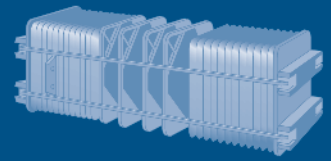


FUEL CELL BUS DEMONSTRATION PROJECTS

Hydrogen, Fuel Cells & Infrastructure Technologies Program



U.S. Department of Energy
Energy Efficiency and Renewable Energy
Bringing you a prosperous future where energy is clean, abundant, reliable, and affordable



AC Transit Demos Three Prototype Fuel Cell Buses

THE ALAMEDA-CONTRA COSTA TRANSIT DISTRICT

(AC Transit) provides transportation services to a 360-square-mile service area that includes 13 cities and adjacent unincorporated regions in Alameda and Contra Costa counties. Based in Oakland, California, AC Transit's fleet features 679 vehicles (standard and articulated buses, coaches, and paratransit vehicles), which carry more than 64 million passengers annually.

AC Transit is committed to the environment and improving the quality of life in the communities it serves. The agency is taking an active role in the demonstration and commercialization of zero emission technologies. Its hydrogen fuel cell program, "Taking the HyRoad," includes the operation of three prototype fuel cell transit buses and 10 sport utility vehicles (SUVs), the use of hydrogen fuel cell tools by mechanics, and the development of hydrogen fueling stations and a learning center.

AC Transit is currently collaborating with the U.S. Department of Energy's (DOE) Hydrogen, Fuel Cells & Infrastructure Technologies (HFCIT) Program on the evaluation of the three fuel cell buses. The agency will run the buses in passenger service for two years or longer. Golden Gate Bridge, Highway, and Transportation District (GGBHTD) is a demonstration partner with AC Transit. GGBHTD will observe the bus operation, participate in training programs, and occasionally operate the fuel cell buses in its service area. DOE's National Renewable Energy Laboratory (NREL) will collect and analyze performance and operations data on the fuel cell buses and baseline diesel buses.

THE FUEL CELL BUSES OPERATE from AC Transit's East Oakland Division. The primary source of hydrogen is an energy station developed by Chevron, which features an on-site, natural-gas steam reformer that can generate 150 kg of hydrogen per day and has a storage capacity of 366 kg. The station has two dispensers that can fuel a bus or light-duty automobile with compressed hydrogen. (In addition to fuel cell buses, AC Transit is working with Hyundai-Kia Motors to demonstrate fuel cell SUVs.) Station plans include a stationary fuel cell to provide facility power and a learning center to educate the public.



NREL/PIX 14393

The buses at AC Transit have UTC Power fuel cell and ISE hybrid electric drive systems.

Modifications were made to the East Oakland Division facility to provide an area for maintaining the buses. The modified bay has room for two buses and is equipped with all necessary safety equipment to allow for maintenance of hydrogen-fueled vehicles.

The prototype buses demonstrated by AC Transit and GGBHTD are the result of a

collaboration between UTC Power, ISE Corporation, and Van Hool. The buses use a fuel cell power system manufactured by UTC Power in a hybrid electric drive system designed by ISE. AC Transit worked closely with UTC Power, ISE, and Van Hool to redesign the A330 Transit bus chassis to integrate the fuel cell system. The bus has a low floor from front to back and three doors for easy passenger access and egress.

ISE'S HYBRID SYSTEM is a series configuration, meaning the powerplant is not mechanically coupled to the drive axle. The powerplant and energy storage system work together to provide electricity to two electric drive motors, which are coupled to the driveline through a combining gearbox. When the bus needs extra power, the powerplant and energy storage provide power to the drive motors. When the power requirements of the bus are low, the powerplant recharges the energy storage system. The hybrid system is also capable of regenerative braking, which captures the energy typically expended during braking and uses it to recharge the energy storage system. Each component of the propulsion system is carefully controlled through an ISE-developed operating system.



NREL/PIX 14652

AC Transit's hydrogen fueling facility was developed by Chevron.

AC TRANSIT FUEL CELL BUS FACTS

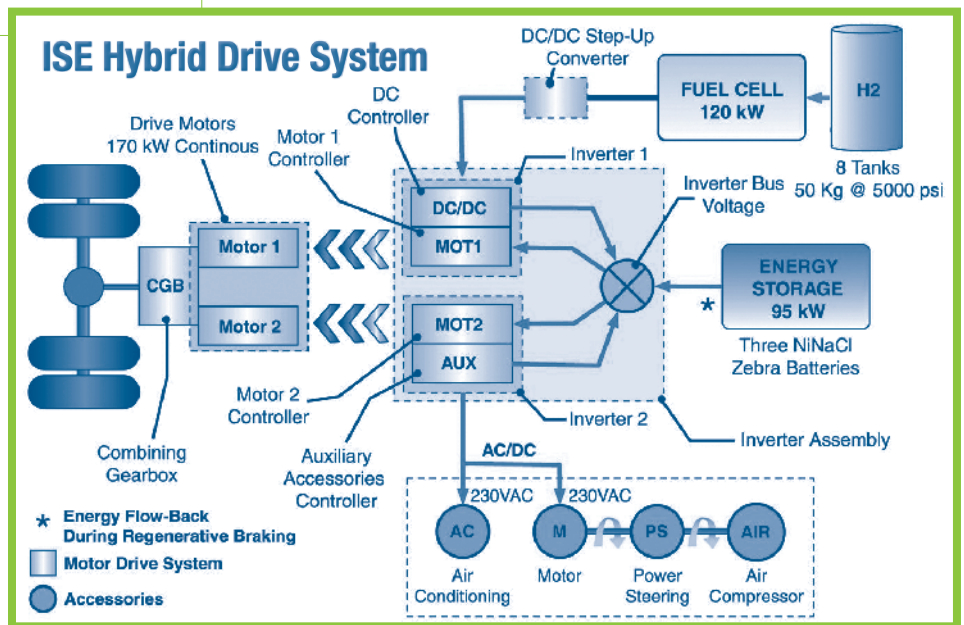
Bus Chassis	Van Hool, A330 Fuel Cell
Model Year	2005
Length/Width/Height	40 ft/102 in/11 ft, 5 in
GVWR/Curb Weight	43,240 lb/36,000 lb
Passenger Capacity	30 seated (or 26 seated, plus two wheelchairs), 18 standing
Drive System	ISE ThunderVolt® hybrid drive system
Electric Propulsion	Siemens ELFA Drive; two AC induction motors, 85 kW each (170 kW total)
Powerplant	UTC Power PureMotion™ 120, PEM fuel cell system, 120 kW continuous power
Accessories	Electrically driven for air, heating, and air conditioning
Fuel/Storage	Gaseous hydrogen, 50 kg at 5,000 psi, type III tanks by SCI
Energy Storage	ZEBRA® (nickel sodium chloride), three modules, 32 kW (95 kW total), 53 kWh storage
Brakes	Regenerative braking, four-wheel disc brakes
Range	250-300 miles
Emissions	Zero

THE EVALUATION OF THE BUSES at AC Transit is one of several DOE projects that supports the research and development of highly efficient, low- or zero-emission fuel cell power systems and is consistent with HFCIT Program goals. The results are important in understanding the state of the technology and the work that still needs to be done. Information gathered during the demonstration will help researchers assess the status of the technology and aid fleets in making informed purchase decisions. Results will also be fed back into the research and development process to focus future resources, as appropriate.

This fuel cell bus demonstration is not only furthering advanced transportation technologies, it is helping AC Transit meet California Transit Bus Fleet rules established by the California Air Resource Board (CARB). These rules were put in place to help reduce oxides of nitrogen and particulate matter emissions in the state and include a zero-emission bus demonstration by all transit fleets with 200 or more buses.

ISE designed the system to be flexible. Depending on client needs, a variety of powerplants and energy storage options can be easily integrated into the system. AC Transit chose a fuel cell powerplant and three ZEBRA® (sodium nickel chloride) batteries.

The primary power source for the hybrid system is UTC Power's PureMotion™ 120 kW proton exchange membrane (PEM) fuel cell system. These fuel cells operate at near-ambient pressure, which eliminates the need for a compressor. This not only increases the efficiency of the system but results in a quieter operation.



Contacts

AC Transit
Mallory Nestor-Brush
Project Director—Fuel Cell Bus Program
510-891-7213
mnestor@actransit.org

National Renewable Energy Laboratory
Leslie Eudy
Senior Project Leader
303-275-4412
leslie_eudy@nrel.gov

Produced by the National Renewable Energy Laboratory (NREL)
NREL is a U.S. Department of Energy National Laboratory
Operated by Midwest Research Institute • Battelle

Web Sites

AC Transit: www.actransit.org
GGBHDT: www.goldengate.org
ISE: www.isecorp.com
UTC Power: www.utcpower.com
Van Hool: www.vanhool.com
Chevron: www.chevron.com/technologyventures
DOE: www.eere.energy.gov/hydrogenandfuelcells
NREL: www.nrel.gov/vehiclesandfuels/fleettest
California Fuel Cell Partnership: www.cafcp.org
CARB: www.arb.ca.gov

This project was funded in part by a grant from Chevron.

For more information contact:

EERE Information Center
1-877-EERE-INF (1-877-337-3463)
www.eere.energy.gov

A Strong Energy Portfolio for a Strong America

Energy efficiency and clean, renewable energy will mean a stronger economy, a cleaner environment, and greater energy independence for America. Working with a wide array of state, community, industry, and university partners, the U.S. Department of Energy's Office of Energy Efficiency and Renewable Energy invests in a diverse portfolio of energy technologies.

DOE/GO-102006-2286 ■ May 2006

Printed with a renewable-source ink on paper containing at least 50% wastepaper, including 10% postconsumer waste.

Neither the United States government nor any agency thereof, nor any of their employees, makes any warranty, express or implied, or assumes any legal liability or responsibility for the accuracy, completeness, or usefulness of any information, apparatus, product, or process disclosed, or represents that its use would not infringe privately owned rights. Reference herein to any specific commercial product, process, or service by trade name, trademark, manufacturer, or otherwise does not necessarily constitute or imply its endorsement, recommendation, or favoring by the United States government or any agency thereof. The views and opinions of authors expressed herein do not necessarily state or reflect those of the United States government or any agency thereof.