

Impact of the 2017 Solar Eclipse on the Smart Grid

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Abstract

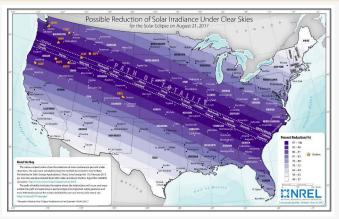
With the increasing interest in using solar energy as a major contributor to the use of renewable generation, and with the focus on using smart grids to optimize the use of electrical energy based on demand and resources from different locations, the need arises to know the moon's position in the sky with respect to the sun. When a solar eclipse occurs, the moon disk might totally or partially shade the sun disk, which can affect the irradiance level from the sun disk, consequently affecting a resource on the electric grid. The moon's position can then provide smart grid users with information about how potential total or partial solar eclipses might affect different locations on the grid so that other resources on the grid can be directed to where they might be needed when such phenomena occurs. At least five solar eclipses occur yearly at different locations on Earth, they can last 3 hours or more depending on the location, and they can affect smart grid users. On August 21, 2017, a partial and full solar eclipse occurred in many locations in the United States, including at the National Renewable Energy Laboratory in Golden, Colorado. Solar irradiance measurements during the eclipse were compared to the data generated by a model for validation at eight locations.

Method

Using the solar and moon position

algorithm (SAMPA): https://midcdmz.nrel.gov/sampa/

NREL's Solar and Moon Position Algorithm (SAMPA)

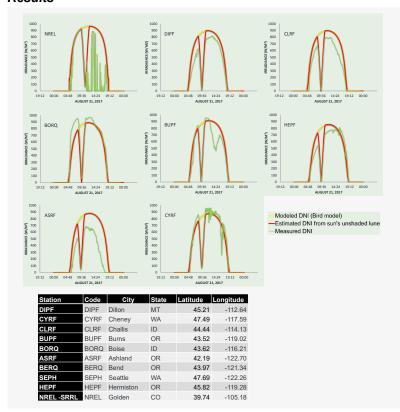


References

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Results



Conclusion:

- · Estimated direct normal irradiance (DNI) using SAMPA showed good agreement with the measured data set during the solar eclipse.
- · Because of wildfire, the measured DNI were lower in the Oregon, Washington, and Idaho locations than the estimated/modeled DNI data set.
- The temporal resolution of the measured versus estimated/modeled data set is not the same.

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