

Thermal Evaluation of a High-Voltage Ultracapacitor Module for Vehicle Applications

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Outline

- Objectives
- Cell Testing
 - Calorimeter testing
 - Thermal imaging
- Module thermal testing
- Observed self-cooling
- Summary

Objectives

- Identify thermal issues of ultracapacitor cells and modules over a range of vehicle duty cycles to understand and minimize thermal impacts
- Identify improvements for ultracapacitor thermal management

Cell Description: Maxwell BOOSTCAP 3000-P

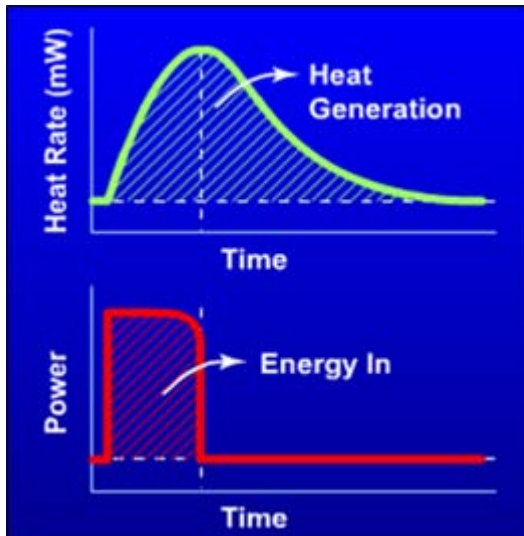
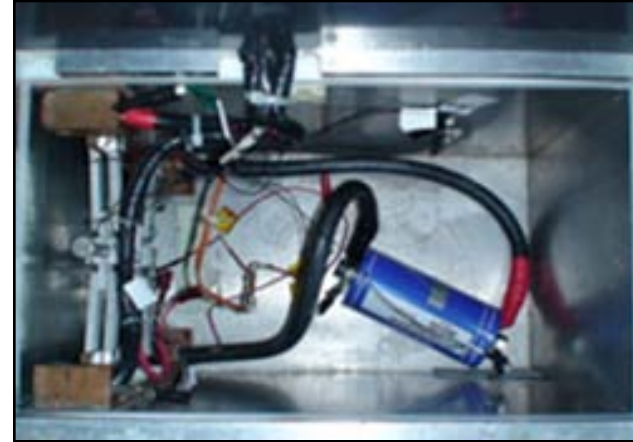
- Voltage Range = 0 V – 2.7 V
- $C_{\text{rated}} = 3000 \text{ F}$
- $T_{\text{operating}} = -40 \text{ C to } +65 \text{ C}$
- $m = 0.55 \text{ kg}$
- Carbon electrodes
- Aluminum current collectors
- Organic electrolyte (Acetonitrile)



Calorimeter Description



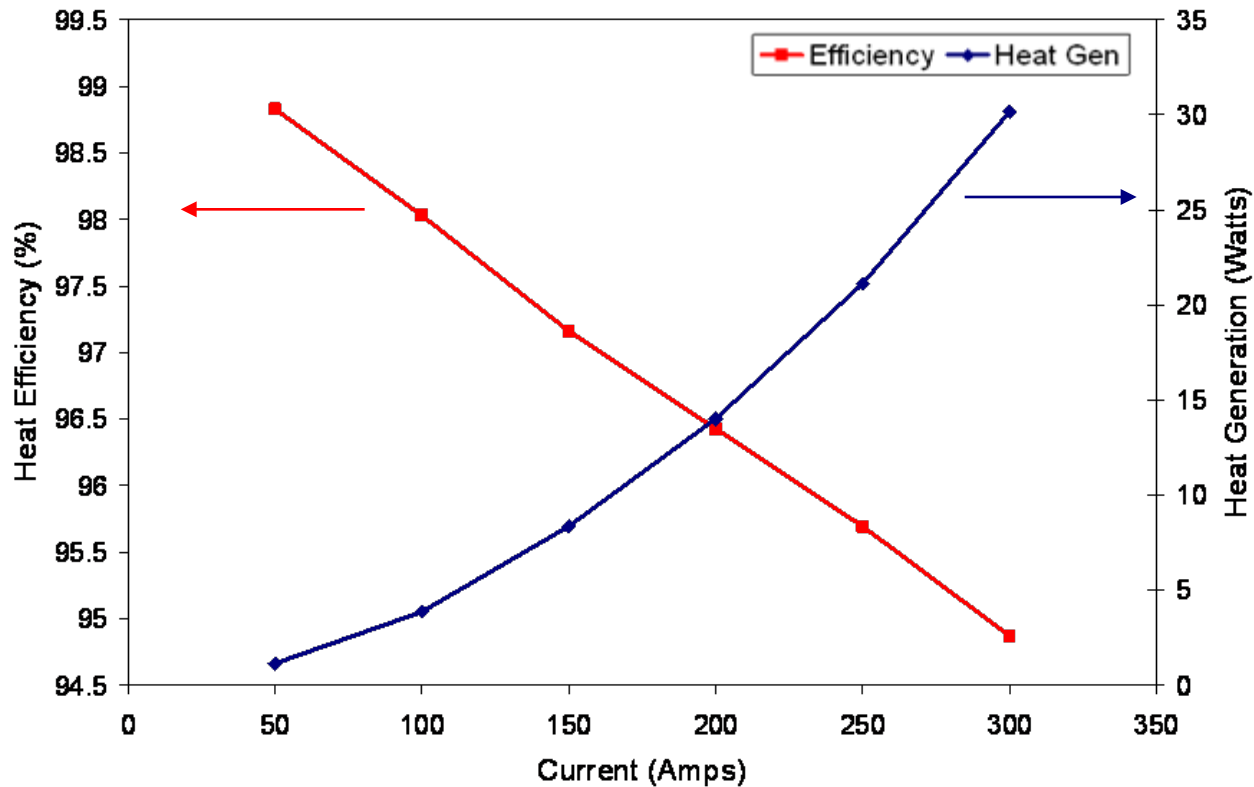
- Large conduction calorimeter that measures heat generation and heat capacity



- Cavity dimensions: 21 x 20 x 39 cm (WxHxL)
- Heat rate detection: 0.015 W to 100 W
- Minimum detectable heat effect: 15 J (at 25°C)
- Baseline stability: ± 10 mW
- Temperature range: -30°C to 60°C

Calorimeter Results: Heat Generation and Efficiency

Current Square Wave, 5 Cycles, $T_{test} = 30\text{ C}$, Single BCAP3000-P Cell



At 200 A, $R_{equiv} = 0.000350\ \Omega$

Average Heat Rate:

$$\dot{q}_{avg} = \frac{Q_{calorimeter}}{\Delta time}$$

Heat efficiency:

(differs from roundtrip effic.)

$$\eta_H = 1 - \frac{Q_{calorimeter}}{|E_{in}| + |E_{out}|}$$

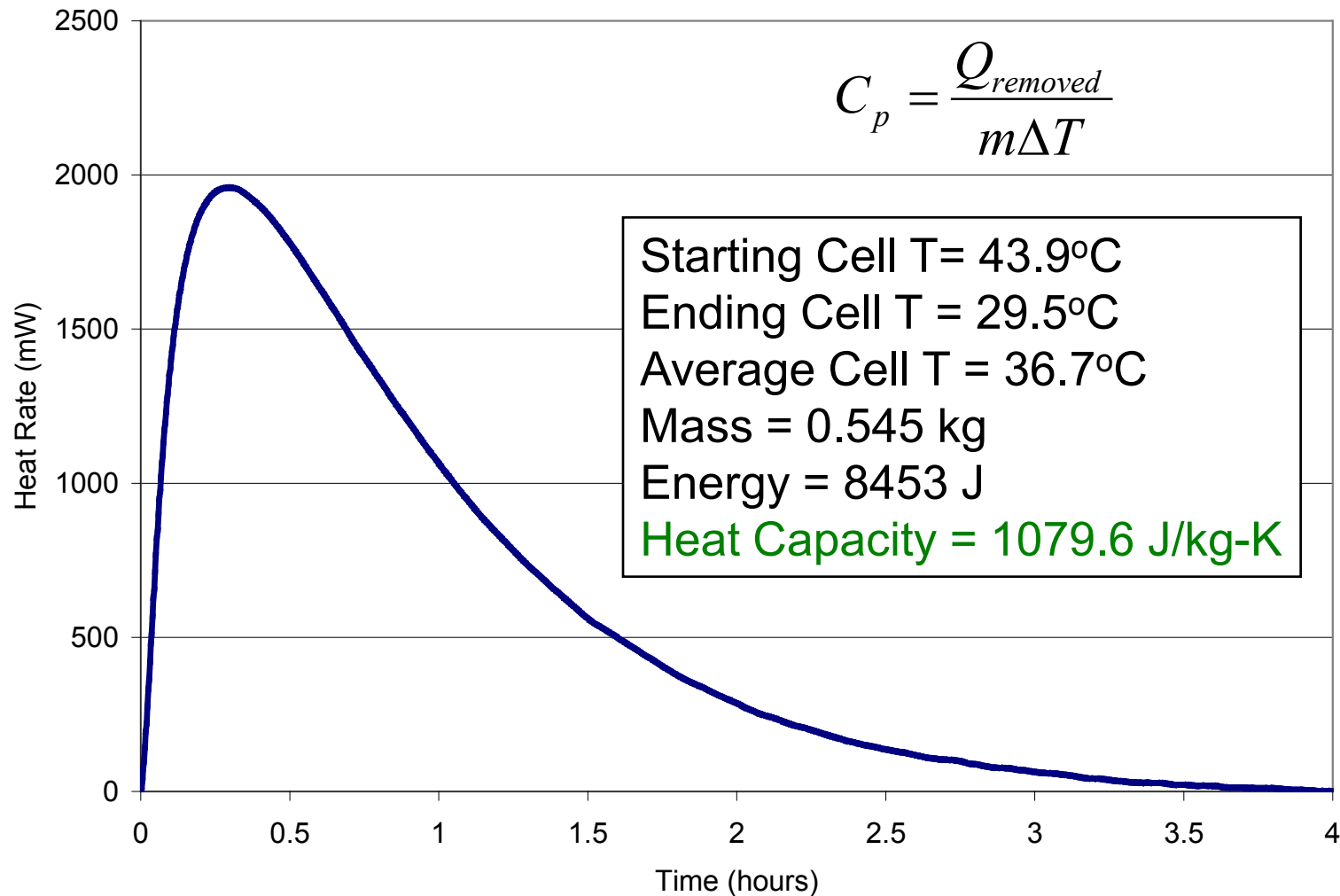
Heat Equivalent

Resistance:

$$R_{equiv.} = \frac{\dot{q}_{avg}}{I_{rms}^2}$$

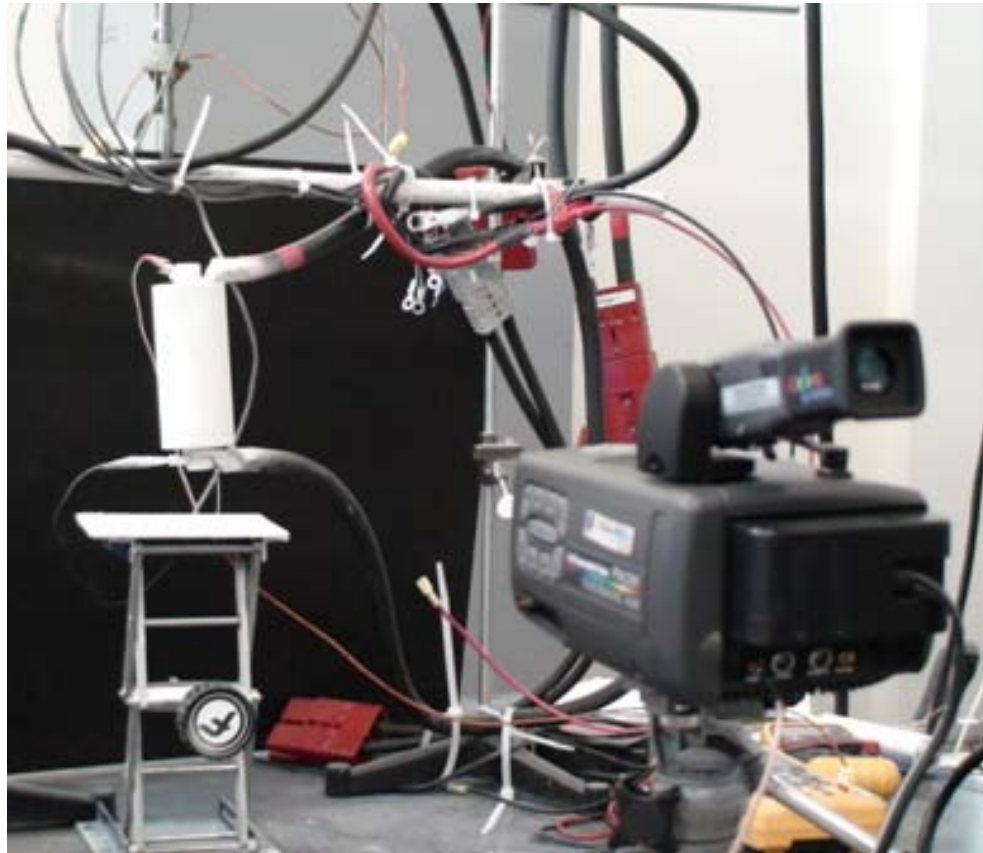
Calorimeter Results:

Heat Capacity, $T_{\text{test}} = 30^\circ\text{C}$, Single BCAP3000-P Cell



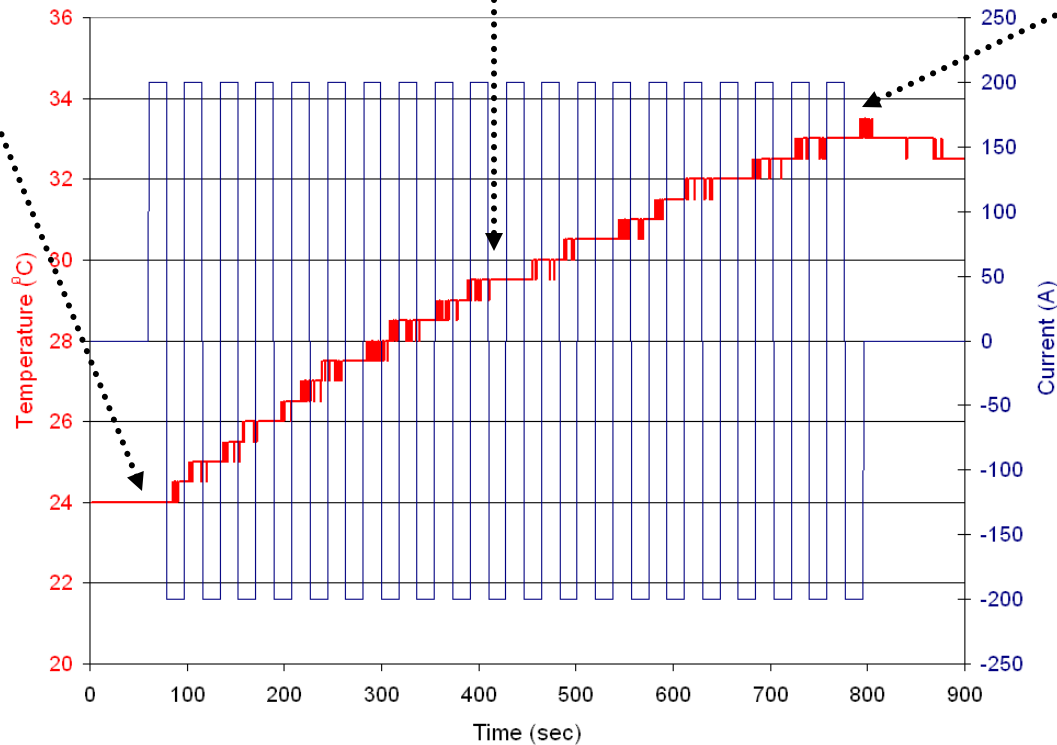
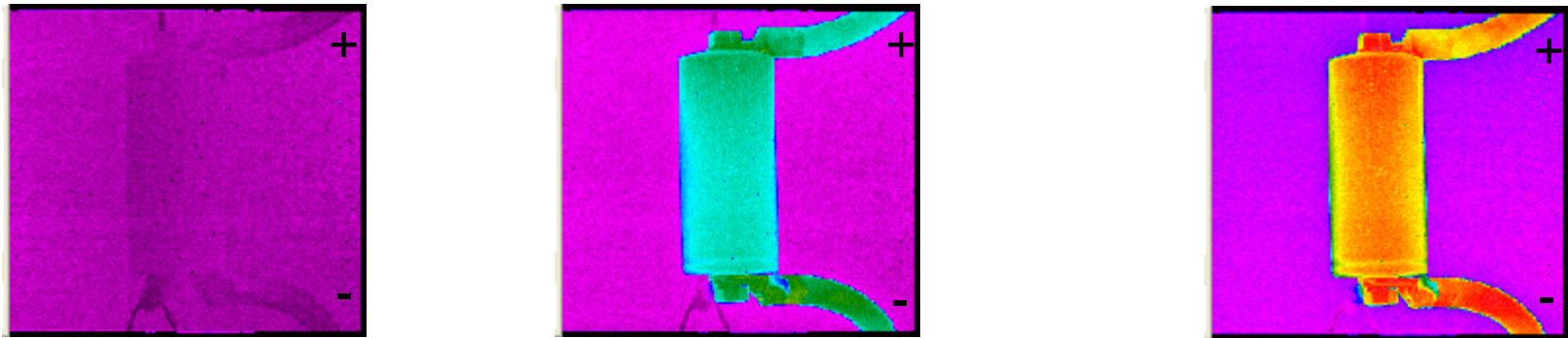
Three test average results
Heat capacity deviation < 1%

Thermal Imaging

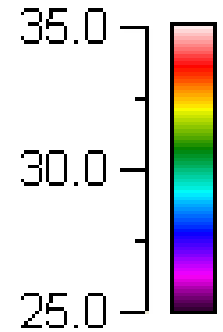


Thermal Imaging: Single BCAP3000-P Cell

200 A, Square Wave Cycle, $T_{\text{ambient}} = 24 \text{ C}$



* > 35.0 °C



* < 25.0 °C

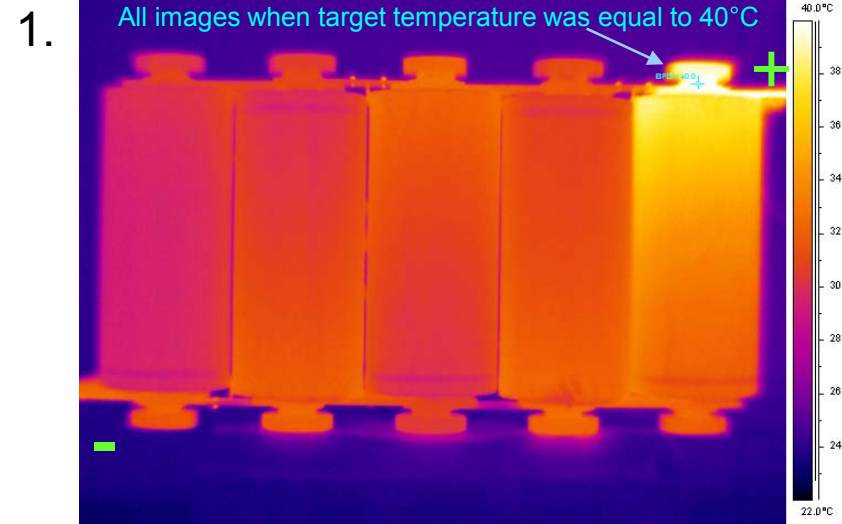
Thermal Imaging: BCAP3000-P Series String of 5 Cells

200A, Square Wave Cycle, $T_{\text{ambient}} = 22^{\circ}\text{C}$

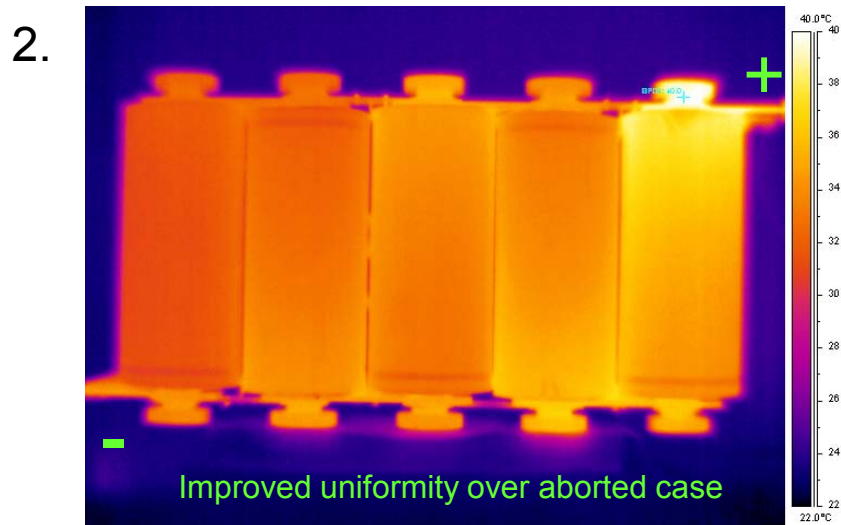
Cells coated for uniform emissivity



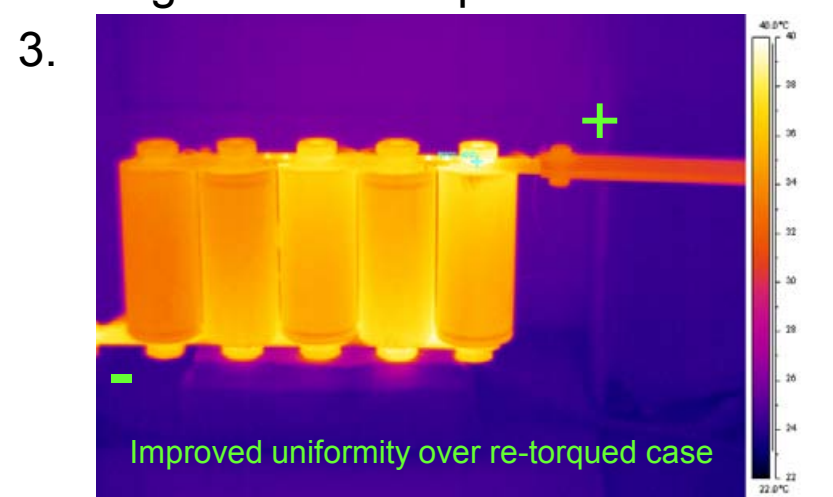
Aborted test, terminal cell heating



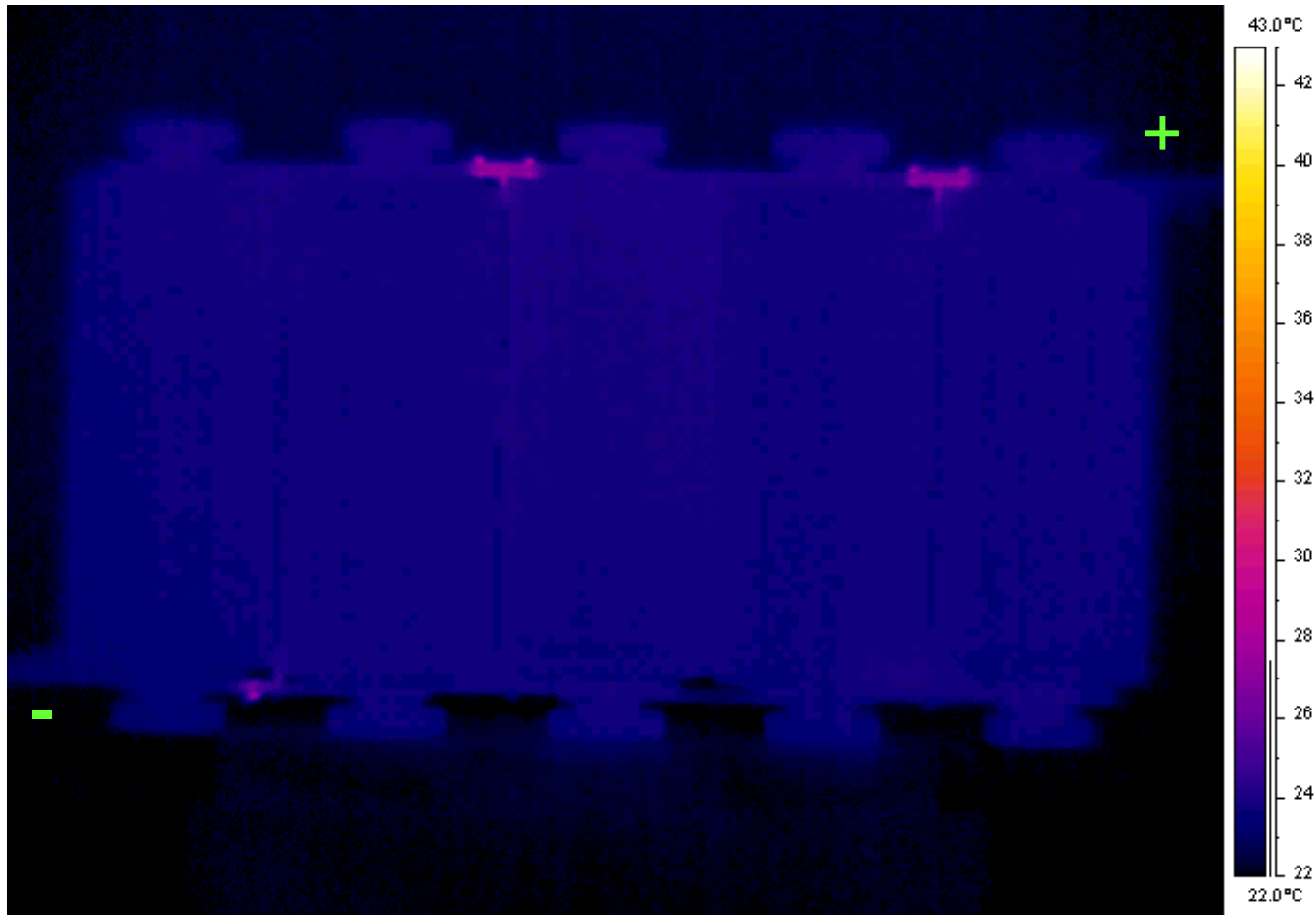
Switched positive end cells, retorqued



Large bus bar on positive terminal



Thermal Imaging: BCAP3000-P Series String of 5 Cells 200 A, Square Wave Cycle, $T_{\text{ambient}} = 22^{\circ}\text{C}$, Cells Switched



Module Thermal Testing Facility Description

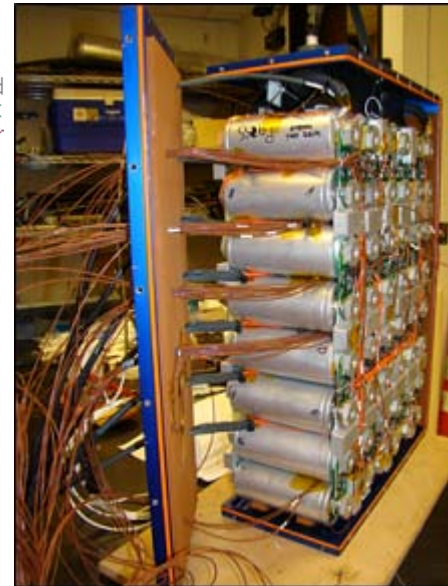
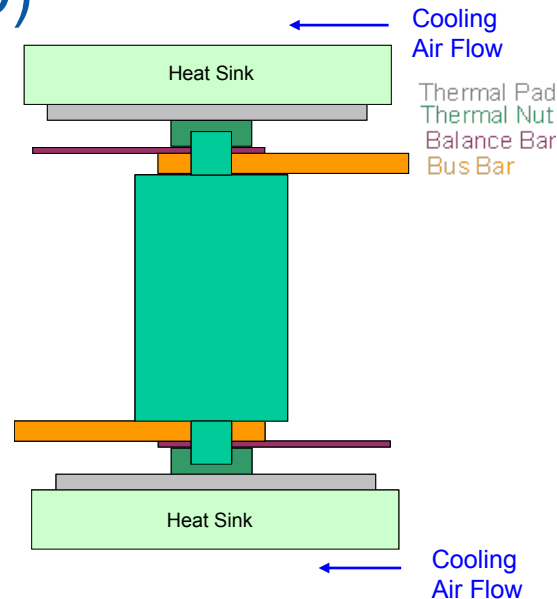
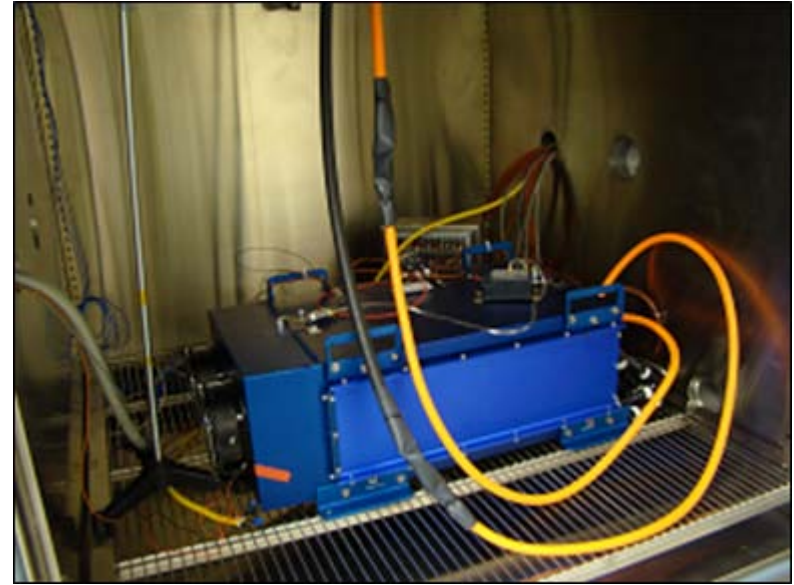


- ABC-1000 bidirectional programmable power supply
 - 420V, 1000A, 125 kW
- Environmental chamber
 - 64 ft³
 - -45 C to 190 C
- Independent data acquisition system



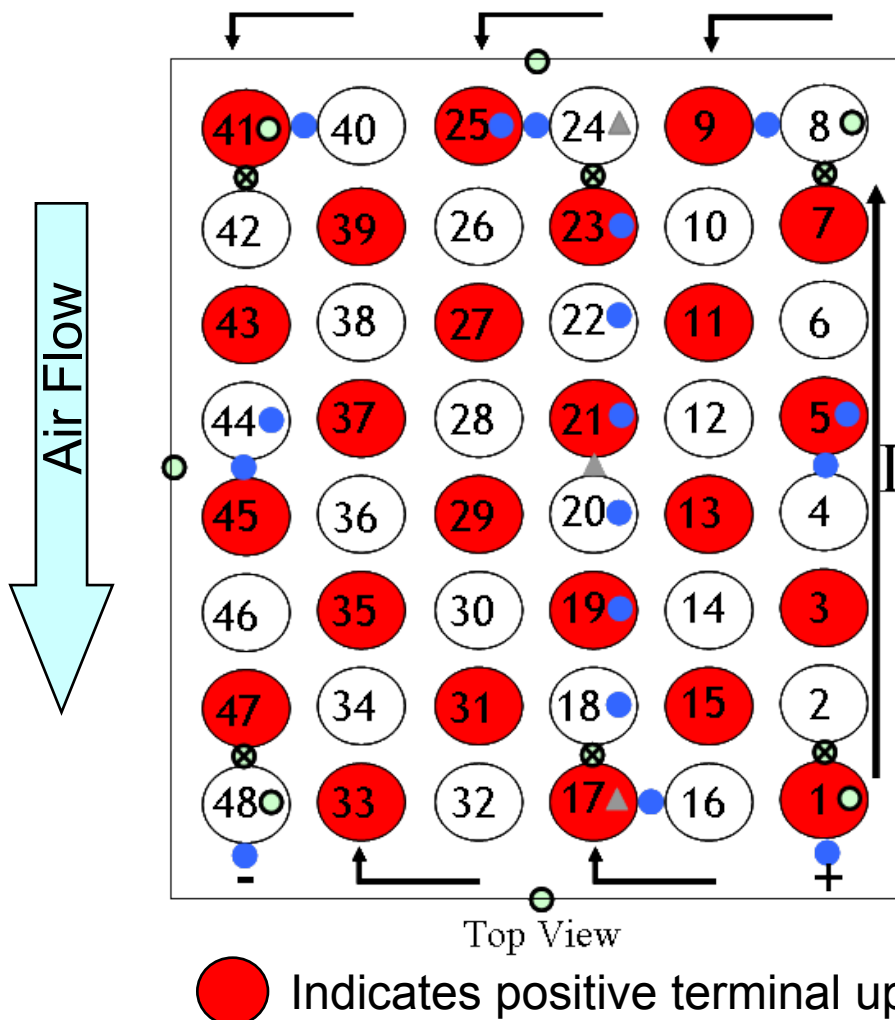
Maxwell Module BMOD0063-125 V

- Early module design
- 48 cells
- $C_{\text{rated}} = 63 \text{ F}$
- $0 \text{ V} - 125 \text{ V}$
- $T_{\text{operating}} = -40 \text{ C to } +65 \text{ C}$
- $I_{\text{max, cont}} = 150 \text{ A}$ ($T_{\text{rise}} \leq 15 \text{ C}$)
- $V_{\text{fan}} = 13.8 \text{ V}$, $I_{\text{fan}} = 6.55 \text{ A}$
- In chamber air flow
~ 244 CFM
- All clearances were greater than specified minimums

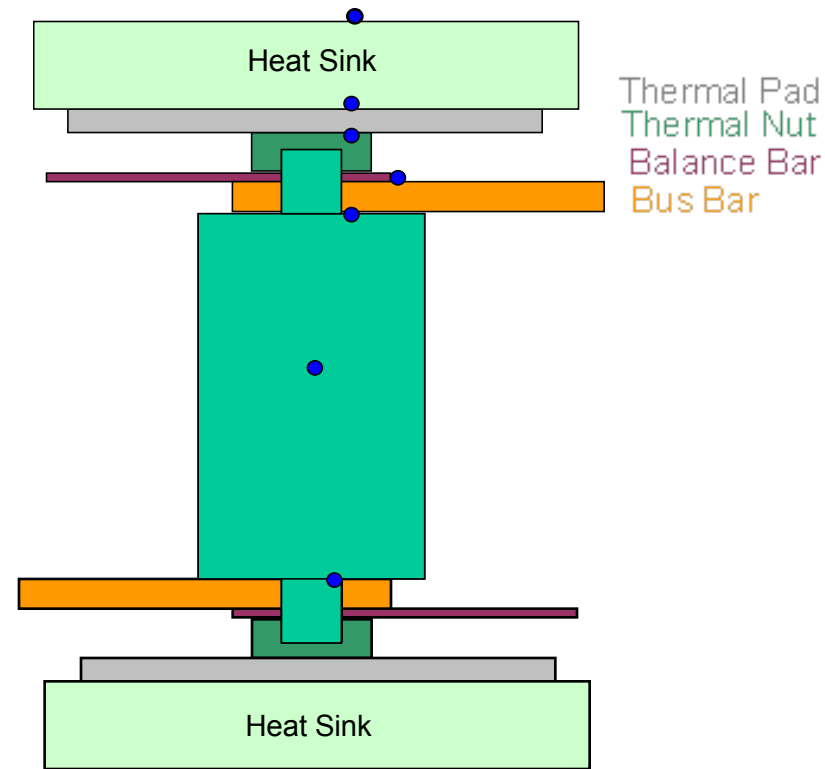


Module: Internal Thermocouple Locations

- Top Face
- Top & Bottom Face
- ⊗ Bottom Face
- ▲ Detailed



▲ Cell Detail Instrumentation



▲ Bus Bar Detail

- Thermal interface pad bottom
- Thermal interface pad top

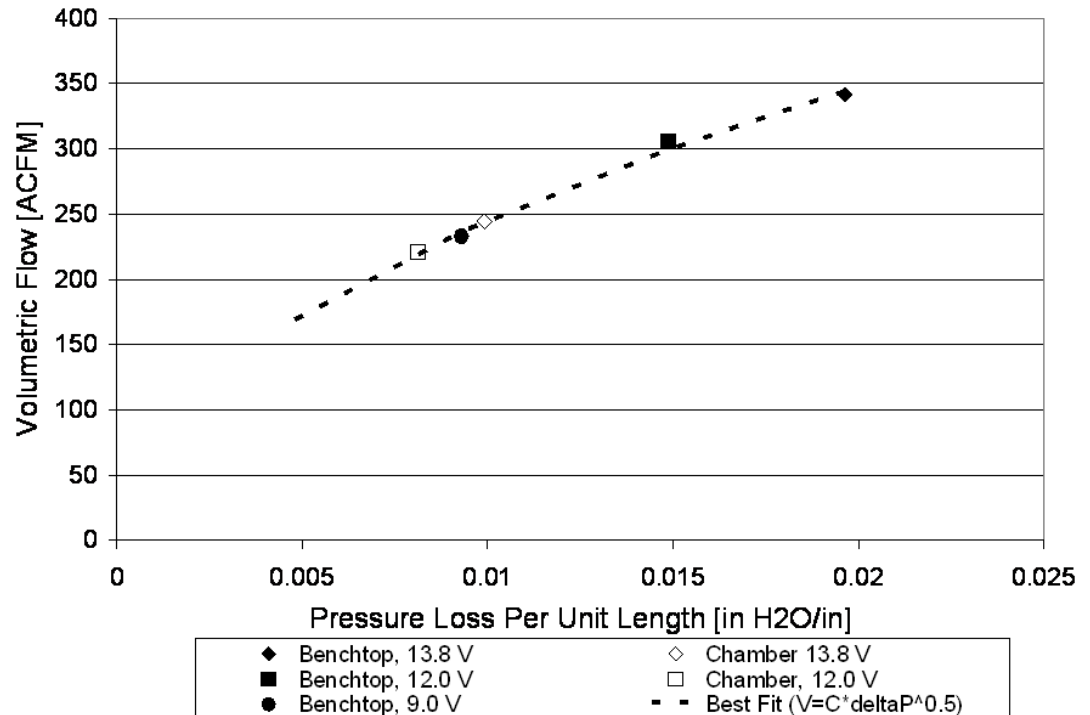
Module: Other Instrumentation

External Thermocouple Locations



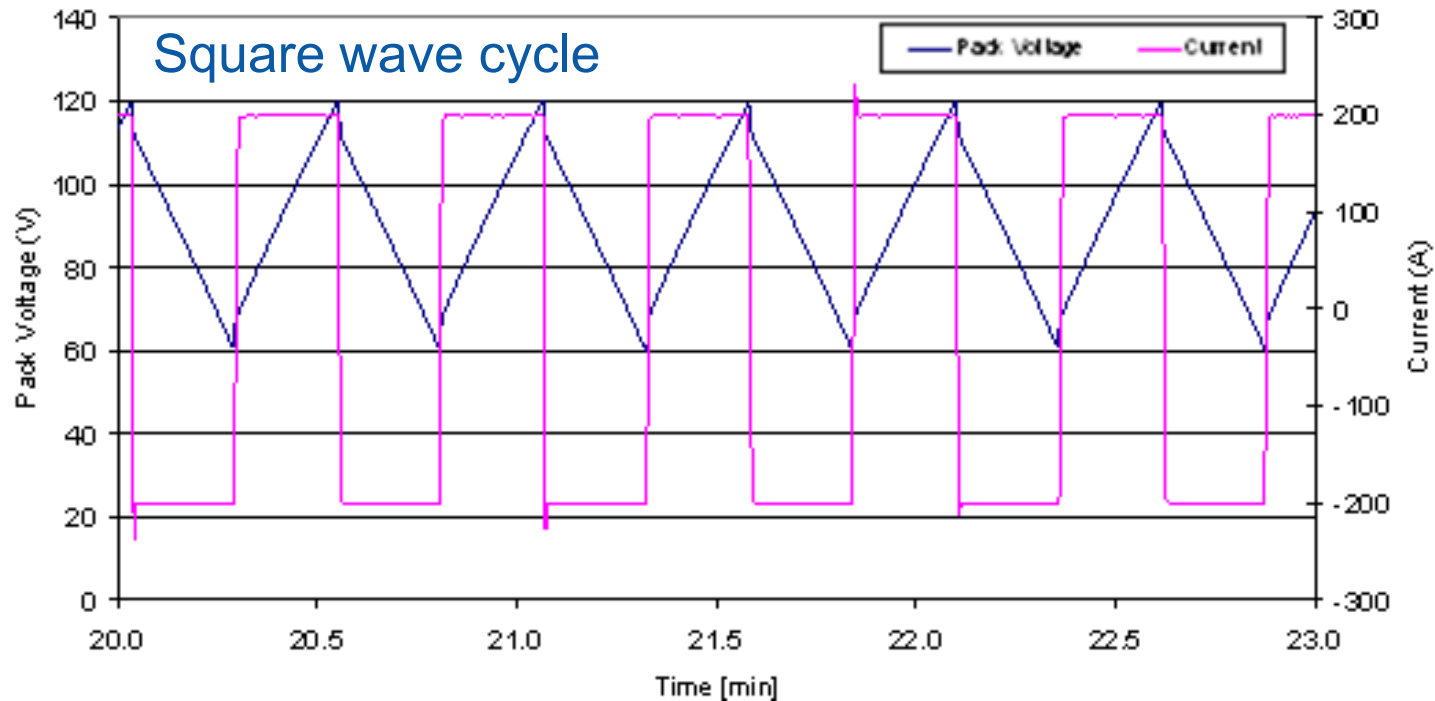
- Top Face
- Top & Bottom Face
- ▲ Side (Half way down)

- Voltages for every cell (48) attached to bus bars
- Current
- Airflow
 - Mapped flow as a function of pressure drop along fins
 - Used in-chamber pressure drop to estimate flow during chamber tests



Thermal Performance Test Cycles

- 20 A charge to 120 V immediately before cycling
- 120 minutes continuous cycling
- Square wave cycle
 - 60 V to 120 V



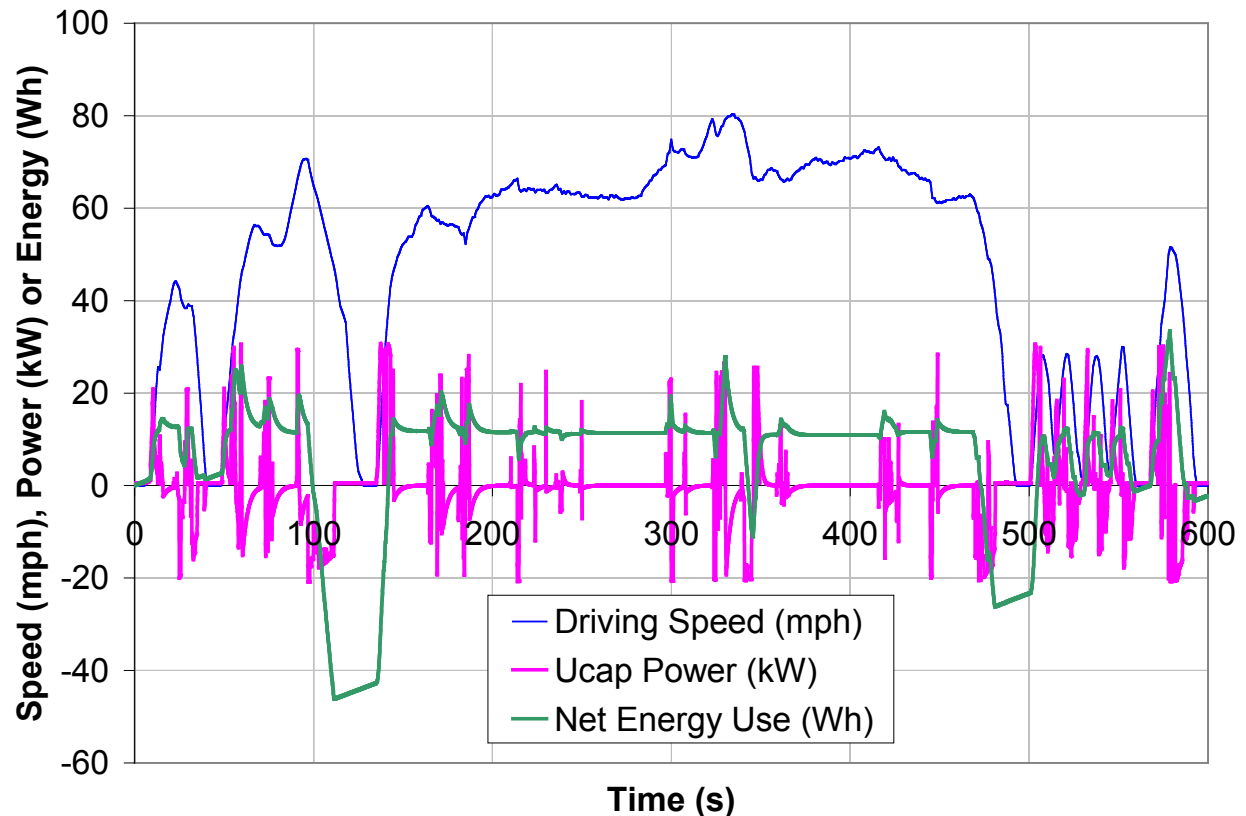
- Proprietary Oshkosh Heavy Hybrid cycle: $I_{\text{rms}} \approx 225 \text{ A}$
- Light-Duty HEV test cycle: $I_{\text{rms}} \approx 90.4 \text{ A}$

Light-Duty HEV Test Cycle

- NREL analysis shows significant HEV fuel savings are achievable with “low”-energy Ucap energy storage*
- Power profile obtained from simulation to cycle this module:

- **Vehicle Assumptions**

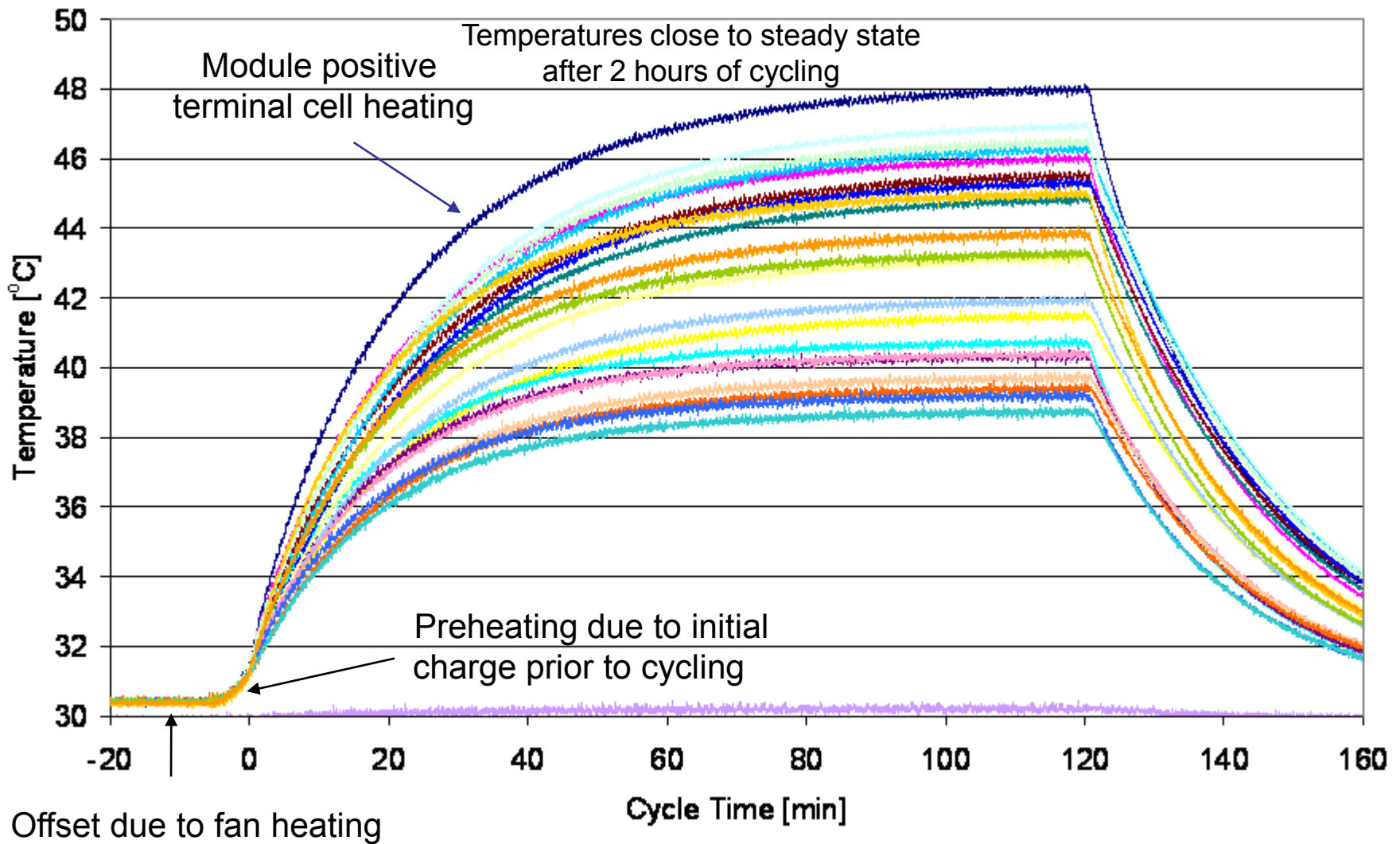
- Midsize car
- Parallel HEV configuration
- Vehicle mass = 1675 kg
- Engine = 110 kW
- Motor = 25 kW
- US06 cycle
- 80 Wh operating window
- ~10% improvement in simulated fuel economy over comparable conventional vehicle on same drive cycle



* Pesaran, A.; Gonder, J.; Brooker, A. “Factors & Conditions for Widespread Use of Ultracapacitors in Automotive Applications.” Proceedings of Advanced Capacitor World Summit 2007; July 23-25, 2007, San Diego, CA.

Module: Cell Terminal Temperatures

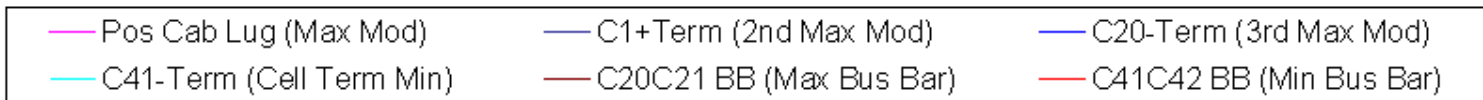
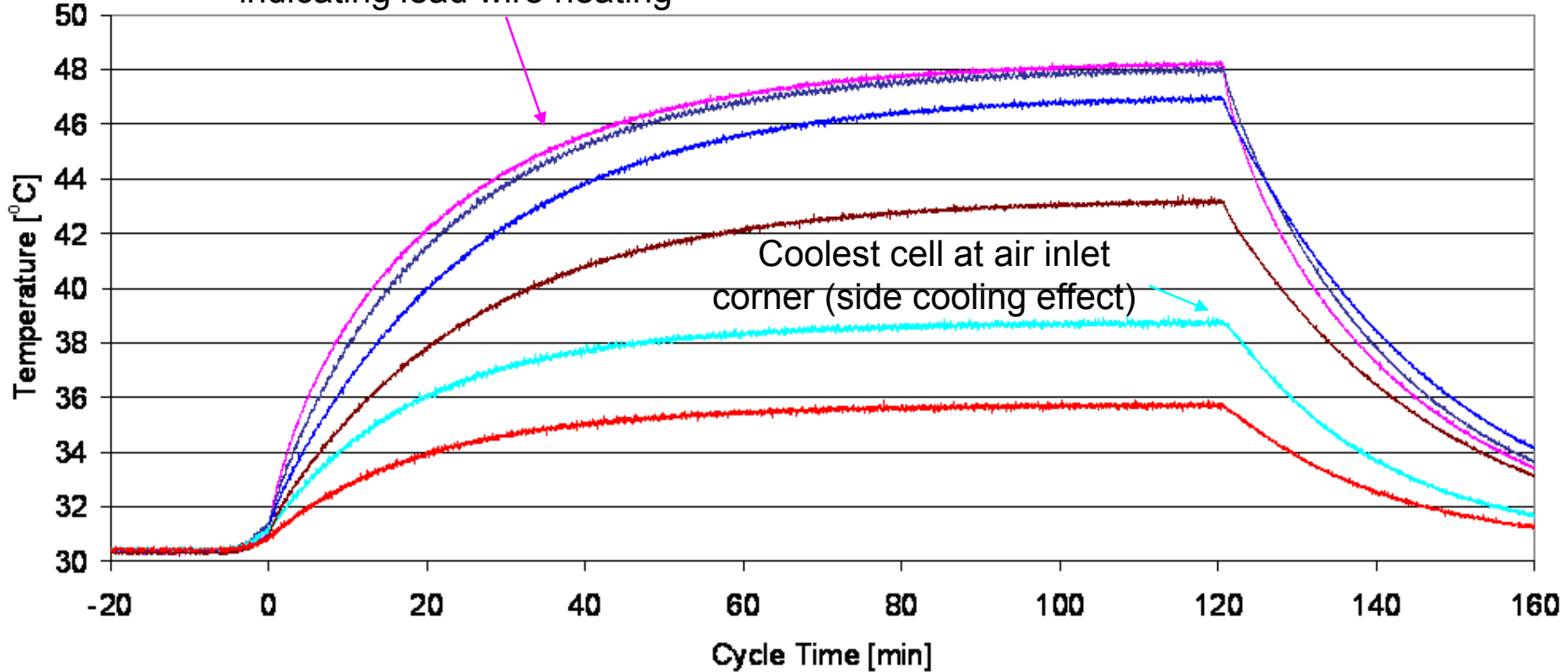
150 A, Sq Wave, $T_{\text{test}} = 30 \text{ C}$



Module: Selected Temperatures

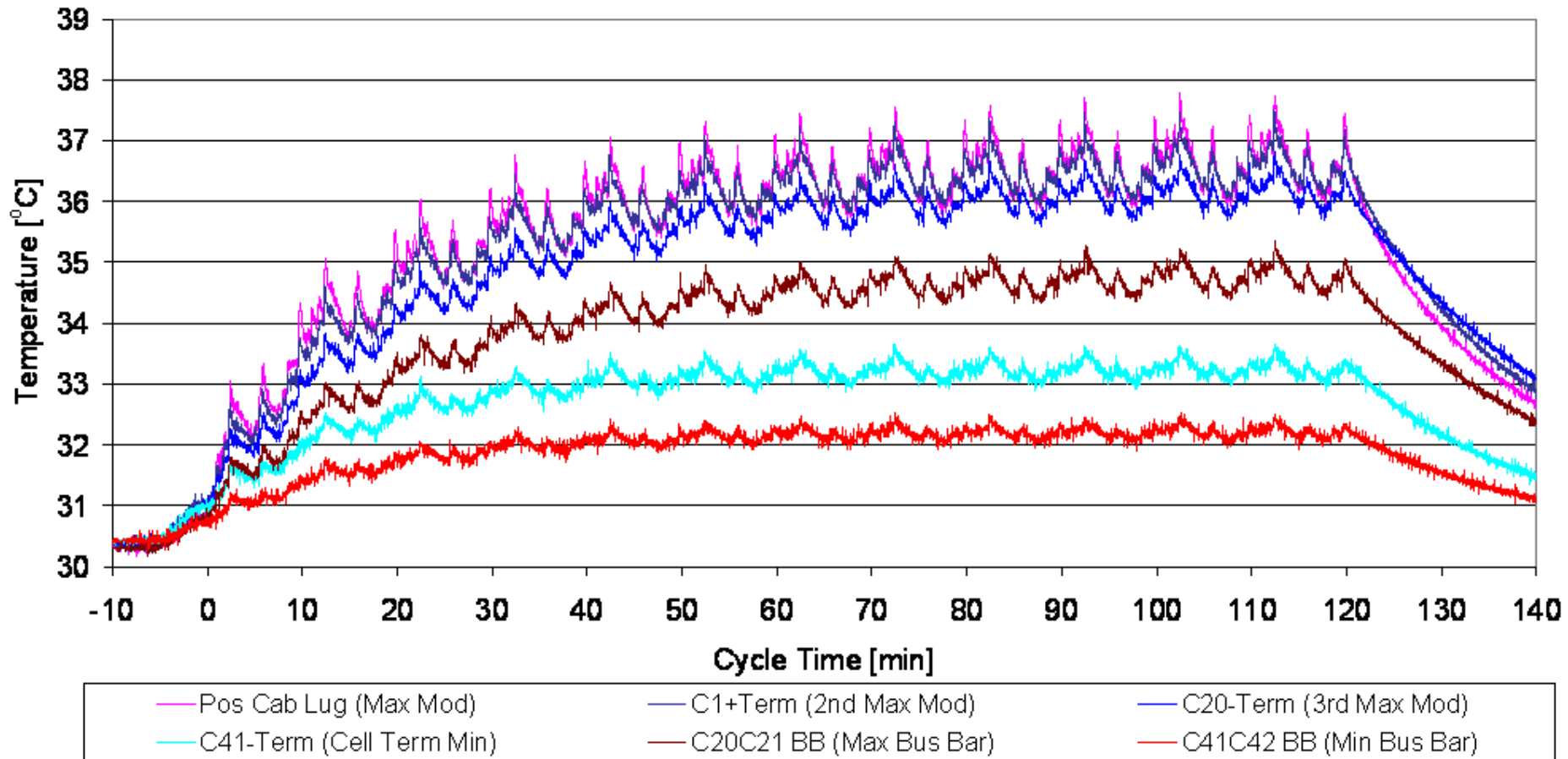
150 A, Sq Wave, $T_{\text{test}} = 30 \text{ C}$

Positive terminal lug hotter than cell,
indicating lead wire heating



Module: Selected Temperatures

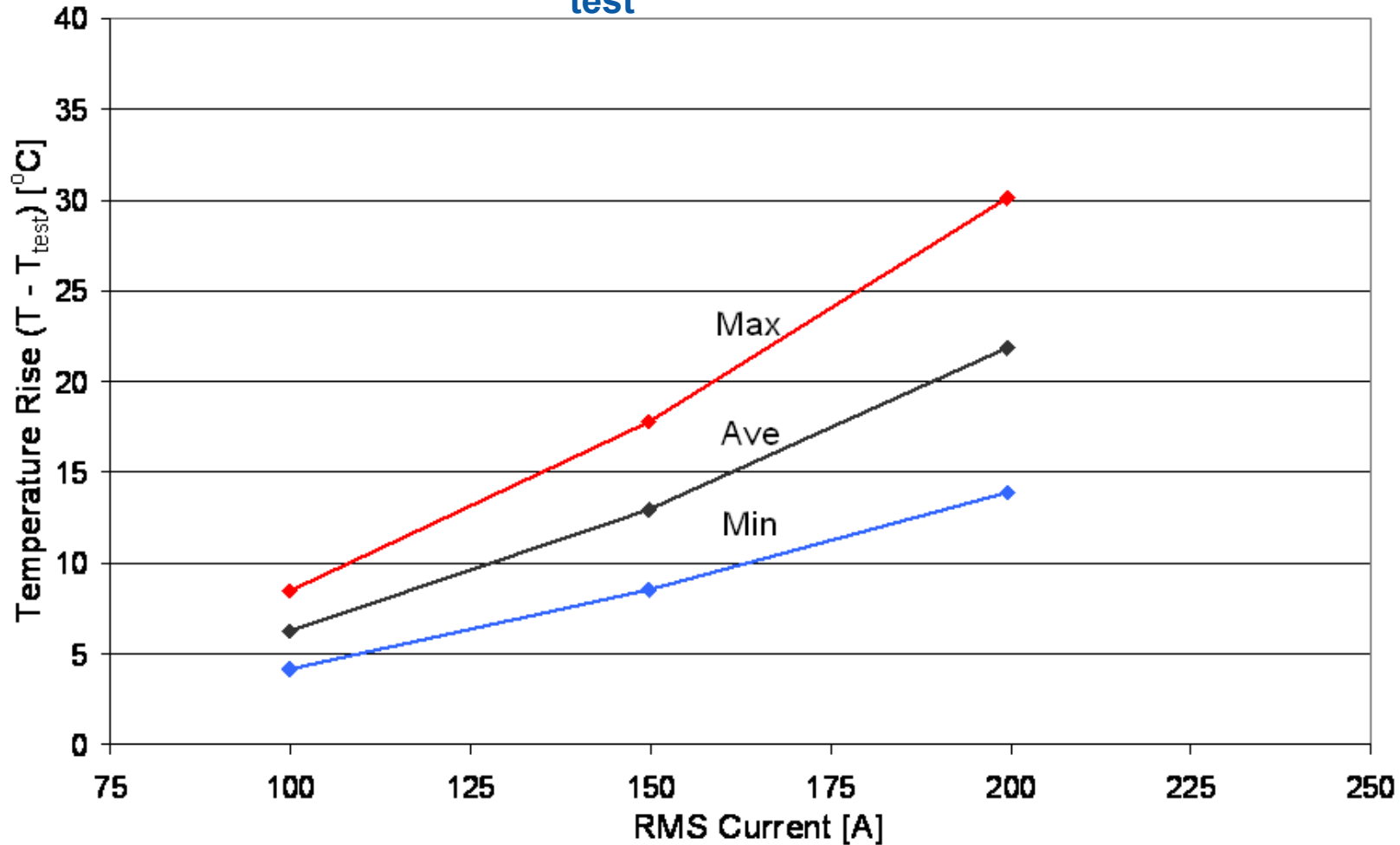
Light-Duty HEV Test Cycle, 12 cycles (120 min), $T_{\text{test}} = 30 \text{ C}$



- Less than an 8 C rise after 120 minutes of cycling
- $I_{\text{rms}} = 90.4 \text{ A}$

Module: Cell Terminal Temperature Rise Over Ambient*

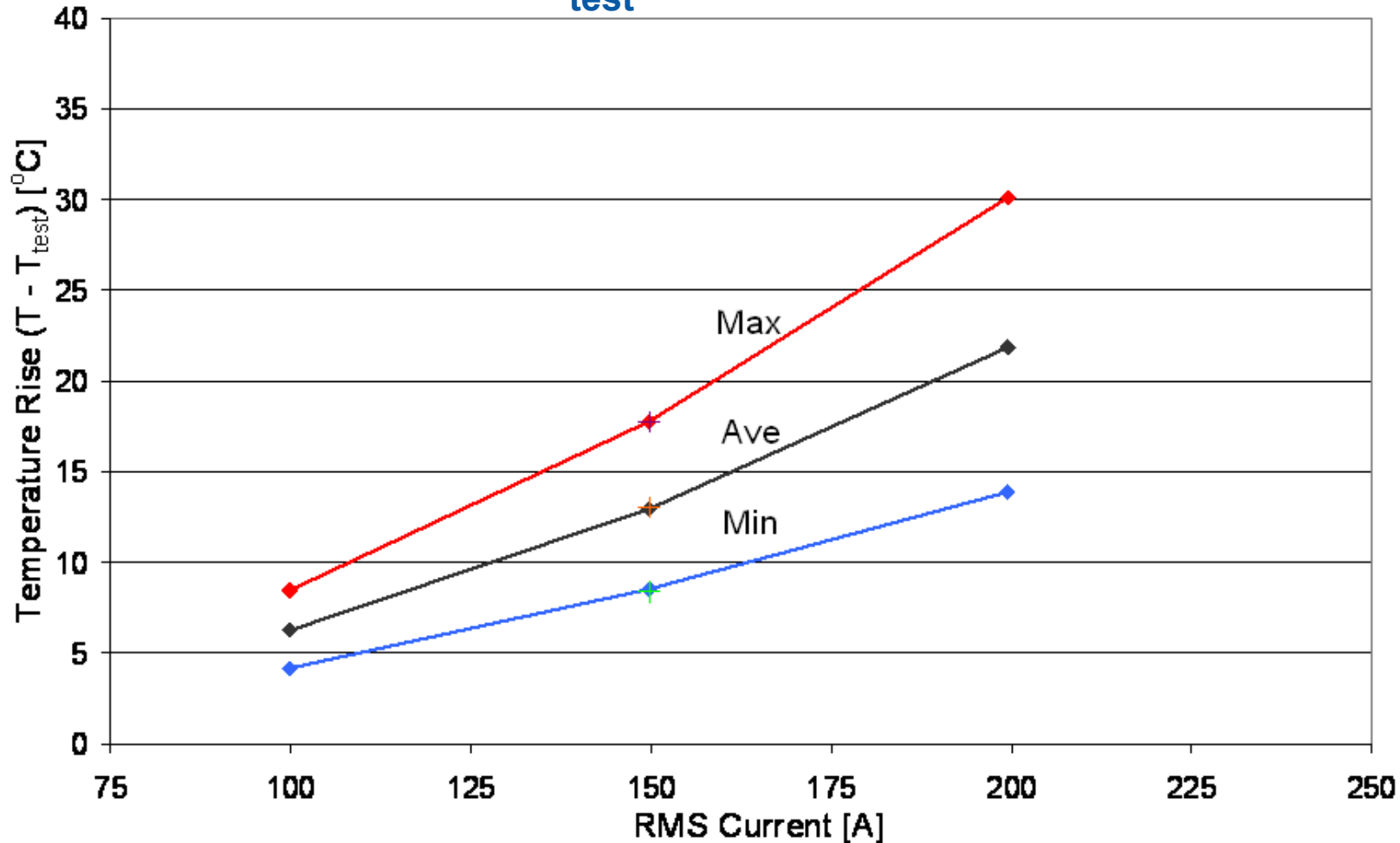
$T_{\text{test}} = 0 \text{ or } 30 \text{ C}$



* Average over last five minutes of cycling, 115-120 min

Module: Cell Terminal Temperature Rise Over Ambient*

$$T_{\text{test}} = 0 \text{ or } 30 \text{ C}$$



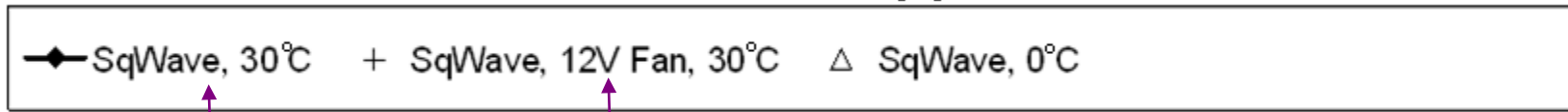
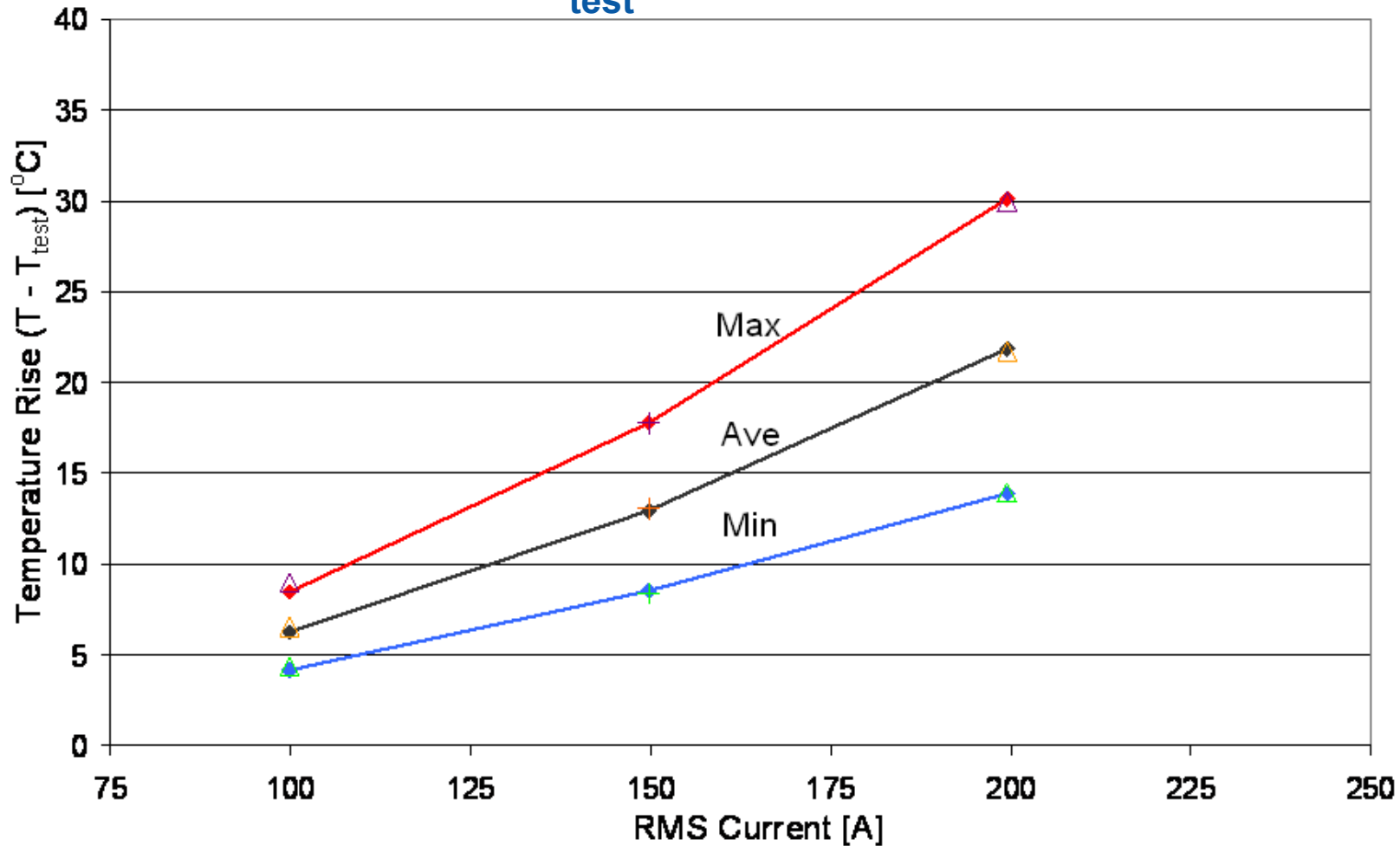
◆ SqWave, 30°C + SqWave, 12V Fan, 30°C

244 CFM Reduced fan, 221 CFM

* Average over last five minutes of cycling, 115-120 min

Module: Cell Terminal Temperature Rise Over Ambient*

$T_{\text{test}} = 0 \text{ or } 30 \text{ C}$



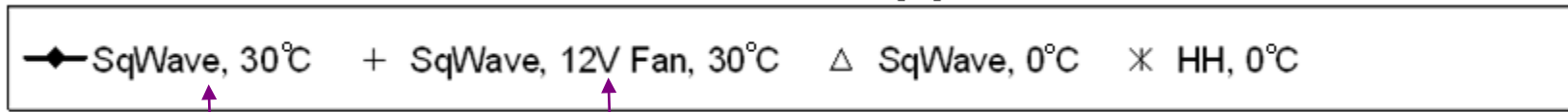
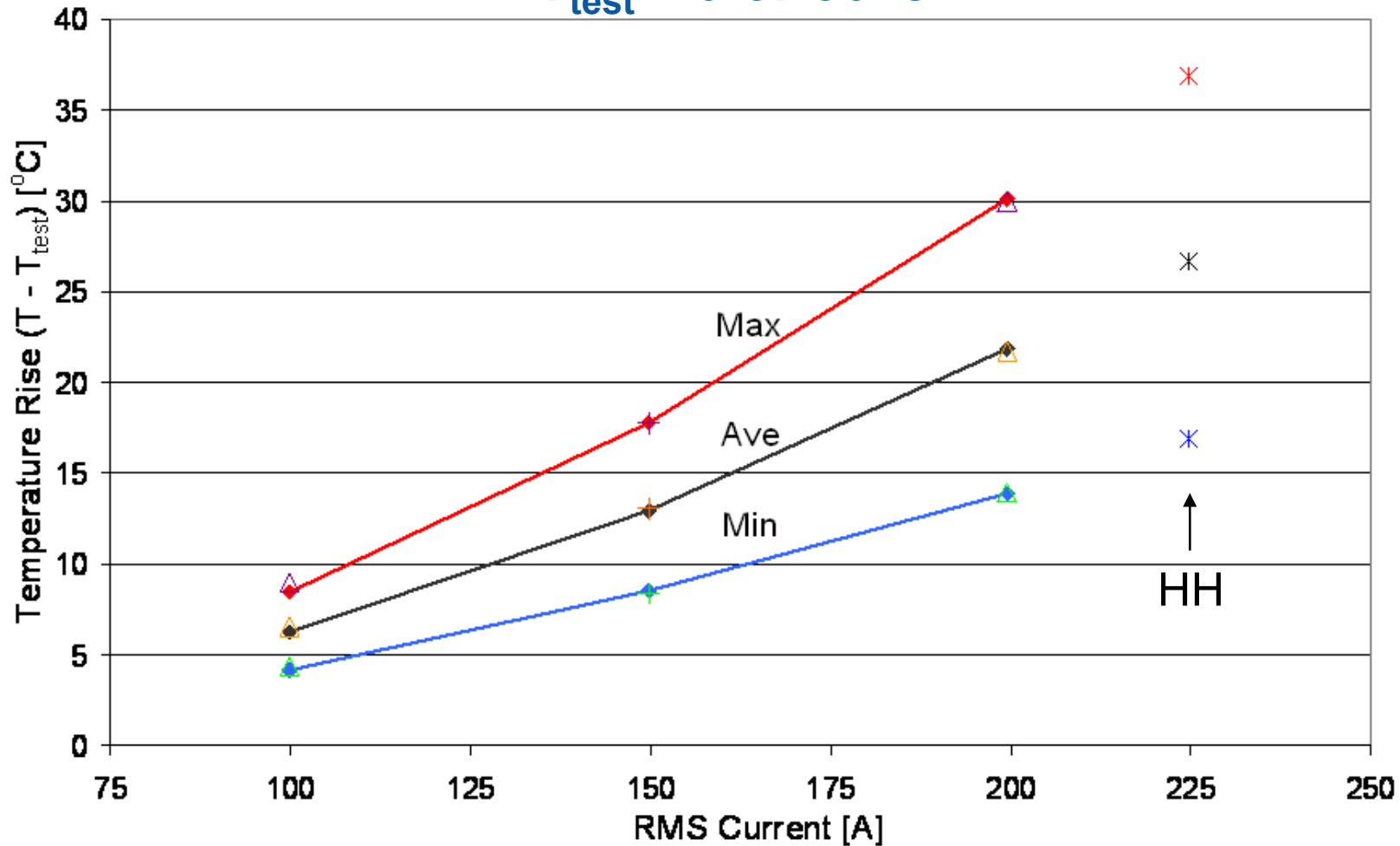
244 CFM

Reduced fan, 221 CFM

* Average over last five minutes of cycling, 115-120 min

Module: Cell Terminal Temperature Rise Over Ambient*

$T_{\text{test}} = 0 \text{ or } 30 \text{ C}$



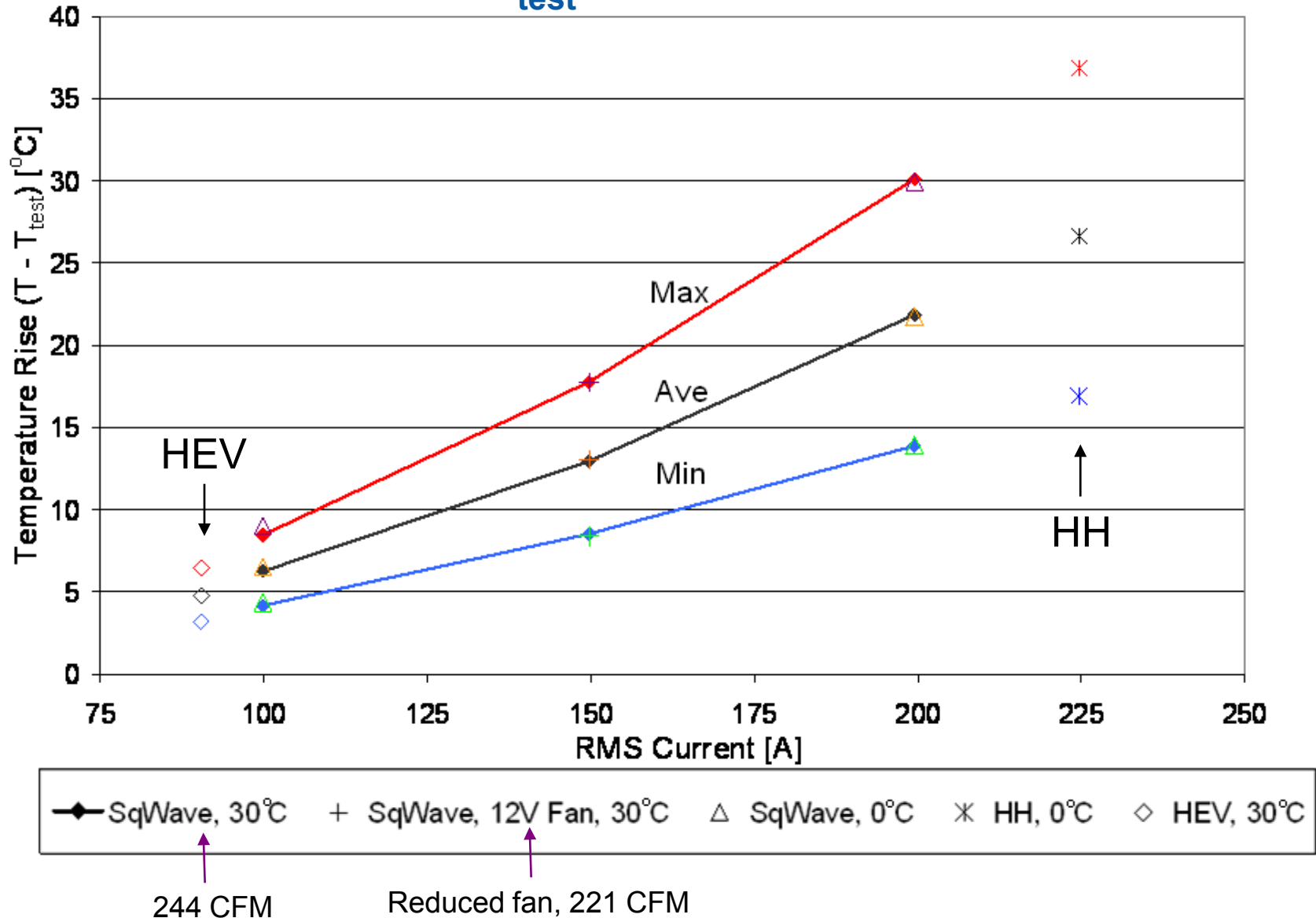
244 CFM

Reduced fan, 221 CFM

* Average over last five minutes of cycling, 115-120 min

Module: Cell Terminal Temperature Rise Over Ambient*

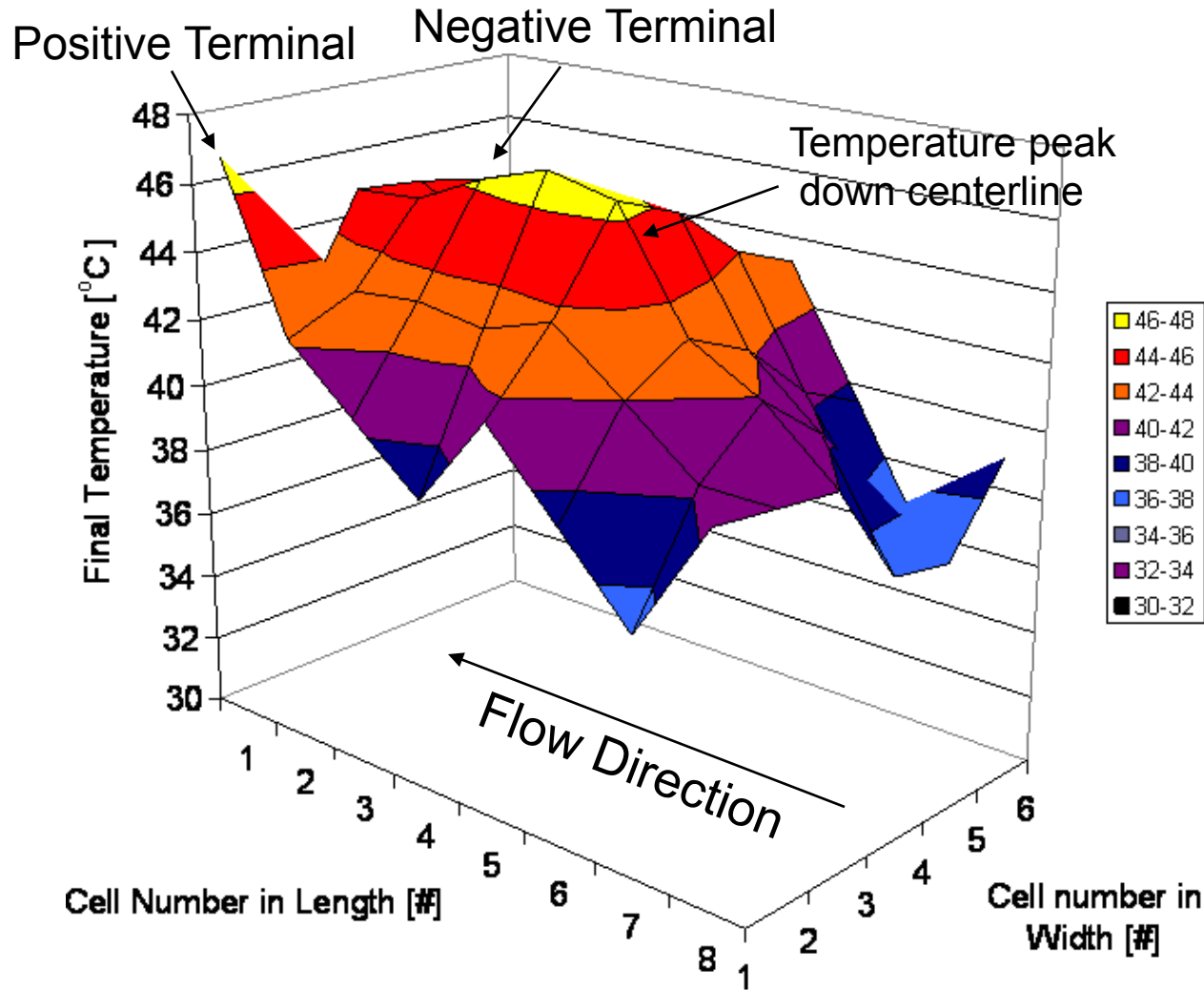
$T_{\text{test}} = 0 \text{ or } 30 \text{ C}$



* Average over last five minutes of cycling, 115-120 min

Module: Estimated Temperature Distribution*

150 A, Sq Wave, $T_{\text{test}} = 30 \text{ C}$

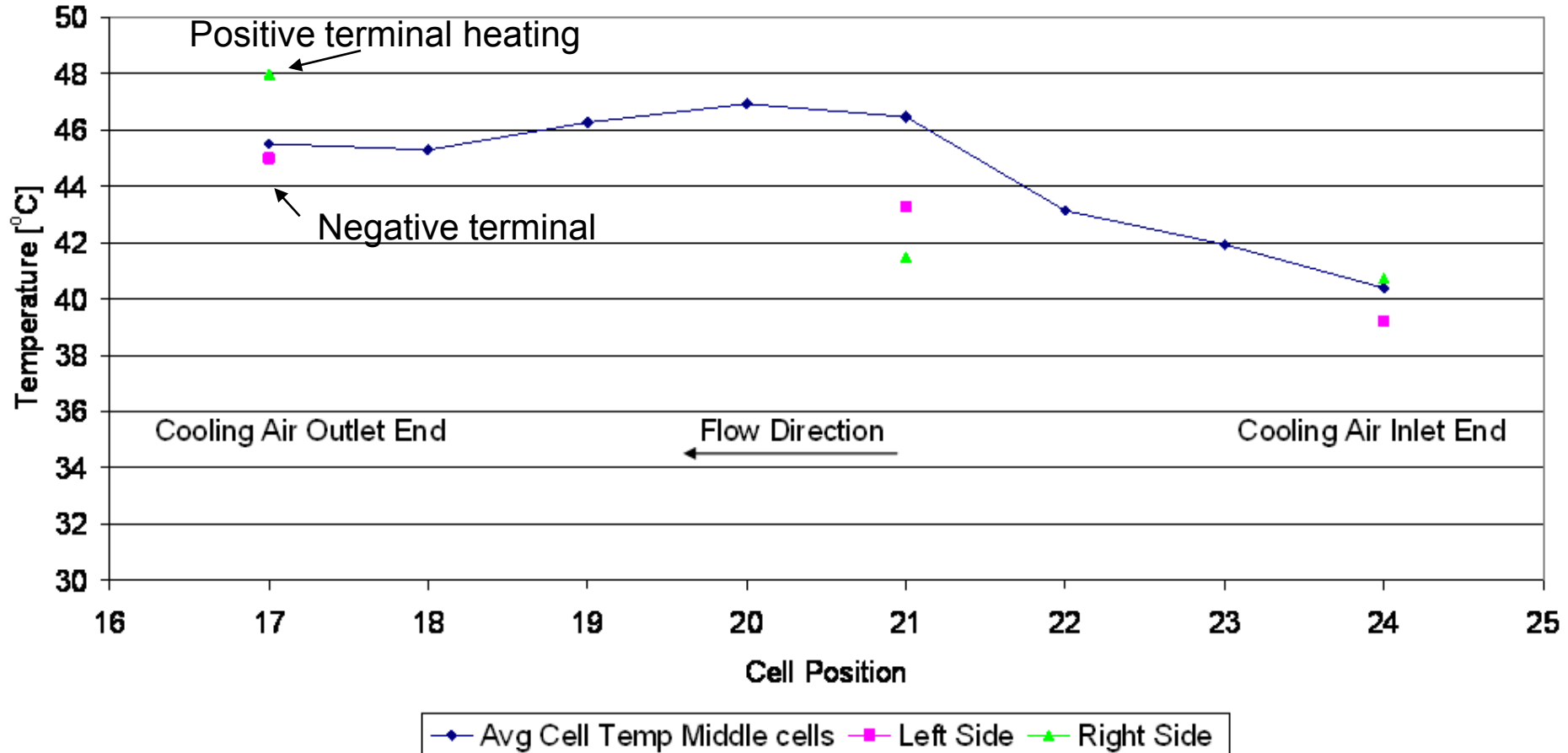


- Average over last five minutes of cycling
- Bus bar temperature used when no cell data were available
- Pos and neg cell terminals averaged
- Missing data averaged and/or estimated

* Average over last five minutes of cycling, 115-120 min

Module: Center Line Temperatures*

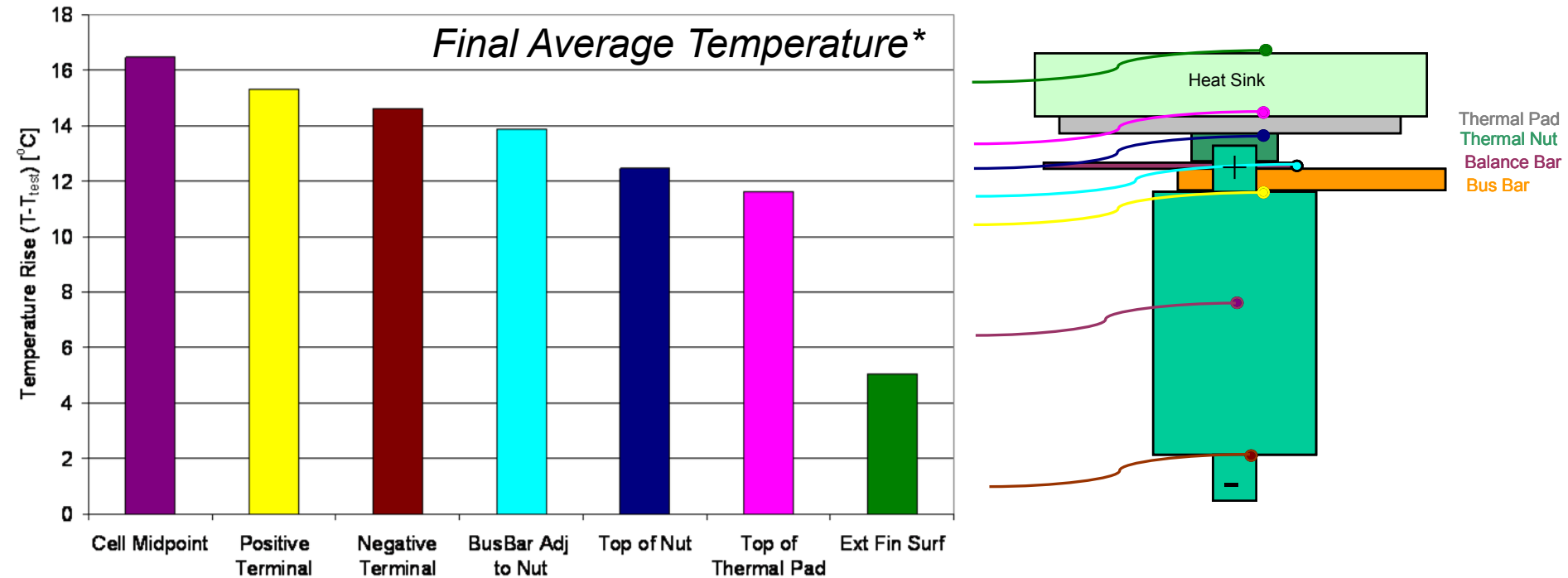
150 A, Sq Wave, $T_{\text{test}} = 30 \text{ C}$



* Average over last five minutes of cycling, 115-120 min

Module: Cell 17 Detail, Exit Side Center

150 A, Sq Wave, $T_{\text{test}} = 30 \text{ C}$

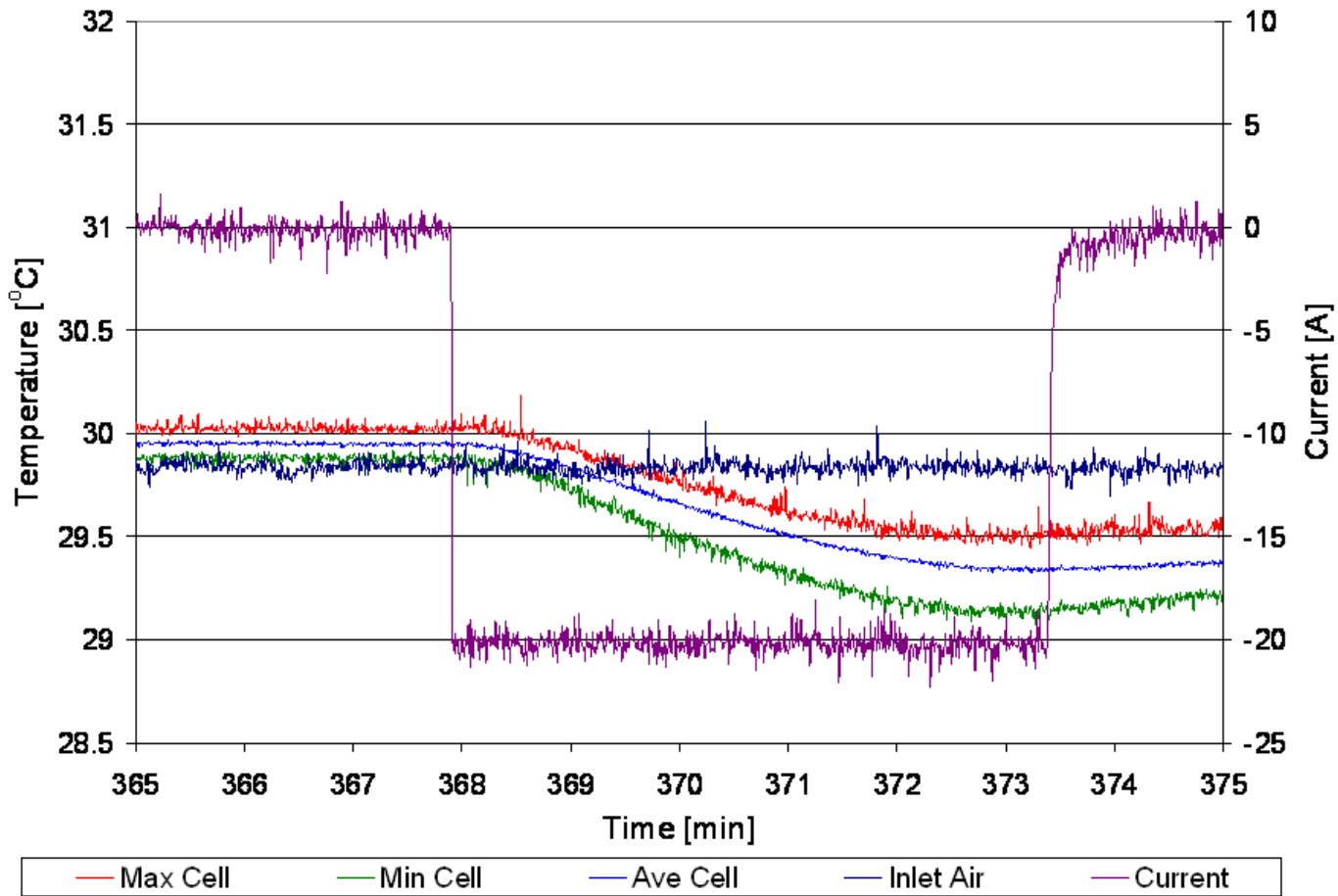


- Capacitor midpoint significantly hotter than terminals, may be good place for maximum temperature measurement
- ~40% temperature drop across fin
- ~17% temperature drop from terminal to thermal pad
- ~ 5% of the temperature drop across thermal pad ($\approx 0.85^\circ\text{C}$)

* Average over last five minutes of cycling, 115-120 min

Module: Observed Self-Cooling, Cell Temperatures

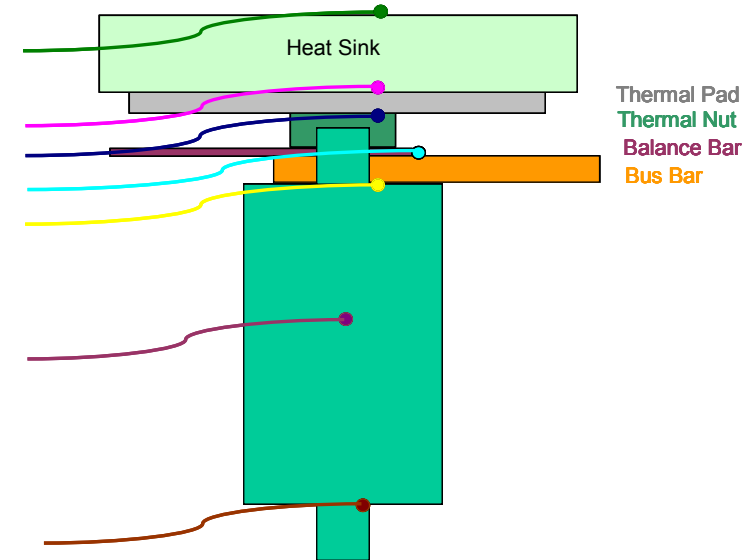
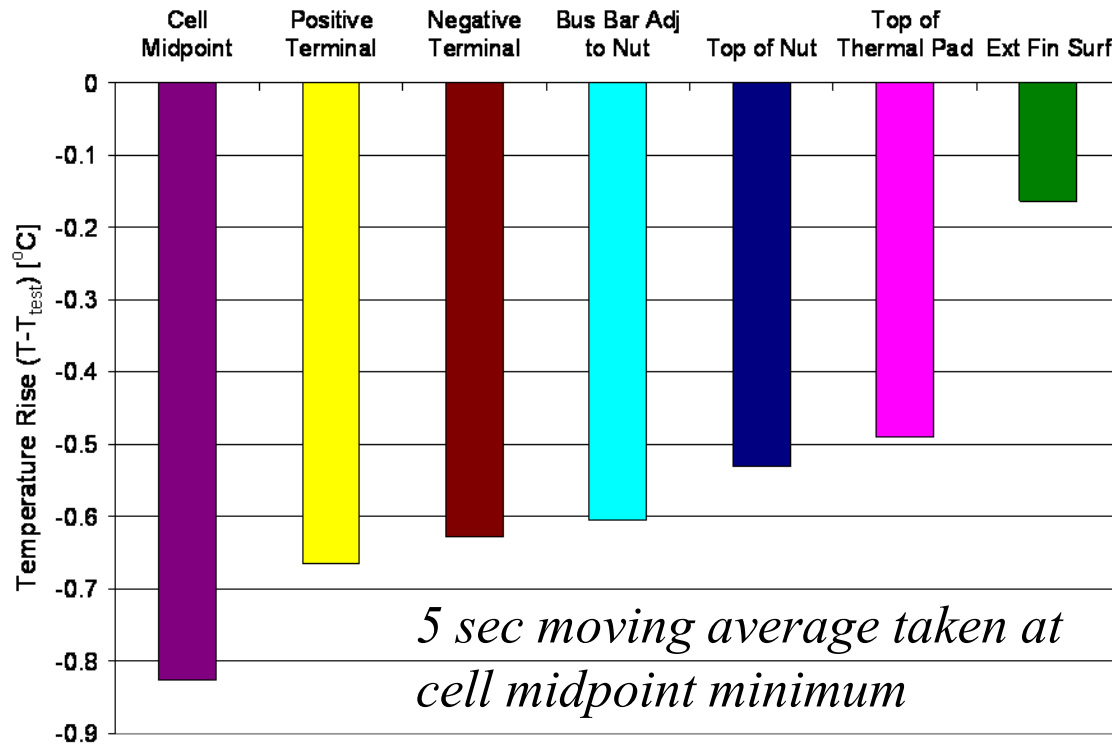
$T_{\text{test}} = 30 \text{ C}$, Fans Off, Full Discharge



- 5.5 A charge to 125 V, open-circuit rest for 5 hrs, 20 A discharge to 0 V
- Observed cell self-cooling to below ambient temperature

Module: Observed Self-Cooling, Fans Off

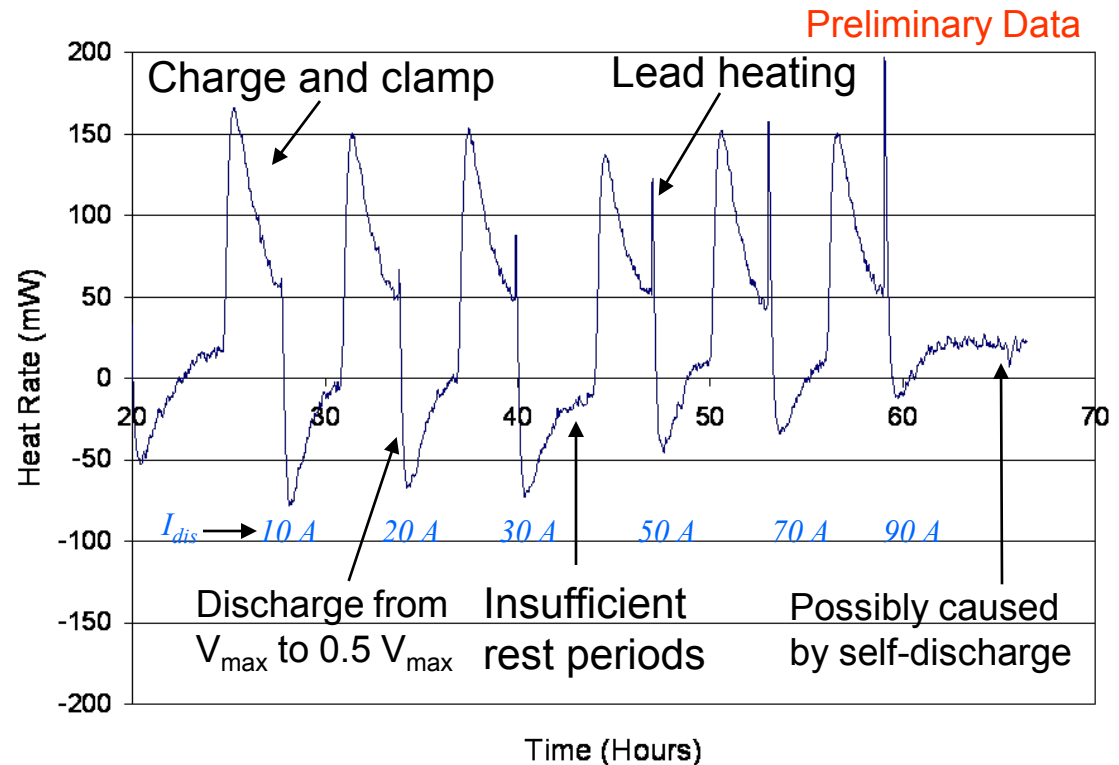
Cell 17 Detail (Air Exit Center Cell), $T_{\text{test}} = 30 \text{ C}$



- Cooling trend from cell midpoint to outside environment
- Cell surface midpoint cools $\sim 0.82 \text{ C}$
- Requiring $\sim 483 \text{ J}$

Investigation of Self-Cooling, Endothermic Calorimeter Response on Discharge: BCAP 3000-P Cell, $T_{\text{test}} = 30 \text{ C}$

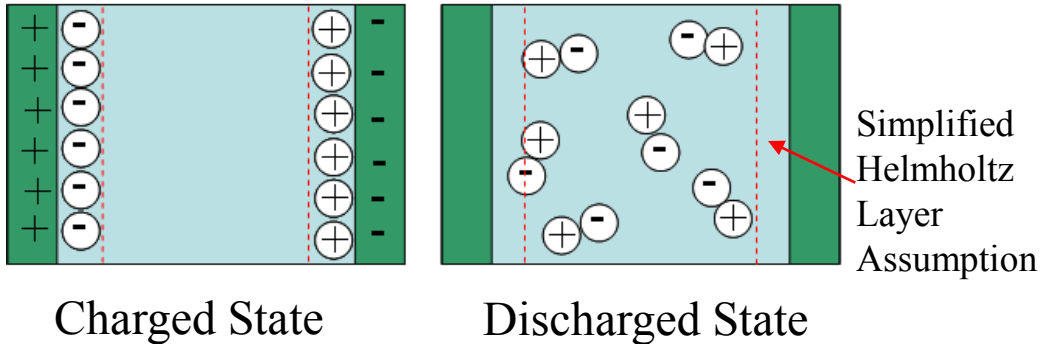
- Preliminary data (insufficient rest periods)
- Endothermic response measured
- Lead heating will decrease measured endothermic response for the inner chamber
- On the order of 345 [J] of cooling for a 1.3 V discharge
- If linear with voltage change
 - ~628 [J] of cooling on full discharge
 - giving ~1.06 C of cooling for a cell
- Consider the heat gain from the environment and additional thermal mass in the module (terminal nuts, bus bar, and heat sink)



Test description: charge at 5.5 A to 2.6 V, clamp voltage for 3 hrs, discharge to 1.3 V at I_{dis} , rest 3 hrs

Explanation of Self-Cooling, Reversible Heat Effect: Entropy Theory Compared to Measurement

Reversible heat, entropy model*



$$\frac{dQ_{rev,meas}}{dt} = -T \frac{ds}{dt} = -2T \frac{Ck}{e} \ln\left(\frac{V_H}{V_o}\right) \frac{dU}{dt}$$

C: Cell capacitance	[F]
e: Elementary Charge	[C]
k: Boltzmann constant	[J/K]
Q: Heat	[J]
S: Entropy	[J/K]
t: time	[s]
T: temperature	[K]
U: Potential	[V]
V_H : Helmholtz Layer Volume	[cm ³]
V_o : Total electrolyte Volume	[cm ³]

- Assume
 - Entropy model suggested by Schiffer et al.
 - A specific capacitance of 6.5-30 $\mu\text{F}/\text{cm}^2$
 - $V_o \approx 200 \text{ cm}^3$
 - $d_{\text{Helmholtz}} = 0.8 \text{ nm}$
 - T change can be neglected for entropy calculation
- Found
 - $Q_{\text{discharge}} = -203 \text{ [J]} \text{ to } -515 \text{ [J]}$
 - For a 1.3 V discharge
 - $T = 30 \text{ C}$
 - Agrees reasonably well with the $Q \sim -345 \text{ [J]}$ measured in the calorimeter

* Schiffer, J., et al. (2006). "Heat generation in double layer capacitors." *Journal of Power Sources* 160(1): 765-772.

Conclusions: Cell

- Thermal efficiency decreased approximately linearly with current
- Heat generation increased approximately with the square of current
- Thermal imaging showed that
 - Positive cell terminals tend to heat faster, possibly because of cell construction
 - Cell terminal connections are important for thermal performance

Conclusions: Module

- With ~80% of rated unrestricted air flow, the tested module was less than 2.8 C above its rated 150 A continuous current temperature
- Vehicle environmental temperatures (-30 C- 52 C*) and power demands are highly variable, requiring an understanding of ultracapacitor temperatures as a function of these variables
- The current level must be limited to prevent cells from reaching high temperatures that reduce life and reliability
- The module had less than an 8 C rise after 120 minutes of continuous cycling on a simulation based HEV US06 drive cycle
- Peak temperatures occurred near the module center and at the module positive terminal
- Understanding module temperature distribution is critical to design effective thermal management systems and properly locate sensors
- Preferential cooling of the module centerline and reduction of lead wire heating would be beneficial
- Capacitor self-cooling was observed on discharge both at the module level and in the calorimeter

Acknowledgements

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 - Oshkosh Corporation: Michael Bolton, Lorenzo Pisan
 - Maxwell Technologies: John M. Miller, Uday Deshpande, Jeremy Coperthwaite
 - JME: John R. Miller, Arkadiy Klementov
 - NREL: Bob Rehn, Ken Kelly, Rob Farrington, Barb Goodman, Terry Penney