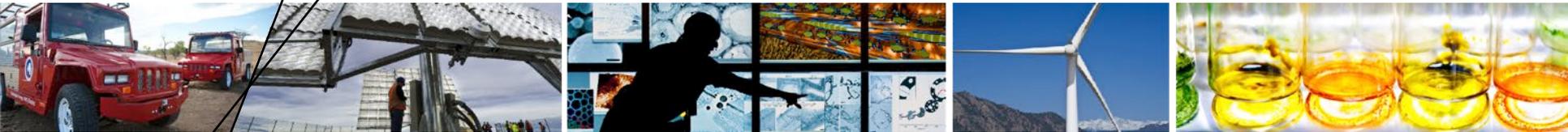


Optimizing Benefits of Testing Efforts

(Provide background for proposal for service lifetime standards)



Sarah Kurtz (NREL)

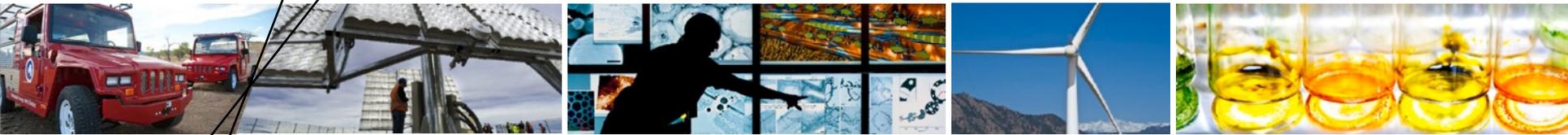
Solar Power International

Anaheim, CA

Sept 14, 2015

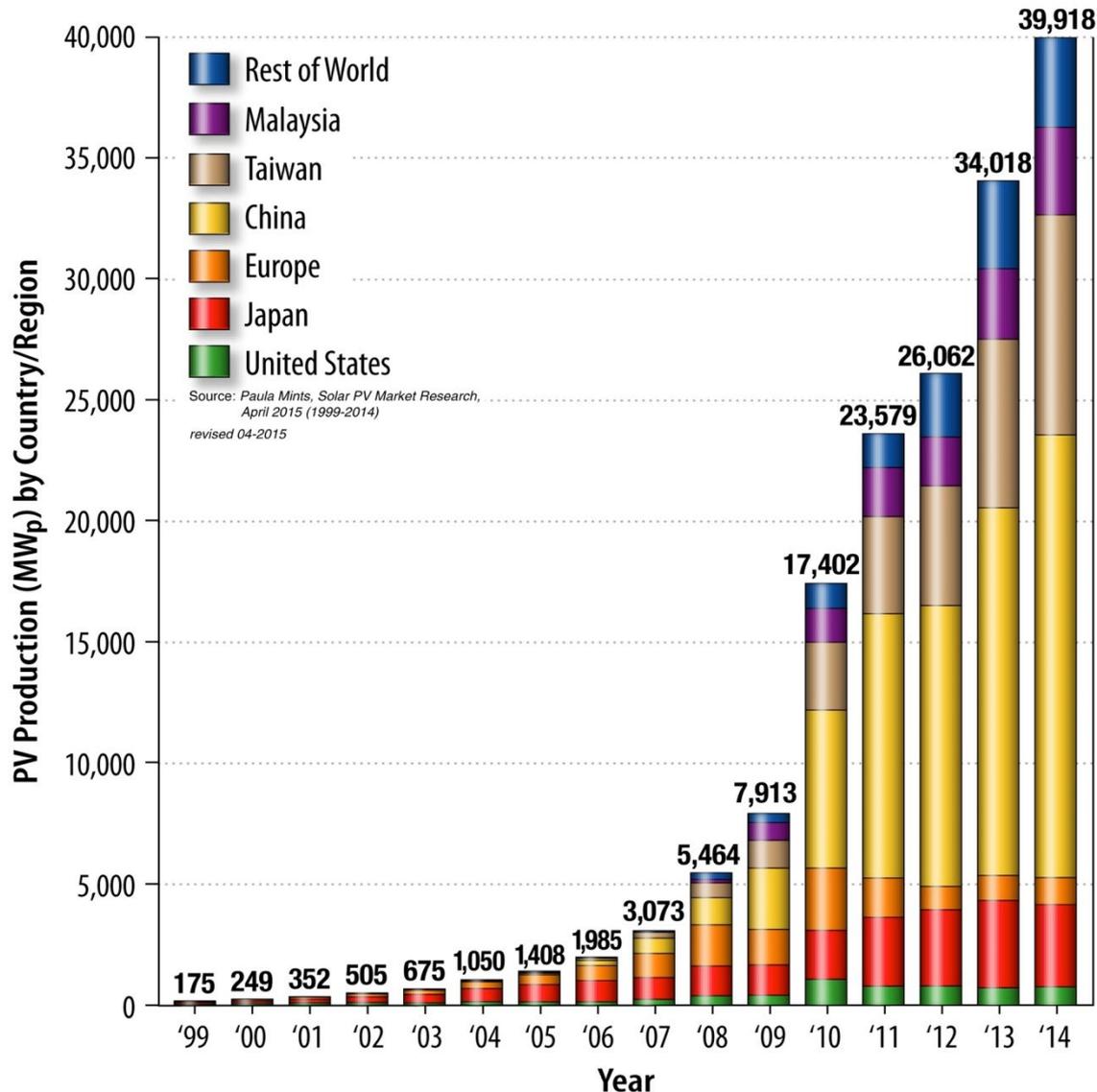
Outline

- **Long-term PV performance is becoming more important – reliability is advertised as a feature**
- **How much should a customer pay for added reliability? Maximize value of added cost**
- **What challenges are there?**
- **What progress is being made? What are key opportunities?**
- **What are key requirements for quantifying reliability? Role of “Quality Management”**



**Quantifying long-term PV performance
is becoming more important:
Reliability is advertised as a feature**

Spectacular PV growth motivates risk reduction!



Annual PV sales > \$1 Billion

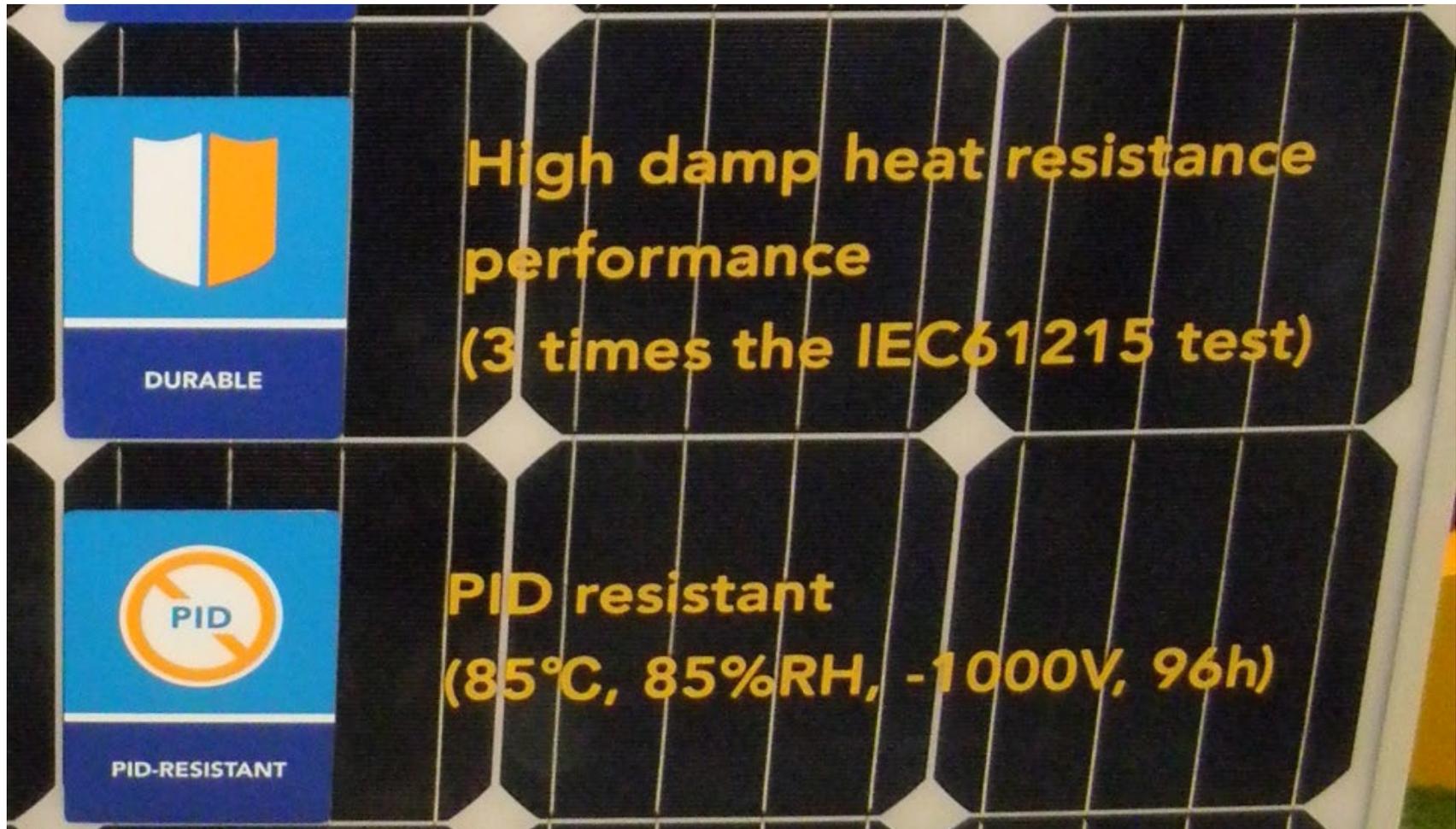
Reduced incentives focus investments more on MWh delivered than on tax breaks

➔ Need to quantify MWh!

Quantify service lifetime
Quantify degradation

How do we do this?

PV module “features” include reliability



This advertisement describes the test – how does the test relate to MWh delivered?

PV module “features” include reliability



Reliable frameless design: Anti-PID, reduced soiling
可靠无边框设计：抗PID，并减少灰尘积累



Fire class A certified
通过防火安全等级A级认证



More durable and resistant to micro-cracks
更耐用并且可以有效防止隐裂



Performs in the most challenging environmental conditions
适用于具有挑战性的严酷环境

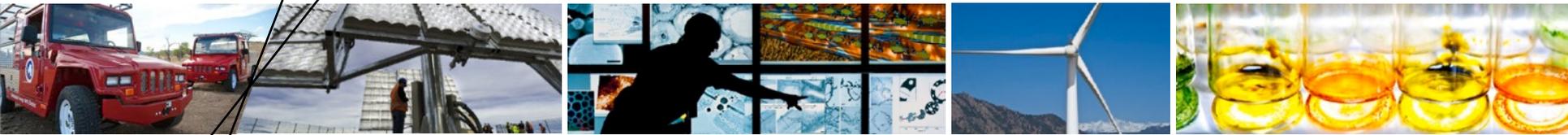
This advertisement claims superior reliability – how do these relate to MWh?

Choosing useful reliability features

- **Is it more important to complete 3X or 4X the regular damp heat test**

Or

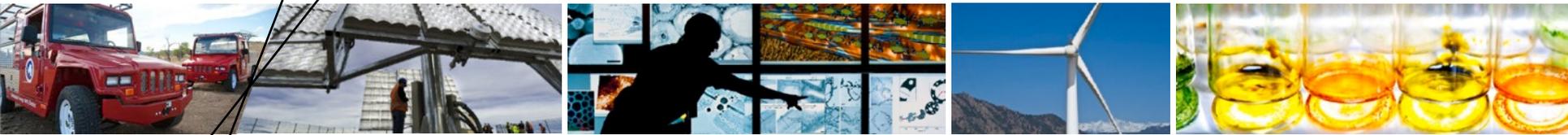
- **Is it more important to apply a dynamic (cyclic) mechanical load and thermal cycling?**
- **Is there value in having a competition to see who can bake their module the longest? Or...**



If reliability is a “feature” – how much should a customer be willing to pay?

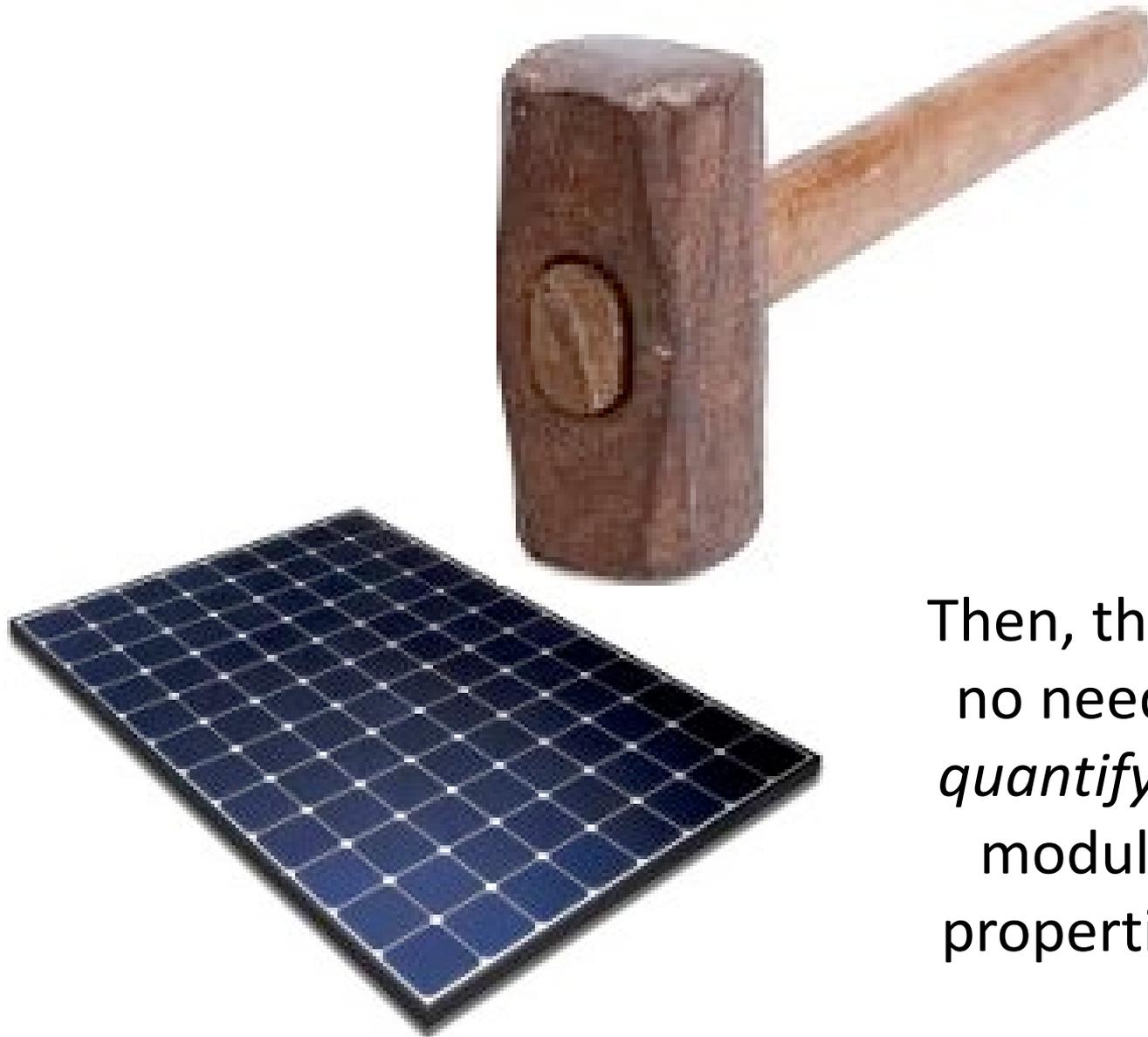
...Maximize value (MWh) of added cost

- **Cost of added testing**
- **Added module cost for materials or processing**



What reliability issues need to be quantified? (Do we need to quantify ALL of them? When can we use an inexpensive test?)

If a module can pass a “hammer” test..



Then, there's
no need to
quantify the
module's
properties!!

One version of the “hammer” test

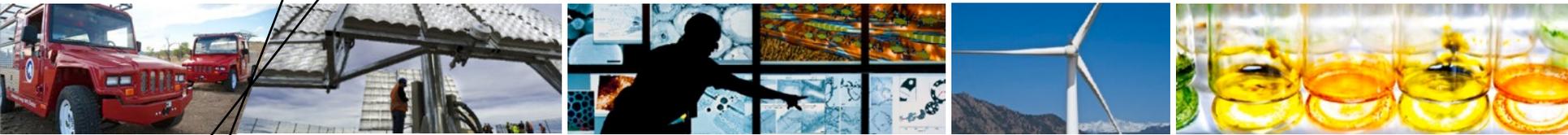
A white Audi SUV is shown from a three-quarter front view, positioned on a test rig. The rig consists of several rectangular solar panels arranged in a grid pattern on a dark surface. The car is centered over the panels, and the scene is lit from above, creating highlights on the car's body and the panels.

ENDURANCE

*THAT KNOWS NO BOUNDS.
GUARANTEED FOR 30 YEARS.*

SolarWorld video: <http://www.youtube.com/embed/uANGchlikGo?rel=0&autoplay=1>

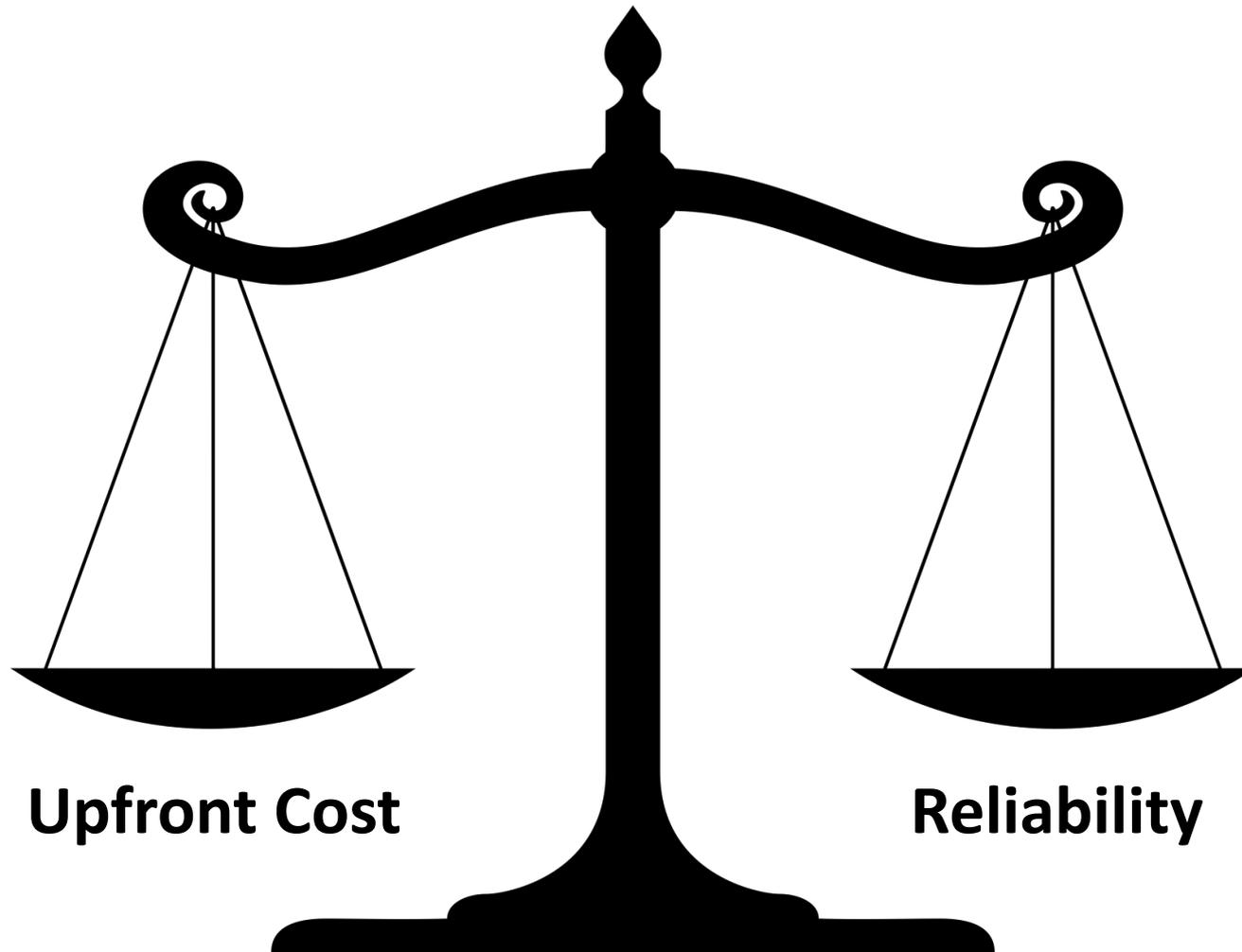
If it doesn't add cost, then make a module that can pass every "hammer" test and skip trying to quantify the durability/reliability!



Converse: Need to quantify the durability or reliability when "solving" the problem adds cost

**Guiding concept: Intentionally budget and target our testing to provide highest value:
*Use field observations to prioritize!***

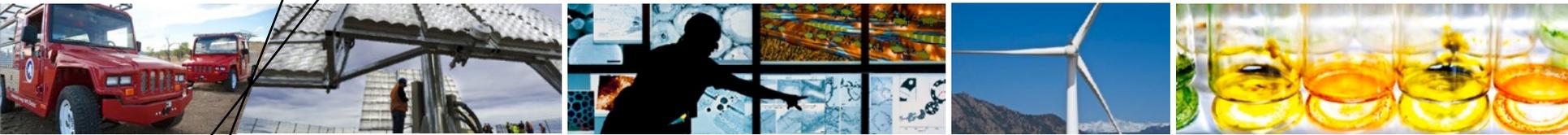
Optimal balance requires quantification!



Quantify reliability in order to determine how much more we're willing to pay!

Examples of when added upfront cost is useful

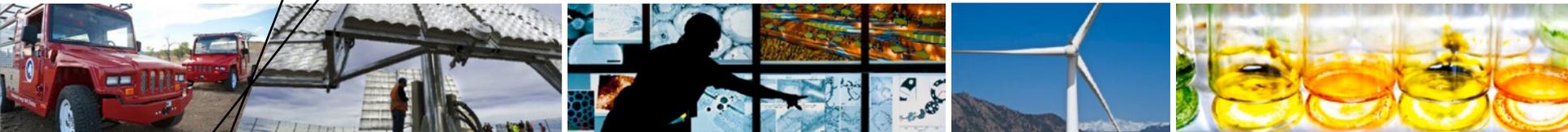
- **Strength to withstand snow & ice justifies added cost of stronger frame or glass**
- **Potential induced degradation (PID) can be avoided, but there is a cost or efficiency penalty**
- **Excellent quality management system reduces number of recalls**
- **How much more should a customer pay?**



**What challenges are there in
quantifying reliability?**

Challenges to quantifying reliability

- **Many ways a module may fail**
- **Long desired service life (>25 y)**
- **Rapidly evolving product designs (< 6 months?)**
- **Complexity of use environments**
- **High cost of testing for large sample sets**



What progress is being made toward quantifying reliability? What are key opportunities for more quantitative assessments?

Requires international solution!

- **Many local organizations are working on aspects of improving reliability and bankability**
- **Two international organizations will be described today**
 - IEC (International Electrotechnical Commission)
 - PVQAT (International PV Quality Assurance Task Force)

IEC (International Electrotechnical Commission)

- **Technical Committee 82 (Solar PV Energy Systems)**
 - Has written IEC 61215, IEC 61730, etc.
 - More than 80 documents are currently being developed or revised by TC 82.
- **IECRE**
 - Under IEC's Conformity Assessment Board (CAB)
 - System-level certification, including:
 - Component durability and quality
 - System design, installation, operation, maintenance
 - System performance

PVQAT (International PV Quality Assurance Task Force)

- **Formed in 2011, inspired by METI in Japan**
- **Informal organization encourages participation by all**
- **Emphasis on organizing and sharing research results toward how to test for different:**
 - **Climates**
 - **Mounting configurations**
- **www.PVQAT.org (English)**
- **www.PVQAT.com (Chinese)**

PVQAT (International PV Quality Assurance Task Force)



PVQAT

International PV Quality Assurance Task Force

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The International PV Quality Assurance Task Force (PVQAT, "PV cat") leads global efforts to craft quality and reliability standards including:

MODULE DURABILITY

A rating system to ensure durable design of PV modules for the climate and application of interest

MANUFACTURING CONSISTENCY

A guideline for factory inspections and quality assurance (QA) during module manufacturing

SYSTEM VERIFICATION

A comprehensive system for certification of PV systems, verifying appropriate design, installation, and operation

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PVQAT Timeline



Click to Enlarge

Recent progress

• Consistent Manufacturing – Quality Control



Updated Proposal for a Guide for Quality Management Systems for PV Manufacturing: Supplemental Requirements to ISO 9001-2008

Govind Ramu,¹ Masaaki Yamamichi,² Wei Zhou,³ Alex Mikonowicz,⁴ Sumanth Lokanath,⁵ Yoshihito Eguchi,⁶ Paul Norum,⁷ and Sarah Kurtz⁸

¹ SunPower
² National Institute of Advanced Industrial Science and Technology (AIST)
³ Trina Solar
⁴ Powermark
⁵ First Solar
⁶ Mitsui Chemical
⁷ Amonix
⁸ National Renewable Energy Laboratory

NREL is a national laboratory of the U.S. Department of Energy Office of Energy Efficiency & Renewable Energy Operated by the Alliance for Sustainable Energy, LLC
This report is available at no cost from the National Renewable Energy Laboratory (NREL) at www.nrel.gov/publications.

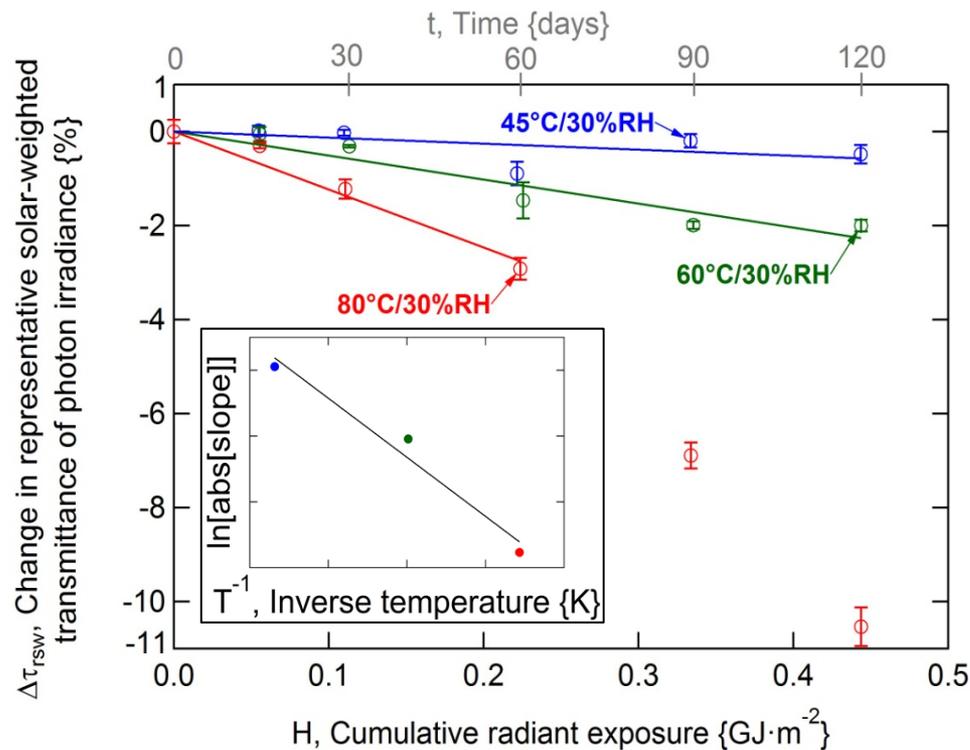
Technical Report
NREL/TP-5J00-63742
March 2015

Contract No. DE-AC36-08GO28308

- PVQAT has written a PV-specific version of ISO 9001
- Focus is on aligning the QMS with the customers' needs such as:
 - Power rating
 - Warranty
- IEC is preparing it for publication (IEC 62941)
- Description is on-line:
www.nrel.gov/docs/fy15osti/63742.pdf

Recent progress – quantitative studies

- PVQAT study quantifies temperature dependence of UV-induced discoloration



Miller, et al, PVSC 2015, Friday, 11:00 Area 11

Recent progress - studies

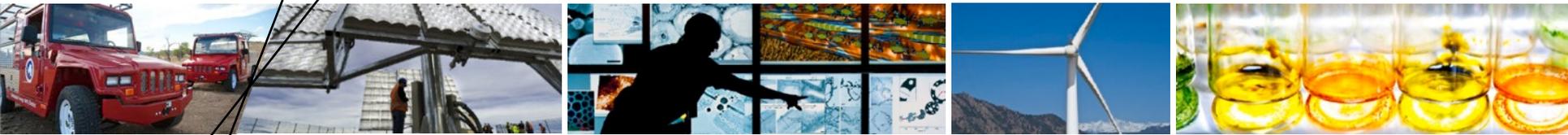
- **Hotter climates cause faster degradation**

Dubey, et al, PVSC 2014

Saudi Arabia has adopted tests for hot climates

- **Start with IEC Qualification tests**
- **Add “Qualification Plus” test**
- **Increase temperatures for some tests**

- **India, Mexico, Kuwait, Qatar, United Arab Emirates, and others are seeking to work together to define an international standard for hot climates**
- **PVQAT and IEC will facilitate and implement**



**What are key requirements for
quantifying reliability?**

Requirements of quantitative service life prediction

In addition to understanding:

- **Degradation/failure mechanisms**
- **How to test for these in quantitative way**

We require:

- 1) Specific use environment**
- 2) Specific bill of materials**
- 3) Defined process window**

Why use environment must be defined

- **A test that predicts 25 years in Munich may only predict ~ 2 years* in Phoenix!**

***assumes failure is caused by higher temperature with an activation energy of 1.1 eV**

Kurtz, et al, Progress in PV 2011, p 954

Why bill of materials must be controlled

- **A change in the bill of materials (BOM) may change the chemical composition**
- **An example of possible problem:**
 - Additives in encapsulants affect the discoloration mechanism
 - Some mechanisms are accelerated by temperature more than others
 - If the activation energy changes from 1.1 eV to 0.6 eV, the acceleration factor could change by a factor of ~ 10
 - A test that predicts 25 years could unknowingly predict only ~ 3 years!

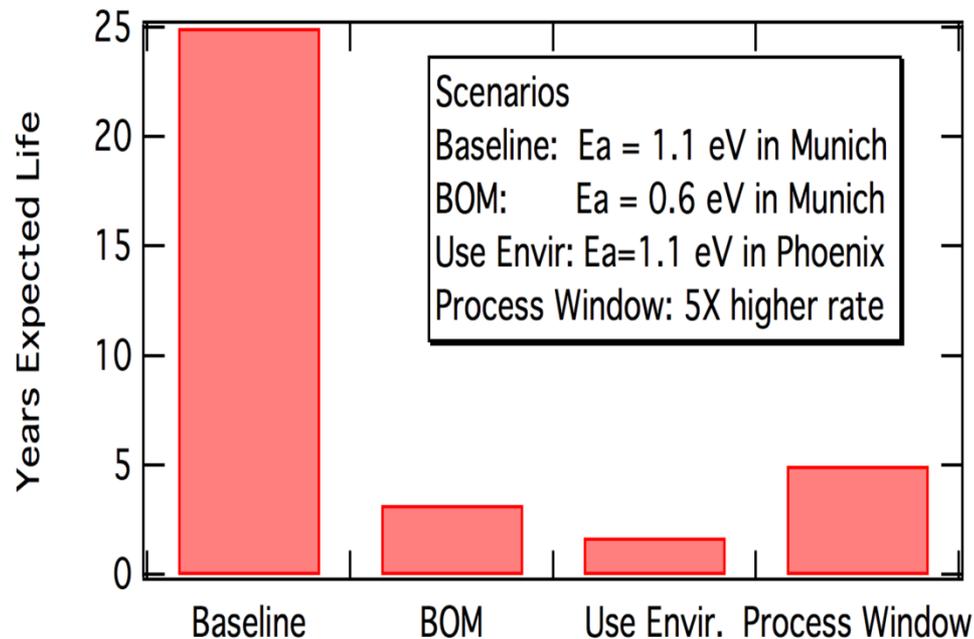
Kurtz, et al, Progress in PV 2011, p 954

Why process window must be defined

- **Variations in the product may cause premature failure**
- **An example of possible problem:**
 - 90% of solder bonds use solder coatings 0.2 mm thick, but sometimes the solder application varies and the thickness drops as low as 0.04 mm.
 - Thermal fatigue occurs faster in the thinner bond (the lifetime is roughly proportional to the thickness)
 - The test may predict 25 years for the product with 0.2 mm solder, but products accidentally made with only 0.04 mm solder might fail after 5 years!
 - The test should be designed so that all products falling within the process window will have the intended lifetime.

A prediction needs to have a low uncertainty

- A prediction of a lifetime isn't worth much if the uncertainty is a factor of 10!



The uncertainty may be unknown and large if we haven't controlled the use environment, the BOM, and the process window.

Kurtz, et al, PVSC 2015

Conclusions

- **What reliability issues need to be quantified?**
 - *Ones that can't be solved without increasing cost*
- **What challenges are there?**
 - *Long lifetimes compared with product development time, variability and complexity of use environment*
- **What progress is being made?**
 - *About 80 documents are in progress, system certification planned to be available in 2016; quantitative predictions will be longer*
- **What do we need to consider when creating a standard for controlling service life?**
 - *Defined use environment, BOM, process window*