CCBlade Documentation

Release 0.1.0

S.A. Ning

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1 Introduction

CCBlade predicts aerodynamic loading of wind turbine blades using blade element momentum (BEM) theory. CC stands for continuity and convergence. CCBlade was developed primarily for use in gradient-based optimization applications where C^1 continuity and robust convergence are essential.

Typical BEM implementations use iterative solution methods to converge the induction factors (e.g., fixed-point iteration or Newton's method). Some more complex implementations use numerical optimization to minimize the error in the induction factors. These methods can be fairly robust, but all have at least some regions where the algorithm fails to converge. A new methodology was developed that is provably convergent in every instance (see *Theory*). This robustness is particularly important for gradient-based optimization. To ensure C^1 continuity, lift and drag coefficients are computed using a bivariate cubic spline across angle of attack and Reynolds number.

CCBlade is primarily written in Python, but iteration-heavy sections are written in Fortran in order to improve performance. The Fortran code is called from Python as an extension module using f2py. The module AirfoilPrep.py is also included with the source. Although not directly used by CCBlade, the airfoil preprocessing capabilities are often useful for this application. This is the stand-alone version of CCBlade. A version exists that is packaged with NREL_WISDEM and allows for the computation of power-regulated performance (e.g., power curves, annual energy production) for any arbitrary aerodynamics code.

2 Installation

Prerequisites

C compiler, Fortran compiler, NumPy, SciPy

Download either CCBlade.py-0.3.0.tar.gz or CCBlade.py-0.3.0.zip and uncompress/unpack it.

Install CCBlade with the following command.

```
$ python setup.py install
```

To check if installation was successful run the unit tests for the NREL 5-MW model

```
$ python test/test_ccblade.py
```

An "OK" signifies that all the tests passed.

To access an HTML version of this documentation that contains further details and links to the source code, open docs/index.html.

Note: The CCBlade installation also installs the module *AirfoilPrep.py*. Although it is not necessary to use Airfoil-Prep.py with CCBlade, its inclusion is convenient when working with AeroDyn input files or doing any aerodynamic preprocessing of airfoil data.

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3 Tutorial

Two examples are shown below. The first is a complete setup for the NREL 5-MW model, and the second shows how to model blade precurvature using CCBlade.

3.1 NREL 5-MW

One example of a CCBlade application is the simulation of the NREL 5-MW reference model's aerodynamic performance. First, define the geometry and atmospheric properties.

```python
import numpy as np
from math import pi
import matplotlib.pyplot as plt

from ccblade_sa import CCAirfoil, CCBlade


# geometry
Rhub = 1.5
Rtip = 63.0

r = np.array([2.8667, 5.6000, 8.3333, 11.7500, 15.8500, 19.9500, 24.0500,
              28.1500, 32.2500, 36.3500, 40.4500, 44.5500, 48.6500, 52.7500,
              56.1667, 58.9000, 61.6333])
chord = np.array([3.542, 3.854, 4.167, 4.557, 4.652, 4.458, 4.249, 4.007, 3.748,
                  3.502, 3.256, 3.010, 2.764, 2.518, 2.313, 2.086, 1.419])
theta = np.array([13.308, 13.308, 13.308, 13.308, 11.480, 10.162, 9.011, 7.795,
                  6.544, 5.361, 4.188, 3.125, 2.319, 1.526, 0.863, 0.370, 0.106])
B = 3  # number of blades

tilt = 5.0
precone = 2.5
yaw = 0.0

nSector = 8  # azimuthal discretization

# atmosphere
rho = 1.225
mu = 1.81206e-5

# power-law wind shear profile
shearExp = 0.2
hubHt = 90.0
```

Airfoil aerodynamic data is specified using the `CCAirfoil` class. Rather than use the default constructor, this example uses the special constructor designed to read AeroDyn files directly `CCAirfoil.initFromAerodynFile()`.

```python
afinit = CCAirfoil.initFromAerodynFile  # just for shorthand

# load all airfoils
airfoil_types = [0]*8
airfoil_types[0] = afinit('Cylinder1.dat')
airfoil_types[1] = afinit('Cylinder2.dat')
airfoil_types[2] = afinit('DU40_A17.dat')
```

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```
airfoil_types[3] = afinit('DU35_A17.dat')
airfoil_types[4] = afinit('DU30_A17.dat')
airfoil_types[5] = afinit('DU25_A17.dat')
airfoil_types[6] = afinit('DU21_A17.dat')
airfoil_types[7] = afinit('NACA64_A17.dat')

# place at appropriate radial stations
af_idx = [0, 0, 1, 2, 3, 3, 4, 5, 5, 6, 6, 7, 7, 7, 7, 7, 7]

af = [0]*len(r)
for i in range(len(r)):
    af[i] = airfoil_types[af_idx[i]]
```

Next, construct the CCBlade object.

```
# create CCBlade object
rotor = CCBlade(r, chord, theta, af, Rhub, Rtip, B, rho, mu,
                precone, tilt, yaw, shearExp, hubHt, nSector)
```

Evaluate the distributed loads at a chosen set of operating conditions.

```
# set conditions
Uinf = 10.0
tsr = 7.55
pitch = 0.0
Omega = Uinf*tsr/Rtip * 30.0/pi  # convert to RPM
azimuth = 0.0

# evaluate distributed loads
r, Tp, Np, theta, precone = rotor.distributedAeroLoads(Uinf, Omega, pitch, azimuth)
```

Plot the flapwise and lead-lag aerodynamic loading

```
# plot
rstar = (r - Rhub) / (Rtip - Rhub)
plt.plot(rstar, Tp/1e3, label='lead-lag')
plt.plot(rstar, Np/1e3, label='flapwise')
plt.xlabel('blade fraction')
plt.ylabel('distributed aerodynamic loads (kN)')
plt.legend(loc='upper left')
plt.grid()
plt.show()
```

as shown in Figure 1.

To get the power, thrust, and torque at the same conditions (in both absolute and coefficient form), use the `evaluate` method. This is generally used for generating power curves so it expects `array_like` input. For this example a list of size one is used.

```
P, T, Q = rotor.evaluate([Uinf], [Omega], [pitch])

CP, CT, CQ = rotor.evaluate([Uinf], [Omega], [pitch], coefficient=True)

print CP, CT, CQ
```

The result is
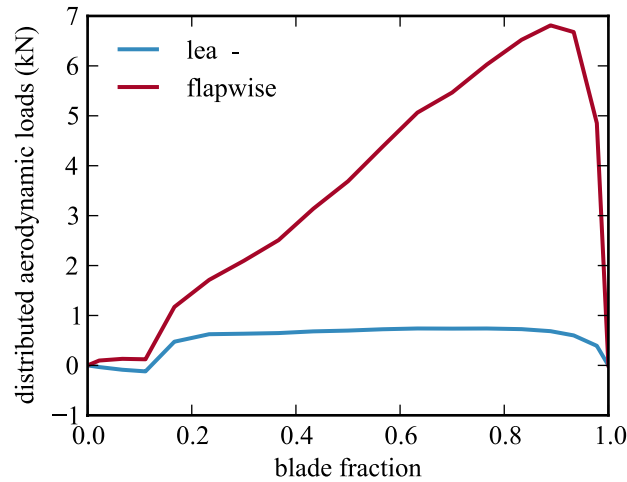
Figure 1. Flapwise and lead-lag aerodynamic loads along blade.

```
>>> CP  =  [ 0.48329808]
>>> CT  =  [ 0.7772276]
>>> CQ  =  [ 0.06401299]
```

Note that the outputs are numpy arrays (of length 1 for this example). To generate a nondimensional power curve (λ vs c_p):

```python
# velocity has a small amount of Reynolds number dependence
tsr = np.linspace(2, 14, 50)
Omega = 10.0 * np.ones_like(tsr)
Uinf = Omega*pi/30.0 * Rtip/tsr
pitch = np.zeros_like(tsr)

CP, CT, CQ = rotor.evaluate(Uinf, Omega, pitch, coefficient=True)

plt.figure()
plt.plot(tsr, CP)
plt.xlabel('$\lambda$')
plt.ylabel('$c_p$')
plt.show()
```

Figure 2 shows the resulting plot.

CCBlade provides a few additional options in its constructor. The other options are shown in the following example with their default values.

```python
# create CCBlade object
rotor = CCBlade(r, chord, theta, af, Rhub, Rtip, B, rho, mu,
                precone, tilt, yaw, shearExp, hubHt, nSector
                tiploss=True, hubloss=True, wakerotation=True, usecd=True, iterRe=1)
```

The parameters `tiploss` and `hubloss` toggle Prandtl tip and hub losses repsectively. The parameter `wakerotation` toggles wake swirl (i.e., $a' = 0$). The parameter `usecd` can be used to disable the inclusion of drag in the calculation of the induction factors (it is always used in calculations of the distributed loads). However, doing so may cause potential failure in the solution methodology (see (Ning, 2013)). In practice, it should work fine, but special care

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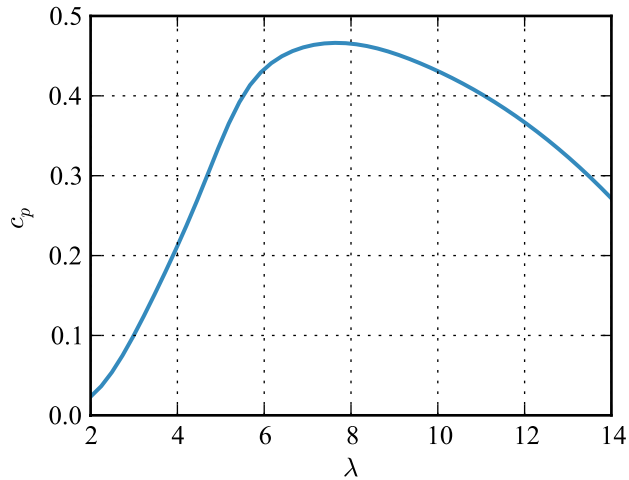
Figure 2. Power coefficient as a function of tip-speed ratio.

for that particular case has not yet been examined, and the default implementation allows for the possibility of convergence failure. All four of these parameters are `True` by default. The parameter `iterRe` is for advanced usage. Referring to (Ning, 2013), this parameter controls the number of internal iterations on the Reynolds number. One iteration is almost always sufficient, but for high accuracy in the Reynolds number `iterRe` could be set at 2. Anything larger than that is unnecessary.

3.2 Precurve

CCBlade can also simulate blades with precurve. This is done by using the `precone` parameter and passing in an array rather than just a float. The values in the array correspond to the angle of precurve along the blade using the same sign conventions as for *precone* For example, a downwind machine (negative precurve) with significant curvature could be simulated using:

```
precone = np.linspace(0, -40, len(r))


# create CCBlade object
rotor = CCBlade(r, chord, theta, af, Rhub, Rtip, B, rho, mu,
                precone, tilt, yaw, shearExp, hubHt, nSector)
```

The shape of the blade is seen in Figure 3. Note that the radius of the blade is *not* 63 m (it is now 58.16 m), but the blade length is preserved at 63 m. The precurve angles are treated as (local) rotations in the same manner as the precone angle is.
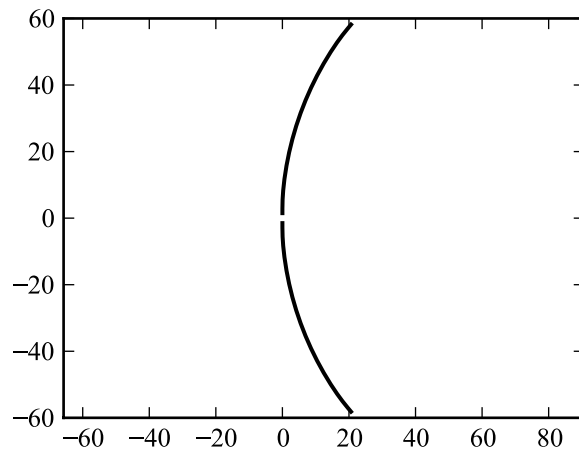
Figure 3. Profile of an example (highly) precurved blade.

4 Module Documentation

The main methodology is contained in *CCBlade*. Airfoil data is provided by any object that implements *AirfoilInterface*. The helper class *CCAirfoil* is provided as a useful default implementation for AirfoilInterface. If CCAirfoil is not used, the user must provide an implementation that produces C^1 continuous output (or else accept non-smooth aerodynamic calculations from CCBlade). Some of the underlying implementation for CCBlade is written in Fortran for computational efficiency.

An HTML version of this documentaion is available that is better formatted for reading the code documentation and contains hyperlinks to the source code.

4.1 Airfoil Interface

The airfoil objects used in CCBlade need only implement the following evaluate() method. Although using *CCAirfoil* for the implementation is recommended, any custom class can be used.

Class Summary:

interface ccblade_sa.**AirfoilInterface**
> Interface for airfoil aerodynamic analysis.

> **evaluate**(*alpha*, *Re*)
>> Get lift/drag coefficient at the specified angle of attack and Reynolds number

>> **Parameters**
>>> **alpha** : float (rad)

>>>> angle of attack

>>> **Re** : float

>>>> Reynolds number

>> **Returns**
>>> **cl** : float

>>>> lift coefficient

>>> **cd** : float

>>>> drag coefficient

>> **Notes**

>> Any implementation can be used, but to keep the smooth properties of CCBlade, the implementation should be C1 continuous.

4.2 CCAirfoil Class

CCAirfoil is a helper class used to evaluate airfoil data with a continuously differentiable bivariate spline across the angle of attack and Reynolds number. The degree of the spline polynomials across the Reynolds number is summarized in the following table (the same applies to the angle of attack although generally, the number of points for the angle of attack is much larger).

Table 1. Degree of spline across Reynolds number.

len(Re)	degree of spline
1	constant
2	linear
3	quadratic
4+	cubic

Class Summary:

class `ccblade_sa.`**`CCAirfoil`**(*alpha*, *Re*, *cl*, *cd*)

Setup CCAirfoil from raw airfoil data on a grid.

Parameters

alpha : array_like (deg)

angles of attack where airfoil data are defined (should be defined from -180 to +180 degrees)

Re : array_like

Reynolds numbers where airfoil data are defined (can be empty or of length one if not Reynolds number dependent)

cl : array_like

lift coefficient 2-D array with shape (alpha.size, Re.size) cl[i, j] is the lift coefficient at alpha[i] and Re[j]

cd : array_like

drag coefficient 2-D array with shape (alpha.size, Re.size) cd[i, j] is the drag coefficient at alpha[i] and Re[j]

`evaluate`(*alpha*, *Re*)

Get lift/drag coefficient at the specified angle of attack and Reynolds number.

Parameters

alpha : float (rad)

angle of attack

Re : float

Reynolds number

Returns

cl : float

lift coefficient

cd : float

drag coefficient

Notes

This method uses a spline so that the output is continuously differentiable, and also uses a small amount of smoothing to help remove spurious multiple solutions.

classmethod **initFromAerodynFile**(*aerodynFile*)

convenience method for initializing with AeroDyn formatted files

> **Parameters**
> **aerodynFile** : str
>
> > location of AeroDyn style airfoiil file
>
> **Returns**
> **af** : CCAirfoil
>
> > a constructed CCAirfoil object

4.3   CCBlade Class

This class provides aerodynamic analysis of wind turbine rotor blades using BEM theory. It can compute distributed aerodynamic loads and integrated quantities such as power, thrust, and torque. An emphasis is placed on convergence robustness and differentiable output so that it can be used with gradient-based optimization.

Class Summary:

class ccblade_sa.**CCBlade**(*r*, *chord*, *theta*, *af*, *Rhub*, *Rtip*, *B=3*, *rho=1.225*, *mu=1.81206e-05*, *precone=0.0*, *tilt=0.0*, *yaw=0.0*, *shearExp=0.2*, *hubHt=80.0*, *nSector=8*, *tiploss=True*, *hubloss=True*, *wakerotation=True*, *usecd=True*, *iterRe=1*)

Constructor for aerodynamic rotor analysis

> **Parameters**
> **r** : array_like (m)
>
> > locations defining the blade along a reference axis that follows the blade path (values should be increasing).
>
> **chord** : array_like (m)
>
> > corresponding chord length at each section
>
> **theta** : array_like (deg)
>
> > corresponding *twist angle* at each section— positive twist decreases angle of attack.
>
> **af** : list(AirfoilInterface)
>
> > list of *AirfoilInterface* objects at each section
>
> **Rhub** : float (m)
>
> > location of hub
>
> **Rtip** : float (m)
>
> > location of tip
>
> **B** : int, optional
>
> > number of blades

rho : float, optional (kg/m^3)

   freestream fluid density

mu : float, optional (kg/m/s)

   dynamic viscosity of fluid

precone : float or array_like, optional (deg)

   hub precone angle can be used for precurve in addition to precone by using an array input (blade length is preserved).

tilt : float, optional (deg)

   nacelle *tilt angle*

yaw : float, optional (deg)

   nacelle *yaw angle*

shearExp : float, optional

   shear exponent for a power-law wind profile across hub

hubHt : float, optional

   hub height used for power-law wind profile. U = Uref*(z/hubHt)**shearExp

nSector : int, optional

   number of azimuthal sectors to descretize aerodynamic calculation. automatically set to 1 if tilt, yaw, and shearExp are all 0.0. Otherwise set to a minimum of 4.

tiploss : boolean, optional

   if True, include Prandtl tip loss model

hubloss : boolean, optional

   if True, include Prandtl hub loss model

wakerotation : boolean, optional

   if True, include effect of wake rotation (i.e., tangential induction factor is nonzero)

usecd : boolean, optional

   If True, use drag coefficient in computing induction factors (always used in evaluating distributed loads from the induction factors). Note that the default implementation may fail at certain points if drag is not included (see Section 4.2 in (Ning, 2013)). This can be worked around, but has not been implemented.

iterRe : int, optional

   The number of iterations to use to converge Reynolds number. Generally iterRe=1 is sufficient, but for high accuracy in Reynolds number, iterRe=2 iterations can be used. More than that should not be necessary.

distributedAeroLoads (*Uinf*, *Omega*, *pitch*, *azimuth*)
   Compute distributed aerodynamic loads along blade.

   Parameters
      Uinf : float or array_like (m/s)

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hub height wind speed (float). If desired, an array can be input which specifies the velocity at each radial location along the blade (useful for analyzing loads behind tower shadow for example). In either case shear corrections will be applied.

Omega : float (RPM)

rotor rotation speed

pitch : float (deg)

blade pitch in same direction as *twist* (positive decreases angle of attack)

azimuth : float (deg)

the *azimuth angle* where aerodynamic loads should be computed at

Returns

r : ndarray (m)

radial stations along blade where force is specified (all the way from hub to tip)

Tp : ndarray (N/m)

force per unit length tangential to the section in the direction of rotation

Np : ndarray (N/m)

force per unit length normal to the section on downwind side

theta : ndarray (deg)

corresponding geometric *twist angle* (not including pitch)— positive twists nose into the wind

precone : ndarray (deg)

corresponding *precone/precurve* angles (these later two outputs are provided to facilitate coordinate transformations)

evaluate(*Uinf*, *Omega*, *pitch*, *coefficient=False*)

Run the aerodynamic analysis at the specified conditions.

Parameters

Uinf : array_like (m/s)

hub height wind speed

Omega : array_like (RPM)

rotor rotation speed

pitch : array_like (deg)

blade pitch setting

coefficient : bool, optional

if True, results are returned in nondimensional form

Returns

P or CP : ndarray (W)

power or power coefficient

T or CT : ndarray (N)

thrust or thrust coefficient (magnitude)

Q or CQ : ndarray (N*m)

torque or torque coefficient (magnitude)

Notes

CP = P / (q * Uinf * A)

CT = T / (q * A)

CQ = Q / (q * A * R)

note: that the rotor radius R, may not actually be Rtip in the case
of precone/precurve

5 Theory

Note: Only an overview of the theory is included here; details can be found in Ning (2013).

The rotor aerodynamic analysis is based on blade element momentum (BEM) theory. Using BEM theory in a gradient-based rotor optimization problem can be challenging because of occasional convergence difficulties of the BEM equations. The standard approach to solving the BEM equations is to arrange the equations as functions of the axial and tangential induction factors and solve the fixed-point problem:

$$(a, a') = f_{fp}(a, a')$$

using either fixed-point iteration, Newton's method, or a related fixed-point algorithm. An alternative approach is to use nonlinear optimization to minimize the sum of the squares of the residuals of the induction factors (or normal and tangential loads). Although these approaches are generally successful, they suffer from instabilities and failure to converge in some regions of the design space. Thus, they require increased complexity and/or heuristics (but may still not converge).

The new BEM methodology transforms the two-variable, fixed-point problem into an equivalent one-dimensional root-finding problem. This is enormously beneficial as methods exist for one-dimensional root-finding problems that are guaranteed to converge as long as an appropriate bracket can be found. The key insight to this reduction is to use the local inflow angle ϕ and the magnitude of the inflow velocity W as the two unknowns in specifying the inflow conditions, rather than the traditional axial and tangential induction factors (see Figure 4).
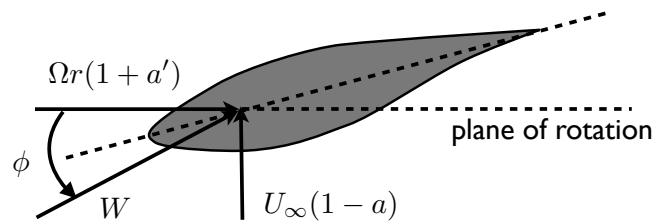

Figure 4. Parameters specifying inflow conditions of a rotating blade section.

This approach allows the BEM equations to be reduced to a one-dimensional residual function as a function of ϕ:

$$f(\phi) = \frac{\sin \phi}{1 - a(\phi)} - \frac{\cos \phi}{\lambda_r (1 + a'(\phi))} = 0$$

Figure 5 shows the typical behavior of $f(\phi)$ over the range $\phi \in (0, \pi/2]$. Almost all solutions for wind turbines fall within this range (for the provable convergence properties to be true, solutions outside of this range must also be considered). The referenced paper (Ning, 2013) demonstrates through mathematical proof that the methodology will always find a bracket to a zero of $f(\phi)$ without any singularities in the interior. This proof, along with existing proofs for root-finding methods like Brent's method (Brent, 1971), implies that a solution is guaranteed. Furthermore, not only is the solution guaranteed, but it can be found efficiently and in a continuous manner. This behavior allows the use of gradient-based algorithms to solve rotor optimization problems much more effectively than with traditional BEM solution approaches.

Any corrections to the BEM method can be used with this methodology (e.g., finite number of blades and skewed wake) as long as the axial induction factor can be expressed as a function of ϕ (either explicitly or through a numerical solution). CCBlade chooses to include both hub and tip losses using Prandtl's method (Glauert, 1935) and a

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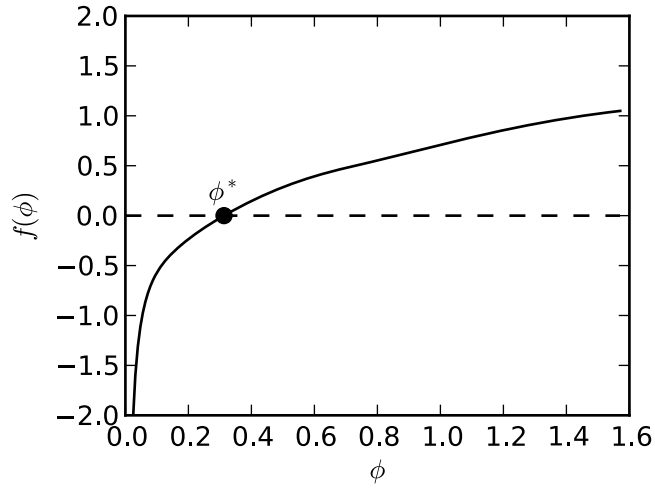
Figure 5. Residual function of BEM equations using new methodology. Solution point is where $f(\phi) = 0$**.**

high-induction factor correction by Buhl (2005). Drag is included in the computation of the induction factors. However, all of these options can be toggled on or off. For a given wind speed, a spline is fit to the normal and tangential forces along the radial discretization of the blade before integrating for thrust and torque. This allows for smoother variation in thrust and torque for improved gradient estimation.

Coordinate System

This module defines coordinate systems for horizontal axis wind turbines and provides convenience methods for transforming vectors between the various coordinate systems. The supplied transformation methods are for *rotation only* and do not account for any offsets that may be necessary depending on the vector quantity (e.g., transfer of forces between coordinate system does not depend on the location where the force is defined, but position, velocity, moments, etc. do). In other words the vectors are treated as directions only and are independent of the defined position. How the vector should transform based on position is not generalizable and depends on the quantity of interest. All coordinate systems obey the right-hand rule, $x \times y = z$, and all angles must be input in **degrees**. The turbine can be either an upwind or downwind configuration, but in either case it is assumed that that the blades rotate in the **clockwise** direction when looking downwind (more specifically the rotor is assumed to rotate about the $+x_h$ axis in Figure 8). The vectors allow for elementary operations (+, -, *, /, +=, -=, *=, /=) between other vectors of the same type, or with scalars (e.g., force_total = force1 + force2).

class csystem.**DirectionVector**(*x, y, z*)
    3-Dimensional vector that depends on direction only (not position).

        Parameters
            x : float or ndarray

                x-direction of vector(s)

            y : float or ndarray

                y-direction of vector(s)

            z : float or ndarray

                z-direction of vector(s)

Inertial and Wind-aligned
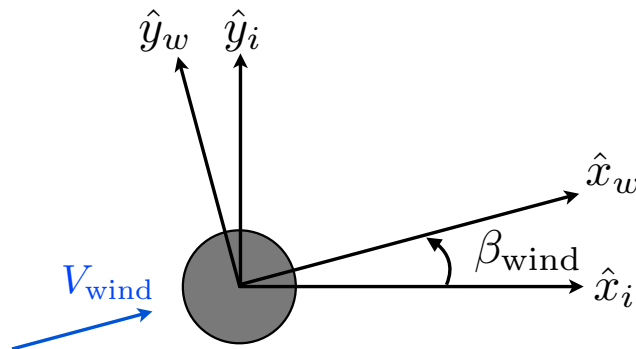
Figure 6. Inertial and Wind-aligned axes.

Figure 6 defines the transformation between the inertial and wind-aligned coordinate systems. The two coordinate systems share a common origin, and a common z-direction. The wind angle β is positive for rotation about the +z axis. The direction of wave loads are defined similarly to the wind loads, but there is no wave-aligned coordinate system.

Inertial coordinate system

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origin: center of the tower base (ground-level or sea-bed level)

x-axis: any direction as long as used consistently, but convenient to be in primary wind direction

y-axis: follows from the right-hand rule

z-axis: up the tower (opposite to gravity vector)

Wind-aligned coordinate system

origin: center of the tower base (ground-level or sea-bed level)

x-axis: in direction of the wind

y-axis: follows from the right-hand rule

z-axis: up the tower (opposite to gravity vector), coincident with inertial z-axis

Table 2. Inertial-Wind conversion methods

inertialToWind(beta)	Rotates from inertial to wind-aligned
windToInertial(beta)	Rotates from wind-aligned to inertial

Wind-aligned and Yaw-aligned
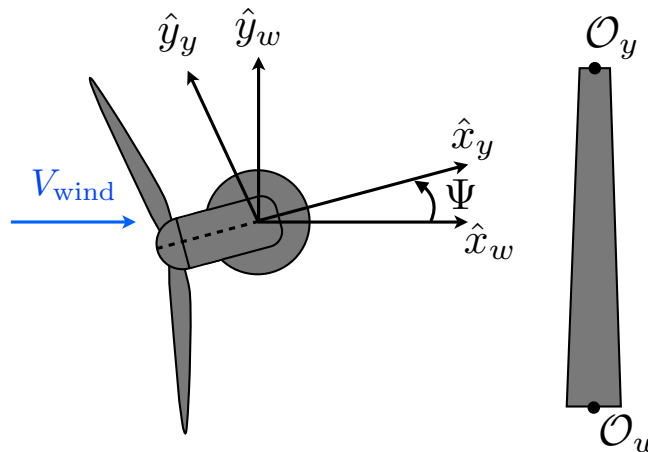

Figure 7. Wind-aligned and yaw-aligned axes. Ψ **is the rotor yaw angle.**

Figure 7 defines the transformation between the wind-aligned and yaw-aligned coordinate systems. The two coordinate systems are offset by the height h_t along the common z-axis. The yaw angle Ψ is positive when rotating about the +z axis, and should be between -180 and +180 degrees.

Yaw-aligned coordinate system

origin: Tower top (center of the yaw bearing system)

x-axis: along projection of rotor shaft in horizontal plane (aligned with rotor shaft for zero tilt angle). The positive direction is defined such that the x-axis points downwind at its design operating orientation (i.e., at zero yaw x_y is the same direction as x_w). Thus, for a downwind machine the x_y axis would still

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be downind at zero yaw, but in terms of nacelle orientation it would point from the back of the nacelle toward the hub.

y-axis: follows from the right-hand rule

z-axis: points up the tower (opposite to gravity vector), coincident with wind-aligned z-axis

Table 3. Wind-Yaw conversion methods

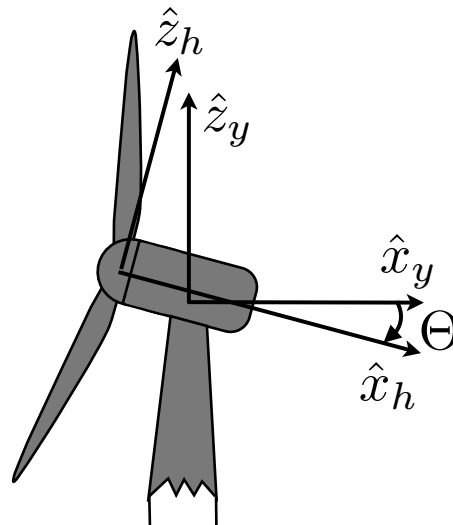|	
`windToYaw`(Psi)	Rotates from wind-aligned to yaw-aligned
`yawToWind`(Psi)	Rotates from yaw-aligned to wind-aligned

Yaw-aligned and Hub-aligned

Figure 8. Yaw-aligned and hub-aligned axes. Θ is the rotor tilt angle.

Figure 8 defines the transformation between the yaw-aligned and hub-aligned coordinate systems. The two coordinate systems share a common y axis. The tilt angle Θ is positive when rotating about the +y axis, which tilts the rotor up for an upwind machine (tilts the rotor down for a downwind machine).

Hub-aligned coordinate system

origin: center of the rotor.

x-axis: along the rotor shaft toward the nominal downwind direction (aligned with x_y for zero tilt)

y-axis: coincident with yaw-aligned y-axis

z-axis: right-hand rule (vertical if zero tilt)

Table 4. Yaw-Hub conversion methods

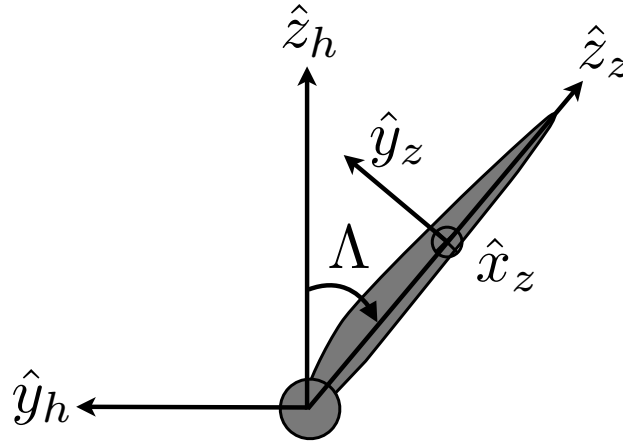|	
`yawToHub`(Theta)	Rotates from yaw-aligned to hub-aligned
`hubToYaw`(Theta)	Rotates from hub-aligned to yaw-aligned

Hub-aligned and Azimuth-aligned

Figure 9. Hub-aligned and azimuth-aligned axes. Λ is the (local) blade azimuth angle.

Figure 9 defines the transformation between the hub-aligned and azimuth-aligned coordinate systems. The two coordinate systems share a common x-axis. The azimuth angle Λ is positive when rotating about the +x axis. The blade can employ a variable azimuth angle along the blade axis, to allow for swept blades.

Azimuth-aligned coordinate system

> A rotating coordinate system—about the x_h axis. The coordinate-system is locally-defined for the case of a variable-swept blade.
>
> **origin**: blade pitch axis, local to the blade section
>
> **x-axis**: aligned with the hub-aligned x-axis
>
> **y-axis**: right-hand rule
>
> **z-axis**: along projection of blade from root to tip in the y_h - z_h plane (aligned with blade only for zero precone)

Table 5. Hub-Azimuth conversion methods

`hubToAzimuth(Lambda)`	Rotates from hub-aligned to azimuth-aligned
`azimuthToHub(Lambda)`	Rotates from azimuth-aligned to hub-aligned

Azimuth-aligned and Blade-aligned

Figure 10 defines the transformation between the azimuth-aligned and blade-aligned coordinate systems. The y_b and y_z axes are in the same direction. The two coordinate systems rotate together such that the x_b - z_b plane is always coplanar with the x_z - z_z plane. The precone angle Φ is positive when rotating about the -y_z axis, and causes the blades to tilt away from the nacelle/tower for a downwind machine (tilts toward tower for upwind machine). The blade can employ a variable precone angle along the blade axis. The blade-aligned coordinate system is considered local to a section of the blade. *Blade-aligned coordinate system*
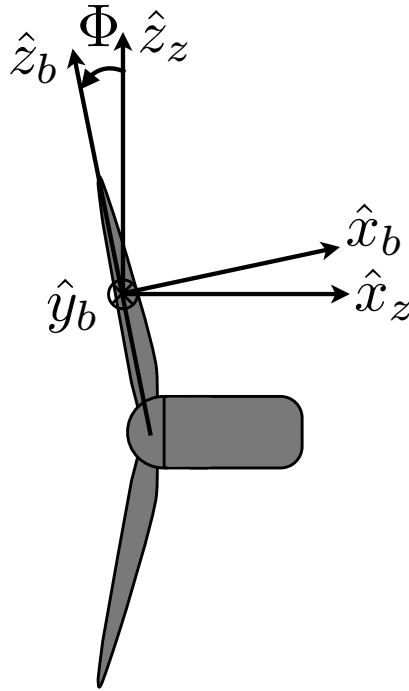
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Figure 10. Azimuth-aligned and blade-aligned axes. Φ is the (local) blade precone angle.

A rotating coordinate system that rotates with the azimuth-aligned coordinate system. The coordinate-system is locally-defined along the blade radius. The direction of blade rotation is in the negative y-axis. A force in the x-axis would be a flapwise shear, and a force in the y-axis would be a lead-lag shear.

origin: blade pitch axis, local to the blade section

x-axis: follows from the right-hand rule (in nominal downwind direction)

y-axis: opposite to rotation direction, positive from section leading edge to trailing edge (for no twist)

z-axis: along the blade pitch axis in increasing radius

Table 6. Azimuth-Blade conversion methods

`azimuthToBlade`(Phi)	Rotates from azimuth-aligned to blade-aligned
`bladeToAzimuth`(Phi)	Rotates from blade-aligned to azimuth-aligned

Blade-aligned and Airfoil-aligned

Figure 11 defines the transformation between the blade-aligned and airfoil-aligned coordinate systems. The z_b and z_a axes are in the same direction. The twist angle θ is positive when rotating about the $-z_a$ axis, and causes the angle of attack to decrease.

Airfoil-aligned coordinate system

     A force in the x-axis would be a flatwise shear, and a force in the y-axis would be an edgewise shear.
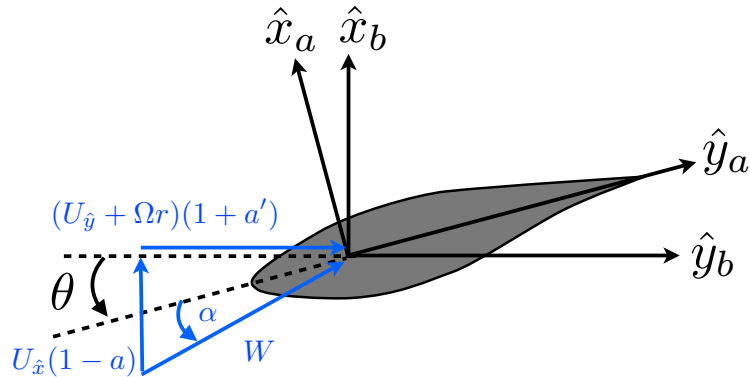
Figure 11. Blade-aligned and airfoil-aligned coordinate systems. θ **is the airfoil twist + pitch angle. For convenience the local wind vector and angle of attack is shown.**

origin: blade pitch axis, local to the blade section

x-axis: follows from the right-hand rule

y-axis: along chord line in direction of trailing edge

z-axis: along the blade pitch axis in increasing radius, same as z_b (into the page in above figure)

Table 7. Blade-Airfoil conversion methods

`bladeToAirfoil`(theta)	Rotates from blade-aligned to airfoil-aligned
`airfoilToBlade`(theta)	Rotates from airfoil-aligned to blade-aligned

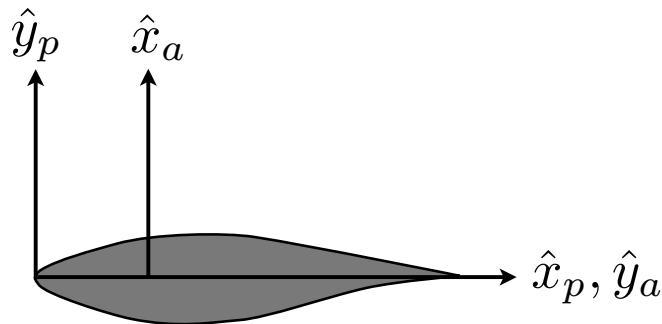## Airfoil-aligned and Profile

Figure 12. Airfoil-aligned and profile coordinate systems.

Figure 12 defines the transformation between the airfoil-aligned and profile coordinate systems. The profile coordinate system is generally used only to define airfoil profile data.

Profile coordinate system

      origin: airfoil noise

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x-axis: positive from nose to trailing edge along chord line

y-axis: orthogonal to x-axis, positive from lower to upper surface

z-axis: n/a (profile is a 2-dimensional coordinate system)

<div align="center">

Table 8. Airfoil-Profile conversion methods

</div>

`airfoilToProfile()`	Rotates from airfoil-aligned to profile
`profileToAirfoil()`	Rotates from profile to airfoil-aligned

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