



Welcome to the PV Manufacturing R&D Project a research and development partnership of the U.S. Department of Energy, National Renewable Energy Laboratory, and Sandia National Laboratories, with members of the U.S. photovoltaic industry.

It is designed to:

- Help U.S. industry improve PV manufacturing processes and equipment
- Accelerate manufacturing cost reductions for PV modules, balance-of-systems components, and integrated systems
- Increase commercial product performance and reliability
- Enhance the investment opportunities for substantially scaling up U.S. manufacturing capacity and increasing U.S. market share.

U.S. Department of Energy • Office of Energy Efficiency and Renewable Energy

Bringing you a prosperous future where energy is clean, abundant, reliable, and affordable

Tour of the Display Cases PV Manufacturing Research & Development Project

The display cases in this hallway give you an historical sweep of the Manufacturing R&D project and the development of PV technologies since the project's inception in 1991. Each case focuses on specific subcontractors' work in the Project, describing the objectives, approaches, and accomplishments, and showing actual samples of products developed. The tour begins with single- and multicrystalline silicon and then moves to thin film technologies. The cases at the end of the hallway cover R&D projects on concentrators, manufacturing support, and systems integration. The two cases in the side hallway describe R&D on balance of systems.

<u>Case</u>	<u>Company</u>	Technology	<u>Year(s)</u>	<u>Case</u>	<u>Company</u>	Technology	<u>Year(s)</u>
Modules—Projects that focus on developing better modules of a variety of technologies. Single-crystal Si to very fine-grained Si, with conversion efficiencies decreasing, but manufacturing costs also decreasing.				Concentrators —Projects that focus on developing better cells and assemblies for concentrator PV systems. Cells are very high efficiency and high cost, but concentrator systems reduce amount of area of cells needed.			
1	Shell Solar Industries Si: single-crystal Cz Si	Si: single-crystal Cz Si	94, '98	13T	ENTECH, Inc	. Concentrator module	
		3)		13B	Photovoltaics International	. Concentrator module	'94
2	RWE Schott Solar Si: single-crystal EFG Si	Si: single-crystal EFG Si	98, '01	Manufacturing Support—Projects that focus on feedstock material, assembly, and testing of modules.			
		lar Energy Corp.		14T	Crystal Systems	. Solar-grade Si	'98
3	Evergreen Solar, Inc	Si: single-crystal ribbon Si	98, '01	14B	STR, Inc	. PV encapsulants	'93, '01
4	BP Solar	98, '01	15	Spire Corporation	. Automated cell assembly	'91, '93, '98, '01	
			16	Sinton Consulting, Inc	. Monitoring tool for c-Si	'01	
5	AstroPower, Inc.	Si: fine crystalline Si '91, '92, '94, '	98, '01	<mark>Syste</mark> funct	e <mark>ms Integrators</mark> —Projects that focus o ional system.	on putting all the PV components t	together into a
6	Texas Instruments	Si: novel crystalline (spheral) Si	'93	17	PowerLight Corporation	. PowerGuard	
7	lowa Thin Film Technologies	Thin-film: single-junction a-Si	'94	18T	RWE Schott Solar (formerly Schott Applied Power Corp	. SunSine	'94, '98, '01
8	Energy Photovoltaics	Thin-film: multijunction a-Si	'01	18M	Solar Electric Specialties, Co	. Modular PV system	
9	Energy Conversion Devices	Thin-film: triple-iunction a-Si	98. '01	18B	Solar Design Associates, Inc	. AC PV system	'94
10	Global Solar Energy	Thin-film: CIGS	98, '01	Balance of Systems—Projects that focus on developing better components apart from the modules.			
11	(in partnership with TTN Energy, Inc.) Shell Solar Industries Thin-film: CIGS	Thin-film: CIGS	·01	19	Xantrex Technology, Inc (formerly Trace Engineering)	. Power inverter	'94, '01
			20T	Utility Power Group	. Solar-tracking subarray	'92, '94, '98	
12	First Solar, LLC Thin-film: CdTe	Thin-film: CdTa (01)	<u>'01 '03 '08</u>	20M	Omnion Power Engineering Corp	. Power conversion	
			90, 90	20B	Advanced Energy Systems, Inc	Inverter	



















PV Manufacturing R&D Cost/Capacity



The Photovoltaic Manufacturing R&D Project has existed since 1990, with support from the U.S. Department of Energy (DOE) and the U.S. photovoltaic (PV) industry.

We measure and track the impact of the Project on module cost and production capacity. Our approach is to collect the direct module manufacturing costs and manufacturing capacity—both current and projected—from the Project's module manufacturing partners.

Through 2002, the graph shows that total module production capacity grew from 13 MW in 1992, at the start of PV Manufacturing R&D subcontracts, to 205 MW in 2002. This represents a 16-fold increase, or a 32% average annual growth in production capacity among these Project participants.

Direct module manufacturing costs (in 2002 dollars) dropped from \$5.47 per peak watt in 1992 to \$2.42 per peak watt in 2002. This represents a total cost reduction of about 56%, or an average annual drop in direct module manufacturing cost of about 8 percent.

From the perspective of technology learning curves, these data reflect an average 18% drop in direct manufacturing costs for each doubling of production capacity.



U.S. Department of Energy Energy Efficiency and Renewable Energy

A Strong Energy Portfolio for a Strong America

Energy efficiency and clean, renewable energy will mean a stronger economy, a cleaner environment, and greater energy independence for America. Working with a wide array of state, community, industry, and university partners, the U.S. Department of Energy's Office of Energy Efficiency and Renewable Energy invests in a diverse portfolio of energy technologies.

Recovering Our Investment in PV Manufacturing R&D

The following analysis is one way to measure the benefits of the PV Manufacturing R&D Project to government, industry, and the public.

Support for the Project has improved PV manufacturing processes and decreased production and product costs. The reduced costs can appear either as reduced prices to customers (the public) or as increased profits to industry.



The graphs above show the percentage of cumulative "recapture" versus the year of the Project. The curves are based on data from 13 industrial Project subcontractors, some having participated since the beginning of the Project.

At 100% cumulative recapture, the industry and/or public has recovered all funds invested in the Project. The black arrows indicate that the public recovered its investment by late 1998 and that industry recaptured the funds it had spent by 1999. The public recovers its portion of funds spent on research and benefits in the form of price reductions on PV products.

www.nrel.gov/pvmat

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DOE/GO-102004-1893 • February 2004

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