

Low-Cost Solar Domestic Hot Water Systems for Mild Climates

J. Burch, C. Christensen, T. Merrigan, R. Hewett,
and G. Jorgensen

*Presented at the 2004 DOE Solar Energy Technologies
Program Review Meeting
October 25-28, 2004
Denver, Colorado*

Conference Paper
NREL/CP-550-37106
January 2005

NREL is operated by Midwest Research Institute • Battelle Contract No. DE-AC36-99-GO10337



NOTICE

The submitted manuscript has been offered by an employee of the Midwest Research Institute (MRI), a contractor of the US Government under Contract No. DE-AC36-99GO10337. Accordingly, the US Government and MRI retain a nonexclusive royalty-free license to publish or reproduce the published form of this contribution, or allow others to do so, for US Government purposes.

This report was prepared as an account of work sponsored by an agency of the United States government. Neither the United States government nor any agency thereof, nor any of their employees, makes any warranty, express or implied, or assumes any legal liability or responsibility for the accuracy, completeness, or usefulness of any information, apparatus, product, or process disclosed, or represents that its use would not infringe privately owned rights. Reference herein to any specific commercial product, process, or service by trade name, trademark, manufacturer, or otherwise does not necessarily constitute or imply its endorsement, recommendation, or favoring by the United States government or any agency thereof. The views and opinions of authors expressed herein do not necessarily state or reflect those of the United States government or any agency thereof.

Available electronically at <http://www.osti.gov/bridge>

Available for a processing fee to U.S. Department of Energy and its contractors, in paper, from:

U.S. Department of Energy
Office of Scientific and Technical Information
P.O. Box 62
Oak Ridge, TN 37831-0062
phone: 865.576.8401
fax: 865.576.5728
email: <mailto:reports@adonis.osti.gov>

Available for sale to the public, in paper, from:

U.S. Department of Commerce
National Technical Information Service
5285 Port Royal Road
Springfield, VA 22161
phone: 800.553.6847
fax: 703.605.6900
email: orders@ntis.fedworld.gov
online ordering: <http://www.ntis.gov/ordering.htm>



Low-Cost Solar Domestic Hot Water Systems for Mild Climates

J. Burch, C. Christensen, T. Merrigan, R. Hewett, and G. Jorgensen
National Renewable Energy Laboratory
1617 Cole Blvd.; Golden, CO 80401; email: jay_burch@nrel.gov

ABSTRACT

In FY99, Solar Heating and Lighting set the goal to reduce the life-cycle cost of saved-energy for solar domestic hot water (SDHW) systems in mild climates by 50%, primarily through use of polymer technology. Two industry teams (Davis Energy Group/SunEarth (DEG/SE) and FAFCO) have been developing un-pressurized integral-collector-storage (ICS) systems having load-side heat exchangers, and began field-testing in FY04. DEG/SE's ICS has a rotomolded tank and thermoformed glazing. Based upon manufacturing issues, costs, and poor performance, the FAFCO team changed direction in late FY04 from an un-pressurized ICS to a direct thermosiphon design based upon use of pool collectors. Support for the teams is being provided for materials testing, modeling, and system testing. New ICS system models have been produced to model the new systems. A new ICS rating procedure for the ICS systems is undergoing testing and validation. Pipe freezing, freeze protection valves, and overheating have been tested and analyzed.

1. Objectives

The main goal for DOE's Solar Heating and Lighting subprogram is to reduce the cost of saved energy (COSE) for SDHWS by at least 50%. The objective of this work is to develop systems meeting this goal for passive systems suitable for mild climates. Costs include hardware, installation, marketing, and O&M [2]. In today's "retrofit" market, inherent inefficiencies and a moribund market lead to high installation overhead and marketing costs. To focus the COSE metric on reduction of the hardware and installation costs, the cost analyses are done in the context of "new construction," assuming high volumes as in [2,3]. COSE for current technology is ~10.2 ¢/kWh, giving a goal of ~5.1 ¢/kWh.

2. Technical Approach

The cost of saved energy is the ratio of costs (1st cost + present value of O&M costs) to discounted energy savings. The approach here focuses on cost reductions, rather than performance increases. First cost, installation, and O&M costs are reduced through two related strategies: 1) use of polymer materials and manufacturing methods, and 2) product redesign aimed at part count reduction and simplified installation.

The development process is structured in three stages: conceptual design, engineering design, and product development. Conceptual design lays out and evaluates cost and performance of design alternatives with bench-top testing to resolve uncertainties. Five teams were chosen initially,

down-selected to two teams at the end of conceptual development. Engineering design tests small and/or full-scale prototypes, with redesign(s). Both "torture tests" and field tests are included. Product design combines resolution of field-testing issues and redesign(s) for lowest-cost manufacturing. Both teams entered product design during FY04. Because of the change, FAFCO is attempting to shorten development of its new designs through use of existing pool collector technology, rapidly progressing through conceptual and engineering design. This has led to issues with designs. Both teams plan to begin product offers near the end of 2005.

The key issue in use of low-cost polymer materials and manufacturing is durability. Thus, accelerated testing of proposed materials is being done at NREL, for both glazings and absorbers as in [4]. Because the new system types have features not previously modeled, new ICS and thermosiphon models have been developed at NREL to accommodate them. The new models are integrated into a new rating procedure [5,6]. Pipe freezing [7], freeze-protection valves [8], and overheating [9] have been analyzed.

3. Results and Accomplishments

The DEG/SE system [10] is shown in Fig. 1. The system has been performing somewhat above expectation in field trials. Expectation of saved energy is based upon a standard draw volume and profile, and the high-draw volume and dispersed profile of the residences chosen yield increased performance relative to the standard case. The system was subjected to a variety of "torture tests", including wind uplift, salt corrosion, water spray, hail impact, rough handling, panel creep, and wet/dry stagnation. The wind uplift test led to redesign of the glazing-tank clips. Unsatisfactory rate of leaks upon rotomolding has led to a revised mold design that has apparently corrected the leaks.

The new FAFCO thermosiphon system [11] is shown in a CAD perspective in Fig. 3. The collector is a glazed pool collector. A direct, open loop version with collector and storage at line pressure and with storage tubes alongside the collector is shown. This version suffers dramatically for standard draw profiles from reverse thermosiphoning at night. Performance loss compared to a version with storage above the collector is estimated at 50%, because of giving up on morning and late-evening loads. The performance estimates will be grounded in simulation once the new models, which allow reverse thermosiphoning, are finished and validated. Once prototypes are completed, tests will be conducted to calibrate the model, similar to the processes discussed in [5].

Table 1. Costs and COSE for conventional and new systems

	Conventional ICS	DEG-SE ICS	FAFCO Thermosiphon ¹
Collector	\$800 [2]	\$518	\$200
Storage	-	-	\$150
BOS	\$200	\$175	\$150
Installation	\$500	\$225	\$300
Marketing ²	\$375	\$230	\$200
O&M			
Efficiency ^{3,4}	30%	28%	13%/26%
COSE ⁵	10.2	5.5	10.4/5.3
% Reduction ⁴	-	46%	-2%/48%

¹All costs and performance are estimates

²Marketing is 25% of the total hardware + install cost

³Efficiency = (annual savings)/(annual incidence)

⁴The two numbers in the table for FAFCO correspond to side/top location of storage, respectively

⁵COSE is given in units of ¢/kWh



Figure 1. The DEG/SE ICS unit on a roof in San Diego.

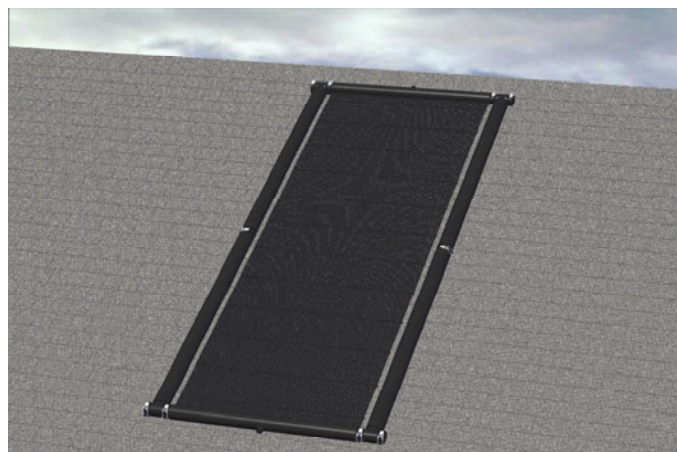


Fig. 2. The FAFCO thermosiphon design, shown with storage tubes alongside the collector.

Projected first cost and COSE for both systems are shown in Table 1. The cost and performance numbers for the DEG/SE system are reasonably well defined. The COSE reduction is just under 50%. The numbers for the FAFCO system are currently not well defined, as real systems have not yet been credibly tested for annual performance projections. Two efficiency/COSE numbers are given for the FAFCO system, corresponding to storage alongside the collector and storage above the collector (16% and 32%, respectively). The 26% figure is a simulation result [3],

whereas the 13% number is estimated at 50% of the performance of the top-storage case. The side storage system does not perform well, and the top storage system might meet program goals.

Ref. [4] shows that a polycarbonate glazing with a Korad film coating will perform upwards of 20 years without yellowing or mechanical degradation, a major outcome of the materials-testing work. The absorber materials for both ICS systems experienced embrittlement and expected problems under extended dry stagnation, but worked well under no-load, wet stagnation.

4. Conclusions

The DEG/SE system is well-defined and undergoing field tests favorably. It appears that leak problems have been resolved. The FAFCO team recently changed their concept, and significant work remains. However, the concept appears to have good potential and is a good match with FAFCO's pool collector manufacturing experience. Both systems appear capable of meeting the DOE program goal of 50% cost reduction, within several percentage points. A film coating for polycarbonate glazings has been identified that gives promise of greater than 20-year lifetime.

REFERENCES

- [1] Solar Energy Technology Program Multi-Year Technical Plan. U.S. DOE/EERE, DOE/GO-102003-1775.
- [2] J. Burch, et. al. "Cost-Benefit Modeling of Solar Domestic Hot Water Systems," *Procedures of ASES 99 Solar Conference; ASES, Boulder, CO; June 1999.*
- [3] J. Burch, et. al. , "Cold Climate Solar Domestic Hot Water Systems: Cost/Benefit Analysis and Opportunities for Improvement," NREL TP-550-37012, October 2004.
- [4] G. Jorgensen, et. al., "Durability of Polymeric Glazing and Absorber Materials," *Procedures of Solar Program Review 2004.*
- [5] J. Burch, et. al., "Model Calibration from Short-term Test Data for Un-Pressurized ICS Systems," *Procedures of 2003 ASME/ISEC conference.*
- [6] P. Erickson, "Testing and Validation of a New Test-and-Rate Procedure for Integral-Collector-Storage SDHW," M.S. Thesis, University of Colorado, Boulder, CO.
- [7] J. Salasovich, et al, "Geographical Constraints on Passive SDHW due to Pipe Freeze," *Procedures of ASES 2004.*
- [8] J. Salasovich, et al., "Water Waste due to Use of Freeze Protection Valves on Direct Systems," to be published ASES 2005 conference.
- [9] J. Roberts, "Overheat Protection for Solar Domestic Hot Water Systems by Air Venting," to be published ASES 2005 conference.
- [10] D. Bourne, et. al., "SunCache Residential Solar Water Heating System-Phase V," *Procedures of Solar Program Review 2004.*
- [11] J. Eaton, "Polymer Solar Domestic Water Heater Development," *Procedures of Solar Program Review 2004.*

REPORT DOCUMENTATION PAGE

Form Approved
OMB No. 0704-0188

The public reporting burden for this collection of information is estimated to average 1 hour per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing the burden, to Department of Defense, Executive Services and Communications Directorate (0704-0188). Respondents should be aware that notwithstanding any other provision of law, no person shall be subject to any penalty for failing to comply with a collection of information if it does not display a currently valid OMB control number.

PLEASE DO NOT RETURN YOUR FORM TO THE ABOVE ORGANIZATION.

1. REPORT DATE (DD-MM-YYYY) January 2005		2. REPORT TYPE Conference Paper		3. DATES COVERED (From - To)		
4. TITLE AND SUBTITLE Low-Cost Solar Domestic Hot Water Systems for Mild Climates			5a. CONTRACT NUMBER DE-AC36-99-GO10337			
			5b. GRANT NUMBER			
			5c. PROGRAM ELEMENT NUMBER			
6. AUTHOR(S) J. Burch, C. Christensen, T. Merrigan, R. Hewett, and G. Jorgensen			5d. PROJECT NUMBER NREL/CP-550-37106			
			5e. TASK NUMBER SH052003			
			5f. WORK UNIT NUMBER			
7. PERFORMING ORGANIZATION NAME(S) AND ADDRESS(ES) National Renewable Energy Laboratory 1617 Cole Blvd. Golden, CO 80401-3393				8. PERFORMING ORGANIZATION REPORT NUMBER NREL/CP-550-37106		
9. SPONSORING/MONITORING AGENCY NAME(S) AND ADDRESS(ES)				10. SPONSOR/MONITOR'S ACRONYM(S) NREL		
				11. SPONSORING/MONITORING AGENCY REPORT NUMBER		
12. DISTRIBUTION AVAILABILITY STATEMENT National Technical Information Service U.S. Department of Commerce 5285 Port Royal Road Springfield, VA 22161						
13. SUPPLEMENTARY NOTES						
14. ABSTRACT (Maximum 200 Words) In FY99, Solar Heating and Lighting set the goal to reduce the life-cycle cost of saved-energy for solar domestic hot water (SDHW) systems in mild climates by 50%, primarily through use of polymer technology. Two industry teams (Davis Energy Group/SunEarth (DEG/SE) and FAFCO) have been developing un-pressurized integral-collector-storage (ICS) systems having load-side heat exchangers, and began field-testing in FY04. DEG/SE's ICS has a rotomolded tank and thermoformed glazing. Based upon manufacturing issues, costs, and poor performance, the FAFCO team changed direction in late FY04 from an un-pressurized ICS to a direct thermosiphon design based upon use of pool collectors. Support for the teams is being provided for materials testing, modeling, and system testing. New ICS system models have been produced to model the new systems. A new ICS rating procedure for the ICS systems is undergoing testing and validation. Pipe freezing, freeze protection valves, and overheating have been tested and analyzed.						
15. SUBJECT TERMS PV; life-cycle cost; integral-collector-storage (ICS); heat-exchanges; thermosiphon;						
16. SECURITY CLASSIFICATION OF:			17. LIMITATION OF ABSTRACT UL	18. NUMBER OF PAGES	19a. NAME OF RESPONSIBLE PERSON	
a. REPORT Unclassified	b. ABSTRACT Unclassified	c. THIS PAGE Unclassified			19b. TELEPHONE NUMBER (Include area code)	