

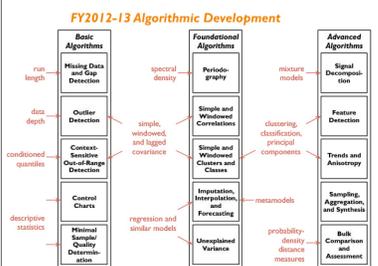
# Automated Analysis of Renewable Energy Datasets ("EE/RE Data Mining")

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## Goals, Plans, Impacts

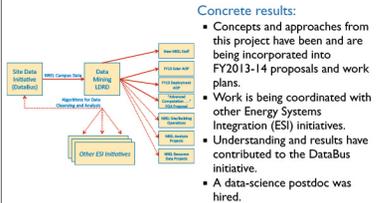
**Goals:** To dramatically improve the understanding of EE/RE (energy efficiency and renewable energy) data sets and the depth and efficiency of their analysis through the application of statistical learning methods ("data mining") in the intelligent processing of these often large and messy information sources.

- Focus Areas:**
- anomaly detection
  - data cleansing
  - forecasting
  - pattern mining
  - reduced-complexity models
  - automated reasoning
- Application Areas:**
- time-series data (e.g., campus meter data)
  - spatiotemporal data (e.g., resource datasets)
  - complex semi-structured data (e.g., incentives databases)



**Impact:** Results from this project have the potential to routinely add value to a wide range of projects across most, if not all, NREL centers.

- The rapid and efficient data mining techniques can significantly lower the costs associated with analysis of data within data-intensive projects and become a standard feature of such projects.
- This project will provide increased leverage to both NREL and EE/RE data sets.
- The addition of such a capability to NREL can be harnessed in marketing sophisticated, complex analysis projects to multiple sponsors, putting NREL another step ahead of competitors.



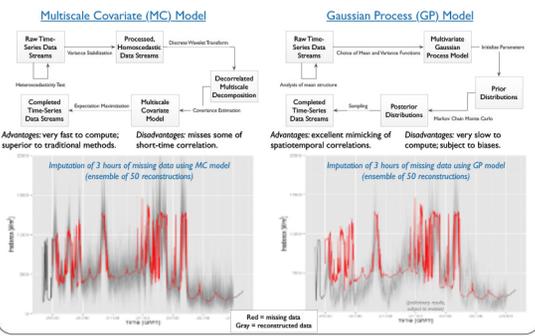
- Next Steps:**
- Packaging and documentation of R code:
    - Fuzzy autocorrelation-function-based (ACF) clustering of NREL campus data
    - Wavelet clustering of NREL campus data
    - Anomaly detection, filling missing data, and denoising of irregularly gridded time series
  - Detection of spatial and temporal trends in large datasets
  - Gaussian process modeling of multivariate time series
- Reports, conference papers, and/or journal papers:
- Diagnostics, clustering, imputation, and forecasting for NREL campus data.
  - Decorrelated multiscale covariate model for irregularly gridded time series.
  - Gaussian process modeling of multivariate time series. Document for NREL and EE/RE "big data" lessons learned

## Statistical Modeling of Multivariate Time Series

**Goals:** Develop a widely reusable minimalistic model (e.g., in the spirit of Occam's Razor), for processing datasets consisting of multiple time series on an irregular spatial grid, for...

- filling in (interpolating) missing data
- removing noise or smoothing data for applications not requiring high resolution
- identifying anomalous data points ("outliers") and patterns
- extrapolation and forecasting

**Results:** We developed two general purpose models (see below) practically meeting these requirements.



## Monte Carlo Study: Imputation and Clustering Techniques

**Goals:** We designed a large-scale Monte Carlo simulation in order to evaluate the effectiveness of each imputation/clustering base combination (see Figure 1). In particular, we are interested in answering the following:

- Is it better to impute using multiple imputation or simple spline-based methods?
- Should we base the clustering on the autocorrelation function of each data stream or on several properties related to the wavelet representation of the stream?
- How robust is the fuzzy clustering method?

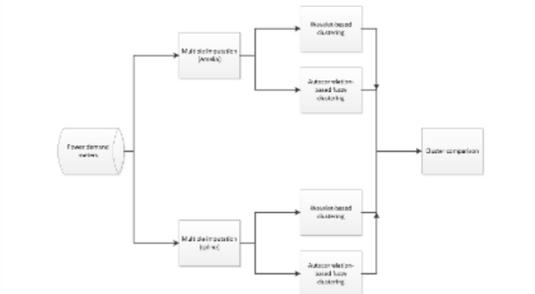
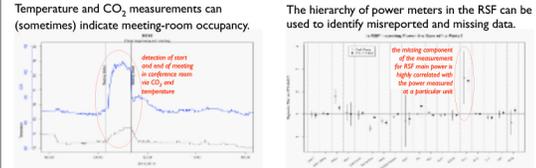
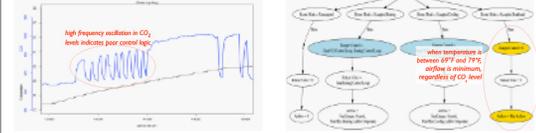


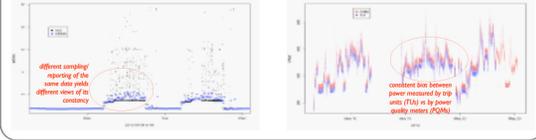
Figure 1: Analysis flow diagram illustrating the imputation and clustering approaches used in this study.

## Insights from RSF (Research Support Facility) Building Data

Incorrectly controlled building systems can be identified using data-driven techniques.



The sampling rates present in different RSF data streams can significantly impact interpretation.



## Monte Carlo Study: Data with Additional Missing Values

**Example Simulation Run:**

- We selected one representative month of data (May 2011) as the basis of our simulation study.
- In each simulation run, we induced additional missing values so that we could compare the methods of imputation and clustering (see Figure 2).
- The results presented in Tables 1 and 2 are based on applying the imputation/clustering combinations to the "test" data sets (right panel of Figure 2).
- We verified our results by applying these methods to the validation data set given in the left panel of Figure 2 (data not shown).

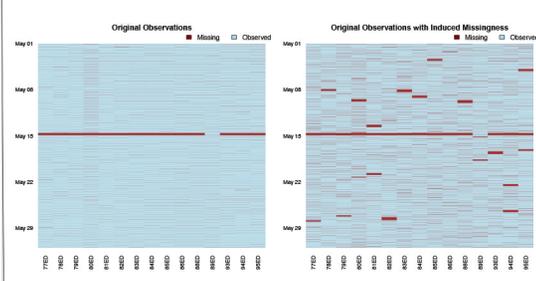


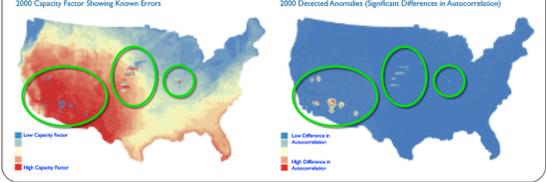
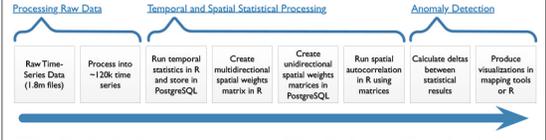
Figure 2: Missings maps of the original, or validation, data set (left) and the same data set with more missing values, test set, added (right). Red and blue lines represent a missing and an observed value, respectively.

## Anomaly and Error Detection in Large Spatial Datasets

**Goals:** Develop a reusable methodology to support:

- Processing and performing statistical analysis of very large spatiotemporal datasets
- Identification of spatial and temporal trends in raw datasets and in resulting temporal statistics
- Visualizing these phenomena for use in analysis and in identification of anomalies
- Application of data correction and noise reduction methods

**Results:** Developed a reusable methodology for anomaly detection in large geospatial datasets using a combination of spatial database and spatial statistical analysis methods.



## Monte Carlo Simulation Results and Summary

**Table 1:** Clustering results for a typical run in the simulation, comparing autocorrelation-function-based clustering with wavelet-based clustering. The wavelet-based clustering criteria using six clusters tended to be more stable than any of the other combinations. This is evidenced by the fact that the photovoltaic (PV) array and Data Center data streams are assigned to their own clusters.

Meter	Units	Description	Six clusters					
			ACF (Wavelet)	ACF (Spline)	Wavelet (Wavelet)	Wavelet (Spline)	ACF (Wavelet)	Wavelet (Spline)
7350	WV	Photovoltaic array	5	1	1	1	1	1
7850	WV	PV Array	1	1	1	1	1	1
7950	WV	Lighting	2	2	2	2	2	2
8050	WV	Water	2	2	2	2	2	2
8310	WV	Electricity	2	2	2	2	2	2
8320	Factor	Water heaters	3	3	3	3	3	3
8330	Factor	Sensor/monitor	3	3	3	3	3	3
8550	%	Air conditioning	4	4	4	4	4	4
8560	%	Air conditioning	4	4	4	4	4	4
8600	Factor	Elevation	5	5	5	5	5	5
8610	Factor	Electricity	5	5	5	5	5	5
8810	Factor	demands	4	4	3	3	3	3
8820	%	demands	4	4	3	3	3	3
9450	%	Electricity	4	5	3	4	5	3
9460	%	demands	4	4	3	4	3	3
9470	%	Electricity	2	2	2	2	2	2

**Table 2:** Clustering results across all imputation/clustering combinations.

Clusters	Acyclic		Spline	
	Wavelet	ACF	Wavelet	ACF
Res	144 (6)	890 (5)	175 (23)	88 (20)
Su	198 (6)	781 (6)	528 (53)	121 (14)

**Summary:** Clustering based on wavelet properties along with the multiple imputation produce the most robust results in terms of consistency of cluster membership when using six clusters. That is, 998 out of 1000 simulation trials produced the same cluster assignment (see Table 2). These results provide a strategy for imputing missing observations and clustering assignments of power demand meters.