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Preprint

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Presented at EVS27 International Battery, Hybrid and Fuel Cell Electric Vehicle Symposium
Barcelona, Spain
November 17–20, 2013

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Conference Paper
NREL/CP-5400-62680
February 2015

Contract No. DE-AC36-08GO28308
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Abstract

Global automakers are accelerating the development of fuel efficient vehicles, as a part of meeting regional regulatory CO\textsubscript{2} emissions requirements. The micro hybrid vehicles with auto start-stop functionality are considered economical solutions for the stringent European regulations. Flooded lead acid batteries were initially considered the most economical solution for idle-stop systems. However, the dynamic charge acceptance (DCA) at lower state-of-charge (SOC) was limiting the life of the batteries. While improved lead-acid batteries with AGM and VRLA features have improved battery longevity, they do not last the life of the vehicle. The United States Advanced Battery Consortium (or USABC, a consortium of GM, Ford, and Chrysler) analyzed energy storage needs for a micro hybrid automobile with start-stop capability, and with a single power source. USABC has analyzed the start-stop behaviors of many drivers and has developed the requirements for the start-stop batteries (Table 3). The testing procedures to validate the performance and longevity were standardized and published. The guideline for the cost estimates calculations have also been provided, in order to determine the value of the newly developed modules. The analysis effort resulted in a set of requirements which will help the battery manufacturers to develop a module to meet the automotive Original Equipment Manufacturers (OEM) micro hybrid vehicle requirements. Battery developers were invited to submit development proposals and two proposals were selected for 50\% cost share with USABC/DOE.

Keywords: HEV, Micro Hybrid, 12 V Start-Stop, Batteries
1 USABC Introduction

Mission: To develop electrochemical energy storage technologies which support commercialization of fuel cell, hybrid, and electric vehicles.

Strategic Vision: The USABC seeks to promote long-term R&D within the domestic electrochemical energy storage (EES) industry and to maintain a consortium that engages automobile manufacturers, EES manufacturers, the National Laboratories, universities, and other key stakeholders.

Objectives: For high-energy and high power energy storage technologies and models, the USABC shall continue its focus on understanding and addressing the following activities:

- Continue development of high-power battery technologies to reduce cost to $20/kW and extend life to 15 years.
- Develop battery technology to support electric, hybrid and fuel cell vehicles.
- Develop ultracapacitor technology for hybrid electric vehicle applications.
- Conduct benchmarking activities for both high power and high energy batteries and ultracapacitors to validate technologies.
- Publish technical goals and associated test procedures to guide the development of electrochemical energy storage systems.

2 Start-Stop Battery Introduction

While HEVs (mild, moderate, and strong) and PHEVs can achieve significant improvements in CO₂ emissions of individual vehicles, start-stop and micro hybrid technology can greatly reduce the cumulative vehicle fleet CO₂ emissions and improve fuel economy with a minimum increase in vehicle cost of hybridization. It is estimated that more than 16 million vehicles in North America and 80 million vehicles globally will be produced annually. Widespread adoption of HEVs which shuts the engine off during idle is already underway in Europe and Asia. It is expected that, by 2017 in excess of 70% of all vehicles manufactured in North America will include start-stop functions.

USABC has been developing the HEV, PHEV, and EV batteries and ultracapacitor energy systems for more than 20 years with the help of U.S. Department of Energy (DOE). The USABC has identified the need for a start-stop technology which will be cost competitive with current batteries, e.g. Pb-Acid, NiMH, and Li-Ion. With the help of the National Renewable Energy Laboratory (NREL) modeling and simulation capability, the USABC has developed start-stop energy storage technology requirements (Table 3). This paper presents the analysis and vehicle data – actual and simulation - used to determine these requirements. The size, weight and cost were also estimated to complete the requirements.

3 Vehicle and Data Analysis

The strategy for the battery requirements and module development was to build a simplified model for a mid-size vehicle and apply real-world drive data to characterize start-stop energy storage system requirements and potential benefits. Drive data from a large number of vehicles / drivers in three cities – Austin and San Antonio, Texas [1] and Los Angeles, California [7] in the USA, was utilized for this purpose. It consisted of 1,984 vehicle days of second-by-second vehicle speed histories. Figures 1 and 2 show the respective frequency distribution of engine start events observed in this data set, per day and per mile, assuming each vehicle is equipped with a start-stop system. For the 95th percentile driver, this corresponds to 73 start events per day (3.5 starts per mile).

![Figure 1: Number of Vehicle Starts/Day Frequency Distribution](image-url)
The datasets employed did not contain information on the state of the vehicle ignition (i.e. whether the ignition was “on” or “off”). It was therefore assumed that any stop shorter than 2.5 minutes was a key-on stop (where the start-stop energy storage system must sustain the auxiliary loads of the vehicle over the duration of the stop), and any stop greater than 2.5 minutes was a key-off stop. Given the 95% of all stops are less than 2.5 minutes in duration (figure 3), this assumption will capture the majority of stop events in the data as key-on events.

A simplified vehicle model was run for each of the available vehicle speed histories. A nominal alternator load on an idle vehicle has been set to 60A and 12.5V = 750W. This model calculated the energy storage system state of charge (SOC) as a function of time assuming that 750 W of power is available to charge the battery when the vehicle is driving, and that it is discharged at a rate of 750 W when stopped in the key-on state. 1.7 Wh was assumed to be discharged for every start event. An annotated example for a single vehicle is shown in Figure 4. A key output of this simulation is the required amount of energy a start-stop system must make available to sustain start-stop operation during a day of real-world driving, shown in Figure 5.

The data in Figure 5 suggests that the median required energy for start-stop functionality is 21 Wh, and that 56 Wh is necessary to cover the 95th percentile driver. To determine the minimum energy content of the energy storage system this value was added for the 95th percentile driver to the critical loads of cranking the engine, reserve needed for parasitic loads during long term parking, emergency hazard flasher and the accessory loads (Table 1). The energy needed for climate control were not included assuming the...
engine may not turn off if the need for climate control is sensed. The total energy needed is conservatively estimated to be about 360Wh and is labeled available energy to support the listed loads.

Table 1: Energy Estimation

<table>
<thead>
<tr>
<th>Load</th>
<th>Req’d Energy</th>
<th>Req’d Power</th>
</tr>
</thead>
<tbody>
<tr>
<td>Start-Stop (95th percentile)</td>
<td>56 Wh</td>
<td>~6 kW</td>
</tr>
<tr>
<td>Cold Start Reserve</td>
<td>9.2 Wh</td>
<td>~6 kW</td>
</tr>
<tr>
<td>High Accessory Load (12 min)</td>
<td>150 Wh</td>
<td>750 W</td>
</tr>
<tr>
<td>Parasitic Load (15 mA for 30 days)</td>
<td>130 Wh</td>
<td>n/a</td>
</tr>
</tbody>
</table>

Energy throughput on a per mile basis is also useful, as presented in Figure 6.

This same model was also employed to calculate the potential fuel savings of a start stop system. Here the idle fuel rate of a vehicle without a start-stop system is assumed to be 0.28 g/s, and that the overall efficiency of the engine and alternator is 22% when recharging. Results of this analysis (Figure 7) show that the median annual fuel savings is ~7.5 gallons per year. However the 95th percentile driver can save 29 gallons per year. This corresponds to a total fuel savings of 2 to 6%, which agrees well with the urban dynamometer driving schedule (UDDS) test cycle results reported in the reference[6].

Using the median annual fuel savings and the U.S. Energy Information Administration (EIA) 2011 high-oil price scenario gas price forecast (~$5/gallon on average between 2015 and 2030) [5], one can calculate the total fuel savings in dollars per vehicle. Conservatively assuming a 10% discount rate and 2.5% inflation rate, the present value of the fuel savings offered by a start-stop system to the driver is approximately $384. Note that the cost of the system to the OEM must be considerably lower than this to account for markup factors and competitive market factors.

An ALABC study [4] computed CO₂ reductions for a similar start-stop system (Table 2), reporting 6-8% reductions. While CO₂ savings were not directly computed in this analysis, the ALABC numbers are in line with the 95th percentile driver when it is assumed that CO₂ savings are proportional to fuel savings.

Table 2: ALABC Study [4]

<table>
<thead>
<tr>
<th>Metric</th>
<th>Micro-Hybrid</th>
</tr>
</thead>
<tbody>
<tr>
<td>Battery Voltage (V)</td>
<td>12</td>
</tr>
<tr>
<td>Regen. Power (kW)</td>
<td>0.5-3.0</td>
</tr>
<tr>
<td>OEM On-cost ($)</td>
<td>200-900</td>
</tr>
<tr>
<td>CO₂ Emission Reduction (%)</td>
<td>6-8</td>
</tr>
<tr>
<td>Cost / Benefit ($ / % CO₂ reduction)</td>
<td>50-130</td>
</tr>
</tbody>
</table>
4. Life-cycle Test Based on Study Findings:

4.1 Life Cycle Testing [2]

The most common test (SBA S 0101:2006 derived by Japan SAE), was studied. The test was standardized to determine the cycle life for Pb-Acid batteries for vehicles with idling-stop systems. The procedure is outlined in Figure 8.

Since the USABC was looking for a 12 Volt battery which would last the life of vehicle and be maintenance free, the procedure was revised to comply with the features of advanced batteries (e.g. Li-Ion using a charge neutral profile to maintain the target SOC (State of Charge)) (Figure 9).

4.2 Cold-Cranking Profile:

Cold cranking power analysis, shown in Figure 10 included the battery data for a cold crank for a Class 1, ¾ ton pickup truck (5.3 L V-8 engine, automatic transmission, 5W30 oil). The cold cranking profile was simplified for testing based on the original testing results, and defined for -30°C.

Figure 8: SBA Testing Profile

Figure 9: 12 Volt Start-Stop Cycle Life Test Profile

Figure 10: Original Cold Cranking Profile

Figure 11: Simplified Cold Cranking Profile

5. Vehicle

A 12 Volt vehicle electric and electronic system is considered for these battery requirements. The cost/benefit ratio for a 12 V system operating only in a stop-start mode was also considered from a business-study point of view. The regen capability of the vehicle during the vehicle deceleration was not considered for an optimum vehicle and battery cost/benefit ratio. There are vehicles in the field operating with this type of configuration. The battery in a conventional ICE vehicle is charged by the alternator at 50-60 A. It was assumed that start-stop battery will be charged whenever there is an opportunity and it was not planned to regen at very high currents. Also there was no power assist expected during the launching of vehicle after an auto start. Cabin climate control during auto stop was expected to be limited, so the auxiliary loads do not include the cabin climate control.

The auto-start-stop function switches off the ICE engine automatically when the vehicle is stopped.
at a traffic light or traffic jam, etc. The function also starts the engine automatically on driver’s demand. The battery is maintained at a desired state of charge (SOC) by using the opportunity charging available from the alternator. The fuel not used during the auto stops thus improves the fuel economy and reduces the total CO₂ emissions.

The estimated fuel saving and CO₂ emissions are reported in Figure 7 and Table 2.

The battery voltage is very critical for the vehicle load maintenance. If the battery voltage is too low and the engine is cranked the high current draw by the starter motor induces a large transient voltage disturbance on the electrical system. The auxiliary electrical load performance is noticeably affected by the changes of electrical system voltage during the auto stop, and the customer may sense a performance quality impact during the engine restart. The target SOC therefore must be kept high without sacrificing the life of the battery.

6. Battery Technology

Two present battery technologies appear well suited to the needs of start-stop systems:

**Advanced Lead-Acid Batteries:** AGM batteries have demonstrated a longer life than conventional Start Light Ignition (SLI) batteries. According to ALABC the Lead-Carbon (PbC) UltraBattery may have a longer life.

**Li-Ion Batteries:** USABC has been developing Li-Ion batteries with graphite anodes for various hybrid and EV applications. The life testing of these batteries estimate that the batteries will last the life of the vehicles in HEV, PHEV, and EV applications. The 12 V start-stop batteries will be stressed by repeated starting and may not have sufficient power for a cold-cranking operation. The new development of a Lithium Titanium Oxide (LTO) anode may solve these problems. USABC is providing funding to develop the following couples for commercialization of 12 Start-Stop batteries in near future.

- **NMC/LTO Couple:** 5 cells in series show an excellent match to meet USABC voltage requirements.
- **LMO/LTO Couple:** 5 Cells in series will provide the maximum and minimum voltage to match 6 cells in series combination with Lead-Acid batteries. The rate capability and low temperature performance is expected to match the requirements in Table 3.

7. Conclusion

The hybrid vehicles with lowest level of hybridization are growing worldwide. There will be some vehicles with micro hybrid and mild hybrid capability in some countries, however the most economical application will be with start-stop. This will increase the fuel economy and lower CO₂ emissions.

Li-Ion batteries are the dominant and most promising battery technology for the most economical single 12V battery solution and it will have the potential to last the life of the vehicle. The Li-Ion battery technology will reduce the weight and volume of the battery and reduce the life cycle cost when compared with the conventional lead-acid battery solution. The estimated cost of the USABC specified battery is challenging. However, the response from the Li-Ion battery developers shows that the LTO anode may provide the desired cost, life, and durability. Currently USABC has awarded two contracts to develop and deliver the batteries to DOE national labs for verification.

Acknowledgments

The U.S. Department of Energy (DOE) Office of the Vehicle Technology Office supported this effort. We appreciate the technical guidance provided by the USABC Technical Advisory Committee (TAC) and Management Committee (MC).
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Authors

Mr. Harshad Tataria, Manager, Technical Advisory Committee, USABC and Tech Team, USDRIWE is a Staff Project Engineer at General Motors Corp. Mr. Tataria has over 40 years of experience in battery development. He has obtained 5 patents and published 34 papers in various scientific journals. In 2013 he was awarded Life Time Achievement Award by USCAR for his leadership and commitment to USCAR.

Mr. Oliver Gross, Manager, Technical Advisory Committee, USABC and Tech Team, USDRIWE is a Senior Energy Storage Systems Specialist at Chrysler Group. Mr. Gross has over 20 years of experience in battery development and manufacturing. His experience includes Lead-Acid, NiMH, Li metal primary and secondary, and Li-Ion batteries. He has obtained 9 patents and published 21 papers in various scientific journals, as well as frequent conference presentations and seminars.

Dr. Jeremy Neubauer is a Senior Engineer with NREL’s Center for Transportation Technologies and Systems, where his research activities focus on lifetime analysis of batteries and optimizing battery use strategies for automotive and grid applications. Dr. Neubauer has a Bachelors, Masters, and Doctorate in Mechanical Engineering from Washington University in St. Louis.

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Dr. Jack Deppe is a member of the USABC Technical Advisory Committee and the USDrive, and works closely with the DOE energy storage national laboratory programs. His concentration is in energy storage for automobiles with 20 years of experience in energy storage and electrochemistry, with concentrations in ionic conduction, materials research, ultracapacitors, and modeling.

Table 3: USABC Goals for Advanced Batteries for 12V Start-Stop Vehicle Applications

<table>
<thead>
<tr>
<th>End of Life Characteristics</th>
<th>Units</th>
<th>Target</th>
<th>Under hood</th>
<th>Not under hood</th>
</tr>
</thead>
<tbody>
<tr>
<td>Discharge Pulse, 1s</td>
<td>kW</td>
<td></td>
<td>6</td>
<td></td>
</tr>
<tr>
<td>Max current, 0.5s</td>
<td>A</td>
<td></td>
<td>900</td>
<td></td>
</tr>
<tr>
<td>Engine-off accessory load</td>
<td>W</td>
<td></td>
<td>750</td>
<td></td>
</tr>
<tr>
<td>Cold cranking power at -30 °C (three 4.5-s pulses, 10s rests between pulses at lower SOC)</td>
<td>kW</td>
<td>6 kW for 0.5s followed by 4 kW for 4s</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Extended Stand Test (30 days at 30°C followed by cold crank test)</td>
<td>kW</td>
<td>6 kW for 0.5s followed by 4 kW for 4s</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Min voltage under cold crank</td>
<td>Vdc</td>
<td></td>
<td>8.0</td>
<td></td>
</tr>
<tr>
<td>Available energy (750W)</td>
<td>Wh</td>
<td></td>
<td>360</td>
<td></td>
</tr>
<tr>
<td>Peak Recharge Rate, 10s</td>
<td>kW</td>
<td></td>
<td>2.2</td>
<td></td>
</tr>
<tr>
<td>Sustained Recharge Rate</td>
<td>W</td>
<td></td>
<td>750</td>
<td></td>
</tr>
<tr>
<td>Cycle life, every 10% life RPT with cold crank at min SOC</td>
<td>Engine starts/miles</td>
<td>450k Starts /150k Miles</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Calendar Life at 30°C, 45°C if under hood</td>
<td>Years</td>
<td></td>
<td>15 at 45°C</td>
<td>15 at 30°C</td>
</tr>
<tr>
<td>Minimum round trip energy efficiency</td>
<td>%</td>
<td></td>
<td>95</td>
<td></td>
</tr>
<tr>
<td>Maximum allowable self-discharge rate</td>
<td>Wh/day</td>
<td></td>
<td>10</td>
<td></td>
</tr>
<tr>
<td>Peak Operating Voltage, 10s</td>
<td>Vdc</td>
<td></td>
<td>15.0</td>
<td></td>
</tr>
<tr>
<td>Sustained Max. Operating Voltage</td>
<td>Vdc</td>
<td></td>
<td>14.6</td>
<td></td>
</tr>
<tr>
<td>Minimum Operating Voltage under load</td>
<td>Vdc</td>
<td></td>
<td>10.5</td>
<td></td>
</tr>
<tr>
<td>Operating Temperature Range (available energy to allow 6 kW (1s pulse))</td>
<td>°C</td>
<td>-30 to + 75</td>
<td>-30 to +52</td>
<td></td>
</tr>
<tr>
<td>30 °C – 52 °C</td>
<td>%</td>
<td></td>
<td>100 (to 75°C)</td>
<td>100</td>
</tr>
<tr>
<td>0 °C</td>
<td>%</td>
<td></td>
<td>50</td>
<td></td>
</tr>
<tr>
<td>-10 °C</td>
<td>%</td>
<td></td>
<td>30</td>
<td></td>
</tr>
<tr>
<td>-20 °C</td>
<td>%</td>
<td></td>
<td>15</td>
<td></td>
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<tr>
<td>-30 °C</td>
<td>%</td>
<td></td>
<td>10</td>
<td></td>
</tr>
<tr>
<td>Survival Temperature Range (24 hours)</td>
<td>°C</td>
<td>-46 to +100</td>
<td>-46 to +66</td>
<td></td>
</tr>
<tr>
<td>Maximum System Weight</td>
<td>kg</td>
<td></td>
<td>10</td>
<td></td>
</tr>
<tr>
<td>Maximum System Volume</td>
<td>L</td>
<td></td>
<td>7</td>
<td></td>
</tr>
<tr>
<td>Maximum System Selling Price (@100k units/year)</td>
<td>$</td>
<td>$220</td>
<td>$180</td>
<td></td>
</tr>
</tbody>
</table>