

## Module 2: Screening and Identifying PV Projects

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# Learning Objectives

- **Understand the different factors that impact the technical and economic potential of a PV project**
- **Understand the steps of the PV screening process**
- **Understand how to use REopt Lite to screen your site for PV project potential**

PV: photovoltaics

# PV Project Implementation Process



# Drivers of PV Project Potential

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# Will PV Work for Your Site?



**Solar  
Resource**



**PV Costs &  
Incentives**



**Space  
Available**



**Utility Cost &  
Consumption**



**Financial  
Parameters**

# Solar Resource

Select and Query Data

Download Data



NSRDB Data Viewer

Data Layers

Legend

Query

## Point Query

Select a single point on the map and get data for that location.



## Region Query

Select an area on the map and get data for that area.



## Custom Shape Query

Draw a custom shape on the map and view data for that area.



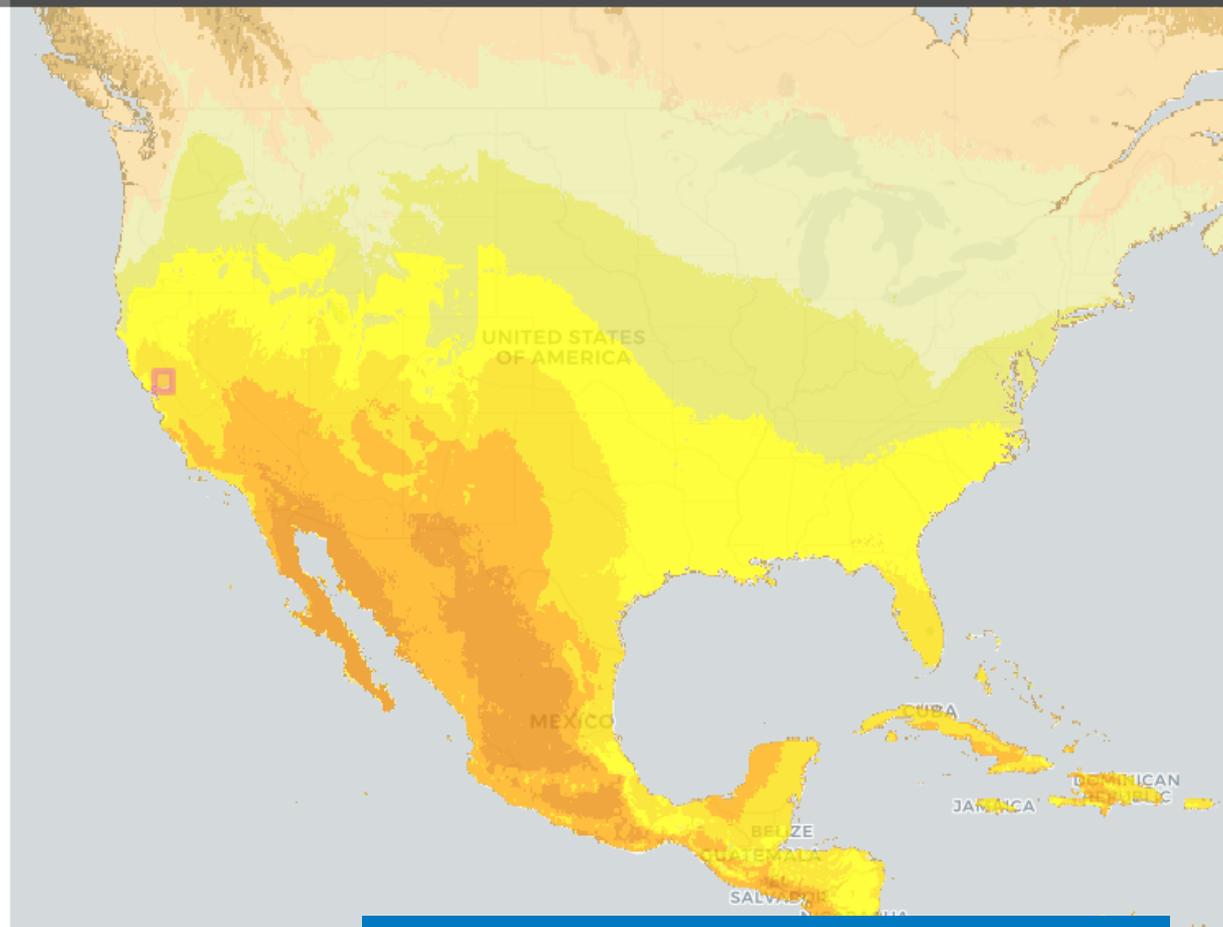
## Attribute Query

Use this advanced feature to filter your query based on specific attributes.



## PSM Global Horizontal Irradiance (kWh/sq.m/day)

- < 2.5
- 2.5 - 3.0
- 3.0 - 3.5
- 3.5 - 4.0
- 4.0 - 4.5
- 4.5 - 5.0
- 5.0 - 5.5
- 5.5 - 6.0
- 6.0 - 6.5



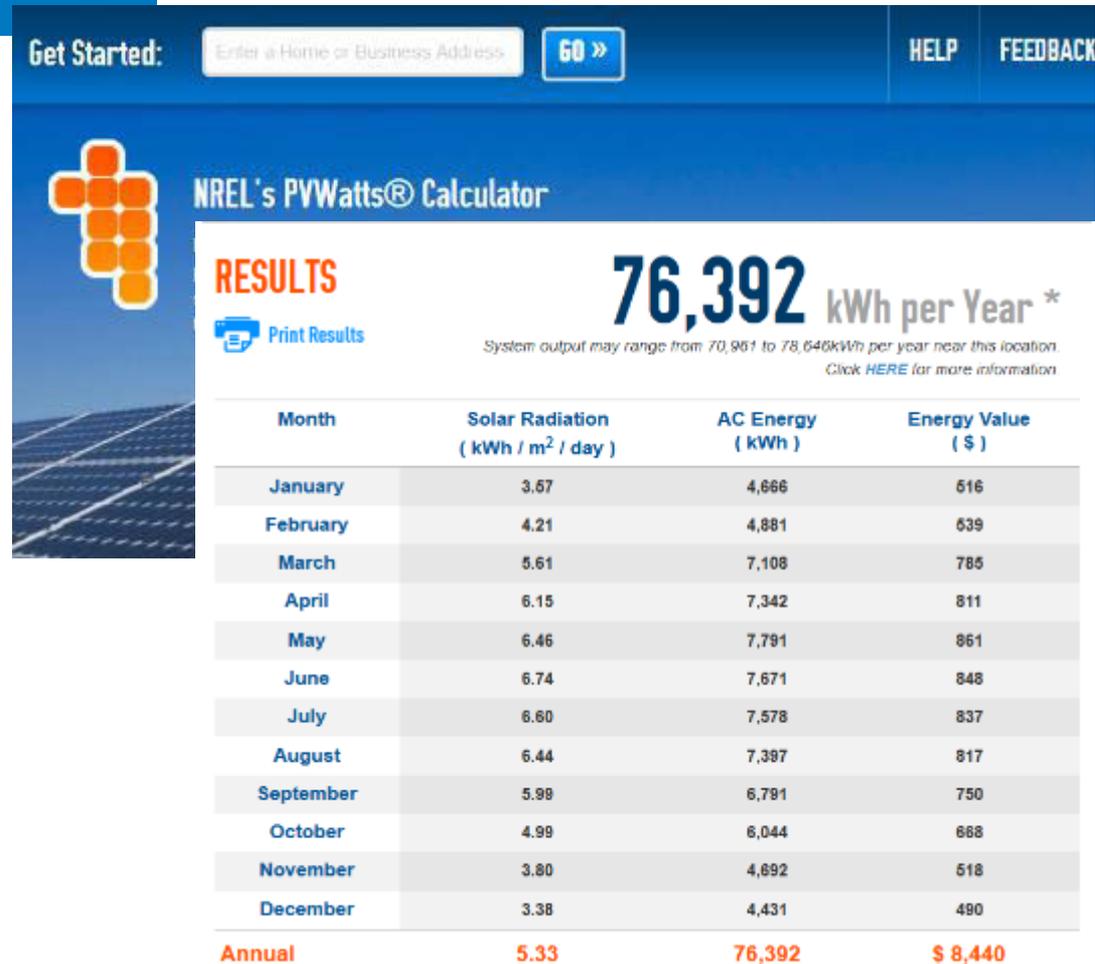
NSRDB: National Solar Radiation Database

Where can I view my solar resource?

NSRDB Viewer  
<https://maps.nrel.gov/nsrdb-viewer/>

# Solar Resource

- PVWatts uses solar resource data and energy production models to estimate energy production from PV systems in a given location
- Users enter their location and PV system size in a simple interface

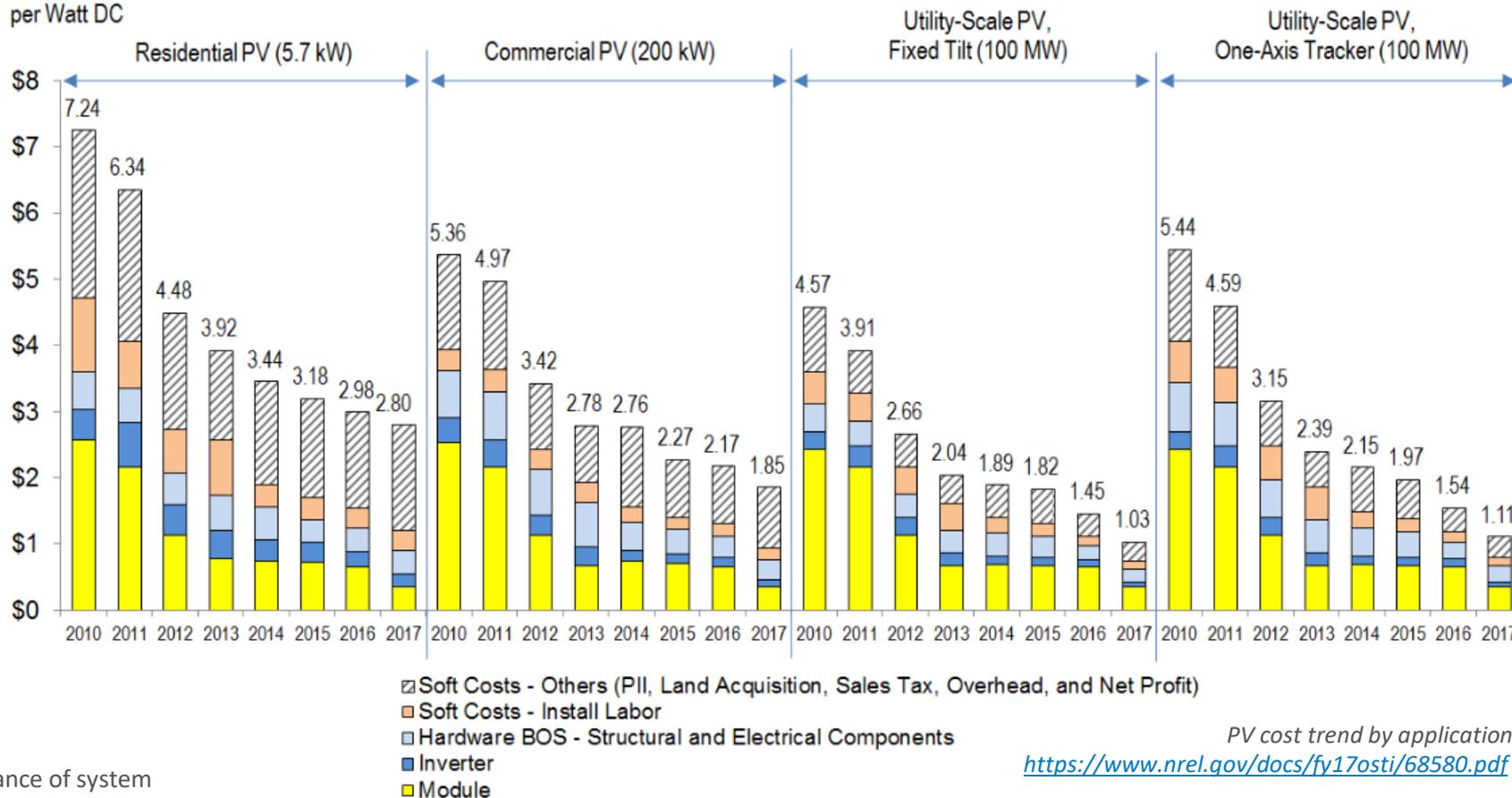


Where can I estimate energy production from PV?

PVWatts  
<http://pvwatts.nrel.gov/>

# PV Costs

2017 USD  
per Watt DC



PV cost trend by application

<https://www.nrel.gov/docs/fy17osti/68580.pdf>

BOS: balance of system

PIL: personally identifiable information

Where can I find information about installed PV costs?

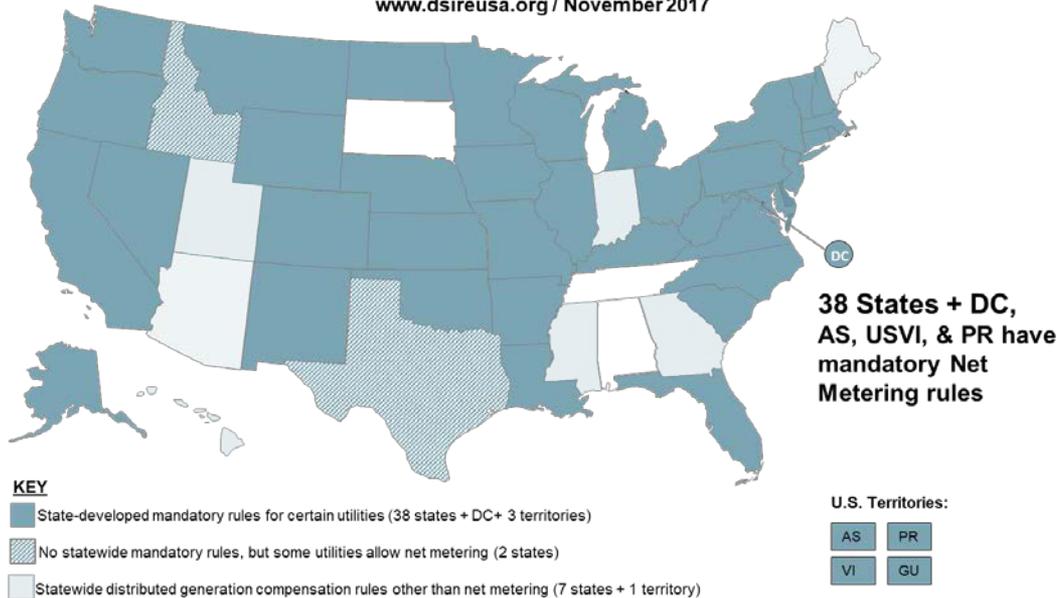
Annual Technology Baseline  
<https://atb.nrel.gov/>

# Incentives

Incentive Type	How they work	Unit
Capacity	Based on the total installed size of the system	\$/kW
Production	Based on electricity production	\$/kWh
Net metering	Credit if generation exceeds load	kW

## Net Metering

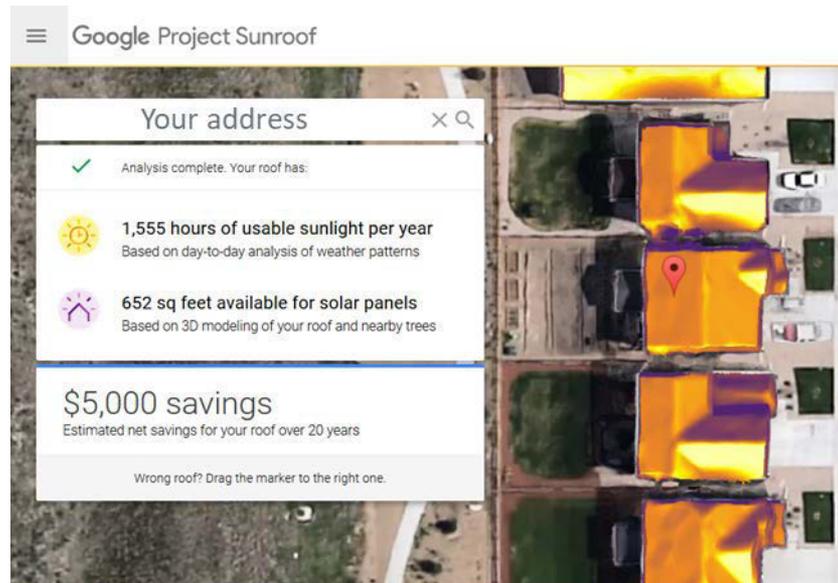
www.dsireusa.org / November 2017



Where can I find information about PV incentives?

DSIRE  
<http://www.dsireusa.org/>

# Space Available for PV



Potential Carport PV Area

Potential Roof PV Area

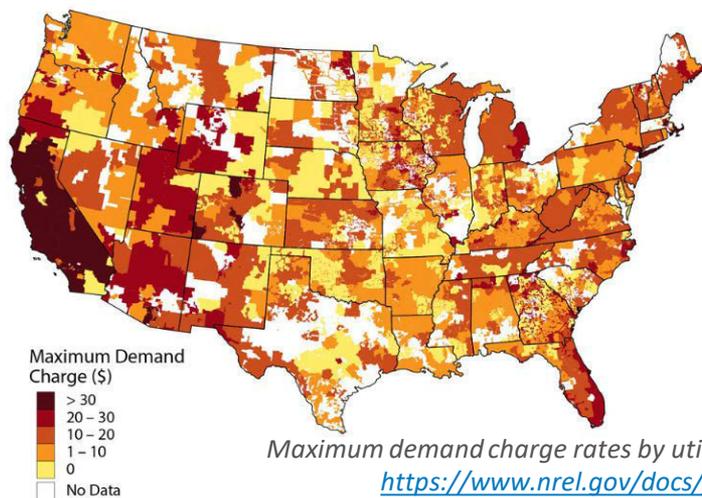
Potential Ground PV Area

Google Project Sunroof  
<https://www.google.com/get/sunroof#p=0>

Where can I find information about how much PV I can install?

# Utility Cost and Structure

Bill Component	How it's billed	How PV can help
Energy Charges	Amount of kWh consumed (can vary by time of day)	PV can reduce the kWh purchased
Demand Charges	Based on highest demand (kW) of the month	PV can reduce the kW if production coincides with monthly peak
Time of Use (TOU) Charges	Energy or demand during certain times are billed at a higher rate	Especially impactful if PV production coincides with higher TOU rates
Fixed Charges	Fixed cost per month	PV cannot offset these



Maximum demand charge rates by utility service territory

<https://www.nrel.gov/docs/fy17osti/68963.pdf>

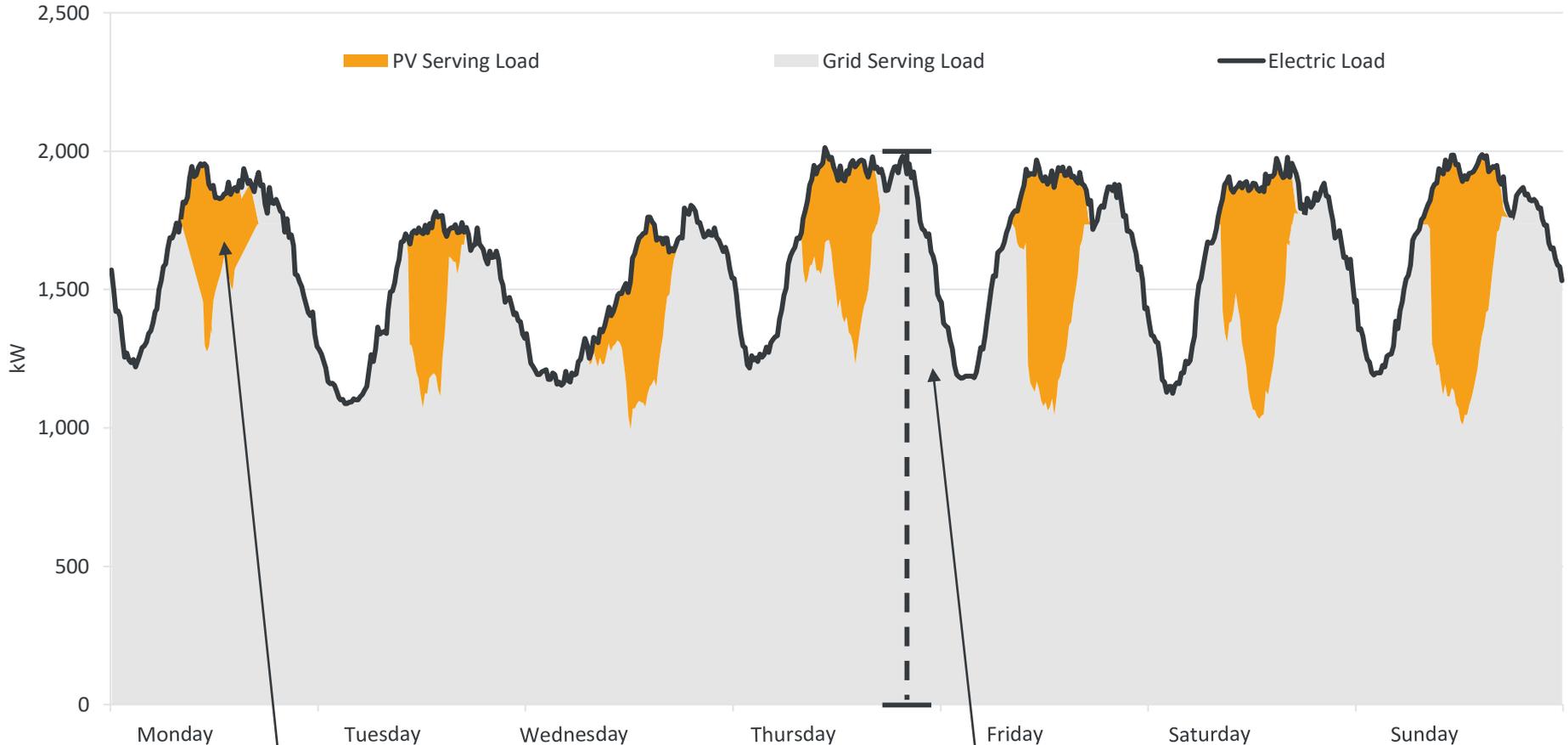
Other types of charges include:

- Minimum charge
- Departing load charge
- Standby charge

Utility Rate Database  
[https://openei.org/wiki/Utility\\_Rate\\_Database](https://openei.org/wiki/Utility_Rate_Database)

Where can I find information about my utility rate?

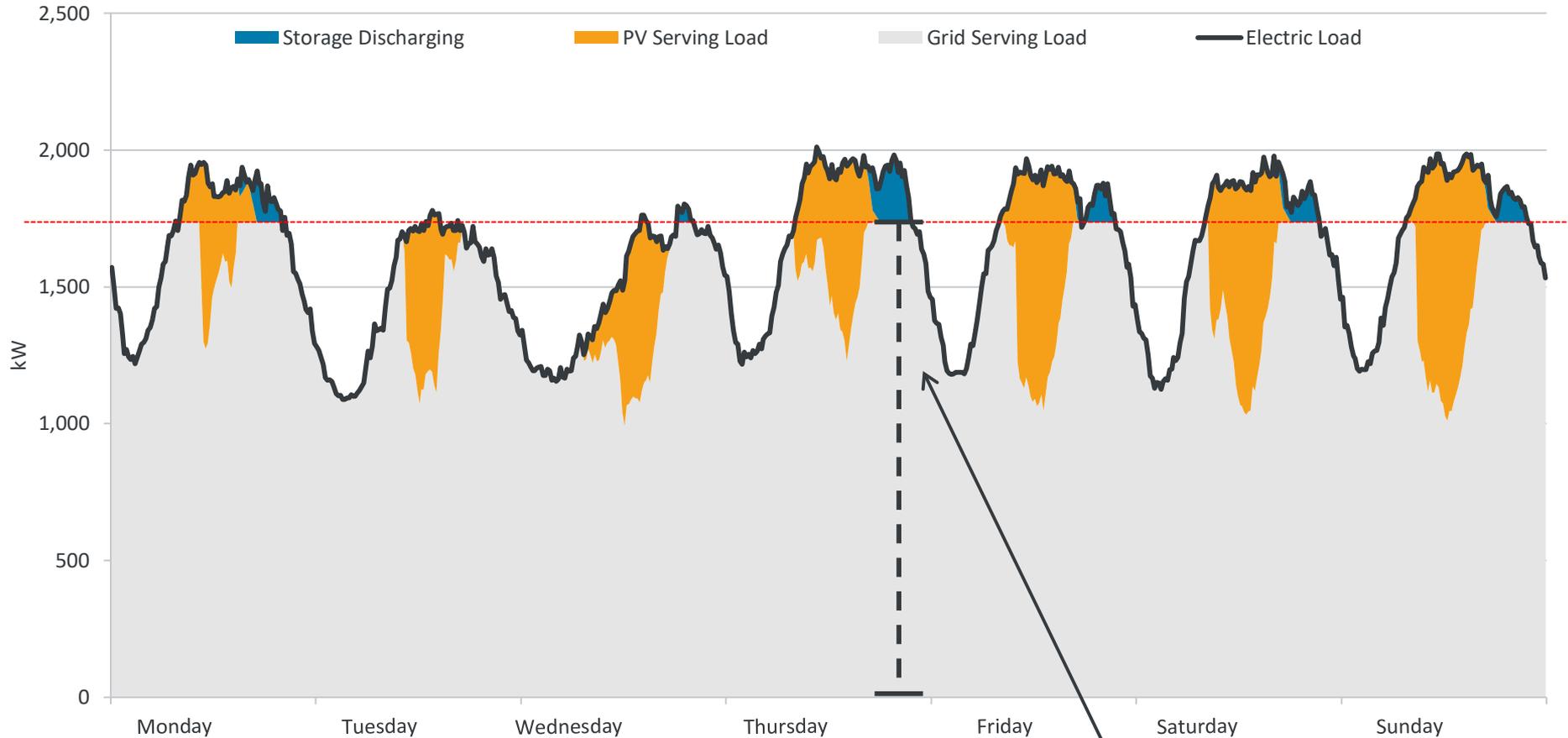
# Example: Energy Savings from PV Generation



$\int$  Energy cost: Area under curve  
*PV offsetting energy use*

$\lceil$  Demand cost: Max height  
*PV not offsetting max demand*

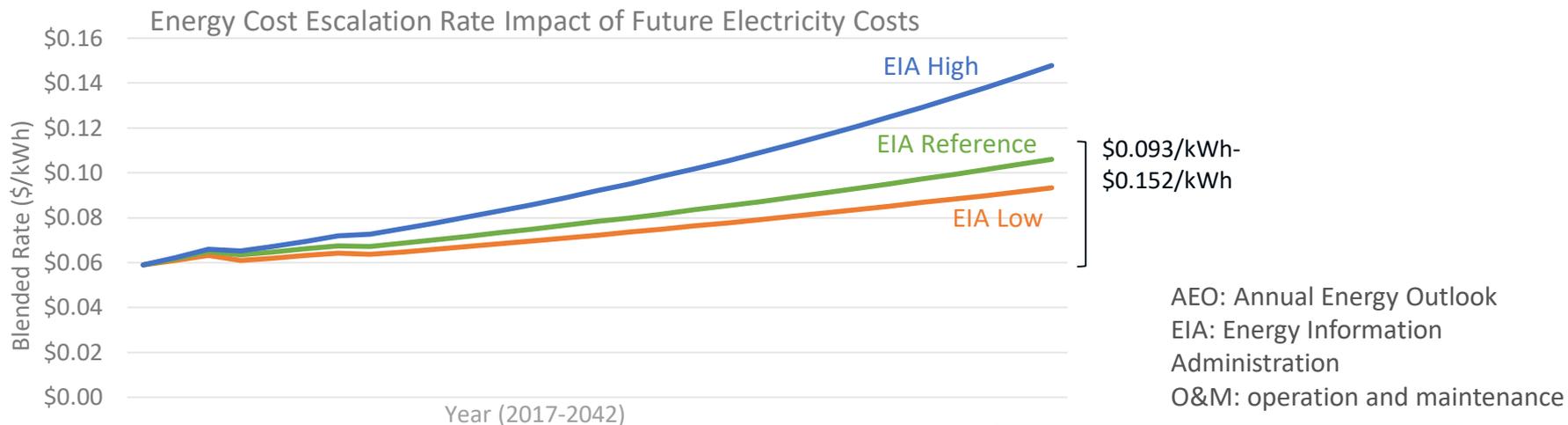
# Example: Demand Savings from Battery Storage



**A battery, along with PV, can be used to lower demand costs**

# Financial Parameters

Parameter		Impacts on PV
<b>Inflation Rate</b>	General expected inflation rate	Future O&M costs
<b>Utility Cost Escalation Rate</b>	How electricity costs are expected to change	Costs that PV is offsetting
<b>Discount Rate</b>	Cost of money	Financing costs



Where can I find information about my financial parameters?

EIA  
<https://www.eia.gov/outlooks/aeo/>

# PV Screening Process

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# PV Screening Steps

## 1. Define goals of analysis

## 2. Collect and review data

- Start with readily available data
- Obtain more detailed data if project appears feasible

## 3. Run analysis

- Adjust data and analysis goals if needed
- Run additional iterations to refine analysis



Iterative  
process

## 4. Identify sites for more in-depth assessment

# Purpose and Uses of Screening Results

- The purpose of a screening is to:
  - Quickly and efficiently down-select to viable technologies and sites
  - Reduce potential costly investments of time and money in unlikely projects
- An initial screening provides:
  - Go/no-go decisions
  - Indicator of technical and economic viability
- An initial screening *doesn't* provide:
  - Final answers
  - Investment-grade audit results

# Tools That You Can Use

*PV analysis tools take into account the factors that impact project potential*

*Publicly available tools can be used to gauge initial potential, optimize system sizing, and refine project economics*

	Expertise and Effort Needed	Required Inputs	Key Outputs
<b>Distributed Generation Screening Maps</b>	Low	<ul style="list-style-type: none"> <li>• Location</li> </ul>	<ul style="list-style-type: none"> <li>• Map interface with geospatial layers</li> <li>• High-level economics</li> </ul>
<b>PVWatts Calculator</b>	Low	<ul style="list-style-type: none"> <li>• Location</li> <li>• System configuration</li> </ul>	<ul style="list-style-type: none"> <li>• PV energy generation (no economics)</li> </ul>
<b>REopt Lite Web Tool</b>	Medium	<ul style="list-style-type: none"> <li>• Location</li> <li>• Energy consumption</li> <li>• Rate tariff</li> </ul>	<ul style="list-style-type: none"> <li>• Optimized system size and dispatch</li> <li>• High-level economics</li> </ul>
<b>System Advisor Model (SAM)</b>	High	<ul style="list-style-type: none"> <li>• Energy consumption</li> <li>• Rate tariff</li> <li>• Detailed system configuration</li> <li>• Financing inputs</li> </ul>	<ul style="list-style-type: none"> <li>• Detailed technology performance</li> <li>• Detailed economic modeling</li> </ul>

# PV Screening Process using REopt Lite

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See Separate Video

# Thank You

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**[www.nrel.gov](http://www.nrel.gov)**

NREL/PR-7A40-71145

This presentation was recorded as part of NREL's City and County Solar Photovoltaics Training Program. To hear the recording, please visit: <https://www.nrel.gov/technical-assistance/local-governments.html>.

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