangered species of flora or fauna that may be impacted.	<u>http://ecos.fws.gov/crithab/fle</u> <u>x/crithabMapper.jsp</u> ?
Driveway/access	<ul> <li>Is a new driveway required? If so, is access available? (Limited-access highways may not allow a driveway.)</li> <li>Can equipment and materials be safely delivered to the site with no obstructions such as overhead utilities, trees, or vehicle weight limits?</li> </ul>	Check local, state, or federal department of transportation or equivalent

# Ground-Mounted Site Screening

Consideration	Applicability	Resources
Easements/ encumbrances/ rights-of-way	<ul> <li>Are there easements or rights of way for pipelines, utilities, or rail roads that will be crossed or impacted?</li> <li>Are there plans for road expansions or improvements, new pipelines, or future utility rights of way at any time during the life of the project?</li> </ul>	Check with land management authorities, transportation plans, USGS <u>https://ngmdb.usgs.gov/topovi</u> <u>ew/viewer/</u>
Cultural, agricultural, and visual resources	<ul> <li>Are there known cultural resources on or near the site? If not, are further studies required?</li> <li>Is the site under agricultural protections?</li> <li>Is the site within a protected or sensitive viewshed?</li> </ul>	State Historic Preservation Office <u>http://nrhp.focus.nps.gov/natr</u> <u>eg/docs/Download.html</u> (Google Earth layer)
Land use and building permits	<ul> <li>Zoning – Is the facility allowed as a principal or accessory use? Is a special or conditional use permit or re-zoning required? What setbacks apply?</li> <li>Rights of way permits, including interconnection line, driveway, drainage</li> <li>Building permit requirements</li> </ul>	City or county zoning map, zoning code, state or local building code and permit requirements
Storm water/drainage	<ul> <li>Are measures such as retention ponds or swales required for erosion and sediment control or storm water mitigation that could reduce the area available for system capacity?</li> <li>If the site is an acre or more, a construction storm water permit and mitigation measures are required.</li> </ul>	<u>http://water.epa.gov/polwaste</u> /npdes/stormwater/EPA- <u>Construction-General-</u> <u>Permit.cfm</u>

Ground-Mounted Permitting Screening

# Permitting Types

Key Types of Permitting	Always	Sometimes	Rarely
Interconnection agreement	$\checkmark$		
Environmental permitting		$\checkmark$	
Transmission permitting		$\checkmark$	
Off-take agreement	$\checkmark$		
Local permitting/coordination	$\checkmark$		
State permitting		$\checkmark$	
Federal permitting		$\checkmark$	

Permitting Agency	Permit/Approval	<b>Required?</b>	
Federal/National			
USFWS (or State Agency)	Wildlife review		
Army Corps of Engineers	Nationwide Permit or other permit if wetlands or waters of U.S.		
DUNS number	Unique number assigned to project company		
EPA	Spill Prevention Control and Countermeasure (SPCC)		
GATS	Registration of facility for certification number to generate RECs		
FERC	Self-certification of facility as a qualifying facility		
NEPA	Federal nexus? EA, EIS, FONSI		
	State		
State environmental protection agency	Construction Storm Water General Permit, notice of termination Storm Water Pollution Prevention Plan (SWPPP)	Yes if >1 acre Yes if >1 acre	
Water management or aquifer authority	Coordination/approval/additional permitting requirements		
Historic preservation office	Cultural resources survey review/concurrency		
State power siting authority	Siting approval		
State PUC or electric resource council	Interconnection/resource plan approval/REC registration		
Secretary of State	Notice of Commencement		
	City/County/Local		
	Platting		
	Zoning/land use approval		
	Tree/site clearing permit		
	Floodplain development permit		
City/County	Regional stormwater management participation		
	Driveway/right-of-way permit		
	Cultural resources survey review		
	Construction trailer permit		
	Site work permit, building permit, Certificate of Occupancy		
County Fire Marshal	Fire code/fire plan approval		
Soil & Water Conservation District	Approval/coordination		
Nearby airport/FAA	Construction notice, crane notice, glare study		
Utility	Interconnection Agreement		

# Community Outreach

# And Education

Photo: Prairie Restorations, Inc.

# Addressing Community Concerns

No glare	<ul> <li>Less reflective than water and windows and compatible with nearby residential, office, or aviation uses</li> </ul>
Very low noise	<ul> <li>45 decibels at 10 meters from the inverters, which is slightly less noise than a refrigerator makes</li> </ul>
Safe	<ul> <li>Photovoltaic modules are enclosed in glass, carry a 25-year production warranty, and meet all applicable electrical and safety standards</li> </ul>
Low voltage	<ul> <li>Far lower voltage than transmission lines – No electromagnetic field (EMF) impacts</li> </ul>

Resource: https://www.nrel.gov/technical-assistance/blog/posts/top-five-large-scale-solar-myths.html

#### **Pollinator-Friendly Vegetation**

**State Policy** 

Minnesota standards for pollinator-friendly solar legislation – Statute 216B.1642

Maryland Department of Natural Resources – Solar Generation Facilities – Pollinator-Friendly Designation – <u>SB1158</u>

#### **Local Policy**

BoltonBees.com

Linn County, IA – Amended the Development Code requires solar farms to be planted with native grasses and wildflowers, and prohibits application of insecticides

**Stearns County, MN** – Land Use and Zoning Ordinance requires solar farm ground cover to meet above state statute

Photo: Prairie Restorations, Inc.

#### Low-Impact Solar Development



Solar Site Management for Soil, Storm Water, and Pollinator Benefits

#### Resources

## Local Solar Resources

Google Project Sunroof for cities https://www.google.com/get/sunroof/data-explorer/

apps1.eere.energy.gov/sled/#/

**ENERGY** Energy Efficiency & Renewable Energy

#### ESTIMATED SOLAR INSTALLATION POTENTIAL



#### Overall

Total estimated size and solar electricity production of viable roofs for Denver, CO

Roofs

63%

Roofs

#### Roof space

151M

Capacity

2.1K

Electricity

3M MWh AC per yr

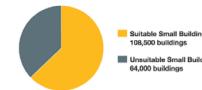
### State & Local Energy Data

#### Toolbox: Learn about community energy actions

Explore how communities have implemented energy policies. Find resources to take action today.

Browse Energy Actions

#### Small Building Rooftop PV Potential, Denver CO



igs	Suitable area	5,000,000 m2
dings	Capacity potential	700,000 kW
	Energy generation potential	1,000,000 MWh

# Technical Assistance through SolSmart

## Designation

- Three-tiered designation program
- Core prerequisites and options for pathways to success



www.solsmart.org/

## **Technical Assistance**

- Communities seeking designation can receive free technical assistance on:
  - Siting
  - Permitting
  - Inspection
  - Planning and Zoning





# Detailed Site Evaluation Conclusions

- 1. Rigorous, upfront site evaluation and data collection can save time and money during implementation.
- 2. Technical solutions can overcome many barriers. With proper screening, most issues can be identified and mitigated.
- 3. Dig deep. Talk to everyone who has knowledge of the site to uncover any complicating factors and ensure project success.

# Knowledge Check #1

What are the benefits of thorough site evaluation? (Select all that apply.)

- Save time and money on project development
- Get better pricing from developers
- Avoid road blocks that may delay or prevent a project
- Plan for investments needed at the site

[Answer: All of the above]

# Knowledge Check #2

Of the following roofs, which one would be an ideal candidate for rooftop PV?

- 1. Lightweight metal roof
- 2. Newly replaced roof with 25-year warranty
- 3. Relatively new roof, with 15 years of useful life remaining
- Old roof with 5 years of useful life remaining
   [Answer: #2]

## Knowledge Check #3

Why are the zoning district of the potential PV site and references to solar in the zoning code important?

- 1. The zoning district indicates the building permit submittal requirements.
- 2. The zoning code and zoning district may have exemptions, allowances, and requirements that will impact how the installation is designed such as height restrictions, setbacks, and lot coverage regulations.
- 3. The zoning district indicates where the best solar resource is.

[Answer: #2]

# Thank You

#### www.nrel.gov

NREL/PR-7A40-71690

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