

# Deployment Issues for Biodiesel: Fuel Quality and Emission Impacts

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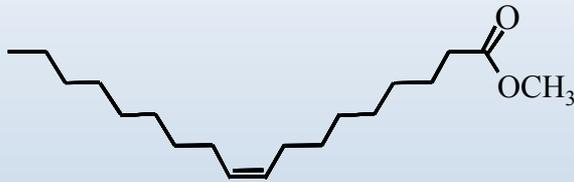
Governor's Biofuels Coalition Summit

Office of FreedomCAR and Vehicle Technologies  
Fuels Technologies Subprogram  
Non-Petroleum Based Fuels Activity  
Dennis Smith, Technology Manager

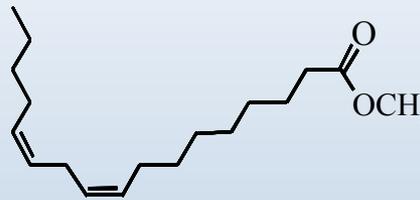
# What is biodiesel?

- Mono-alkyl esters of fatty acids (i.e. methyl or ethyl esters)

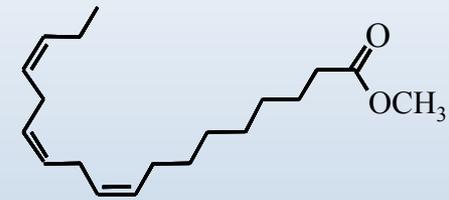
100 lb triglyceride + 10 lb alcohol = 10 lb glycerine (byproduct) + 100 lb mono-alkyl ester  
soy oil                      methanol                      Biodiesel



Methyl Oleate



Methyl Linoleate



Methyl Linolenate

- Must meet the quality requirements of ASTM D6751
- Typically used as blend with petrodiesel (up to 20%)
- DOE R&D effort focused on use of biodiesel at 20% or lower

# Biodiesel Attributes

- High cetane (avg. over 50)
- Ultra low sulfur (avg ~ 2 ppm)
- Blends have similar energy content per gallon
- High lubricity, even in blends as low as 1-2%
- Poorer cold flow properties with high blends
- Renewable
- Reduces HC, PM, CO in existing diesel engines
- Blends can be used with no engine modification

# Biodiesel Warranty Issues

- *Manufacturers warrant their products against defects in materials and workmanship*
- *In general use of a particular fuel should have no effect on the materials and workmanship warranty*
- *Use of biodiesel does not “void the warranty”, this is prohibited by the Magnuson-Moss Warranty Act*
- *Manufacturers are concerned that extensive use of biodiesel will result in increased numbers of warranty claims for what are actually problems caused by the fuel*

Engine and vehicle manufacturers are generally comfortable with blends up to 5%

Concerns about fuel quality and stability are what is preventing approval of blending levels above 5% for most manufacturers

# Warranty Statements

While manufacturers do not warrant fuel, many have position statements and recommendations on biodiesel:

<i>Manufacturer:</i>	<i>Position:</i>
EMA	Up to 5% biodiesel, must meet ASTM D6751.
Caterpillar	Many engines approved for B100, others limited to B5. Must meet ASTM D6751.
Cummins	All engines approved for up to 20% biodiesel, must meet ASTM D6751 and EMA B20 specification.
Detroit Diesel	Approve up to 20% biodiesel. Must meet DDC specific diesel fuel specification.
Ford	Up to 5% biodiesel, must meet both ASTM D6751 and EN 14214.
General Motors	All engines approved for up to 5% biodiesel, must meet ASTM D6751.
International	Approve up to 20% biodiesel, must meet ASTM D6751.
John Deere	All engines approved for 5% biodiesel, must meet ASTM D6751.

## Fuel Injection Equipment:

Bosch	Up to 5% biodiesel, must meet EN 14214.
Delphi	Up to 5% biodiesel, must meet ASTM D6751.
Stanadyne	Up to 20% biodiesel, must meet ASTM D6751.

# Why biodiesel?

## Biodiesel is truly renewable

$$\text{Fossil Energy Ratio (FER)} = \frac{\text{Energy Delivered to Customer}}{\text{Fossil Energy Used}}$$

**Petroleum diesel uses 1.2 MJ of fossil energy to produce 1 MJ of fuel product energy**

***Fossil energy ratio = 0.83***

**Biodiesel uses 0.31 MJ of fossil energy to produce 1 MJ of fuel product energy**

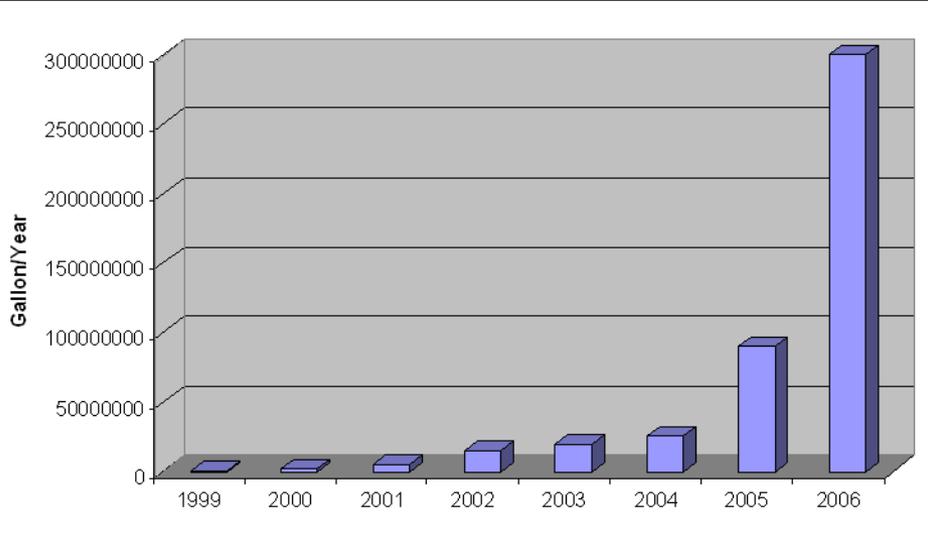
***B100 Fossil energy ratio = 3.2***

***B20 reduces life cycle petroleum consumption by 19%***

***B20 reduces life cycle CO<sub>2</sub> emissions by 16%***

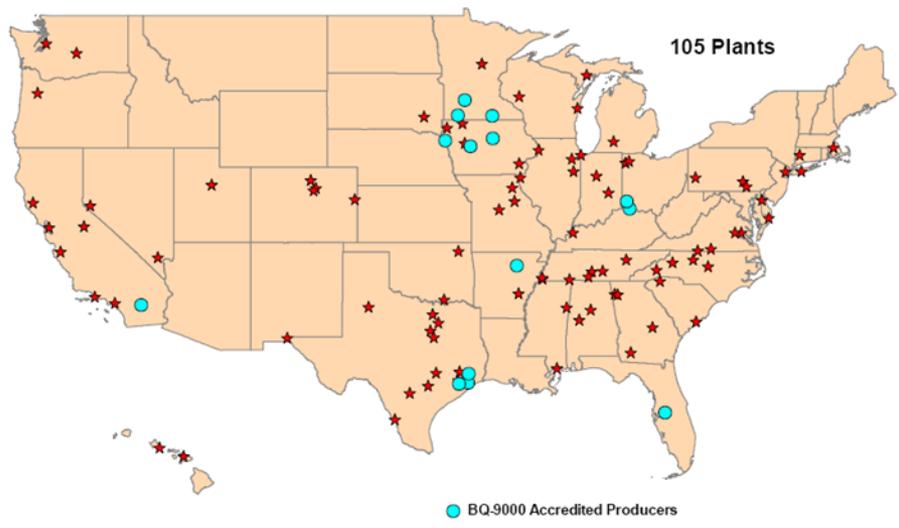


# Biodiesel Production

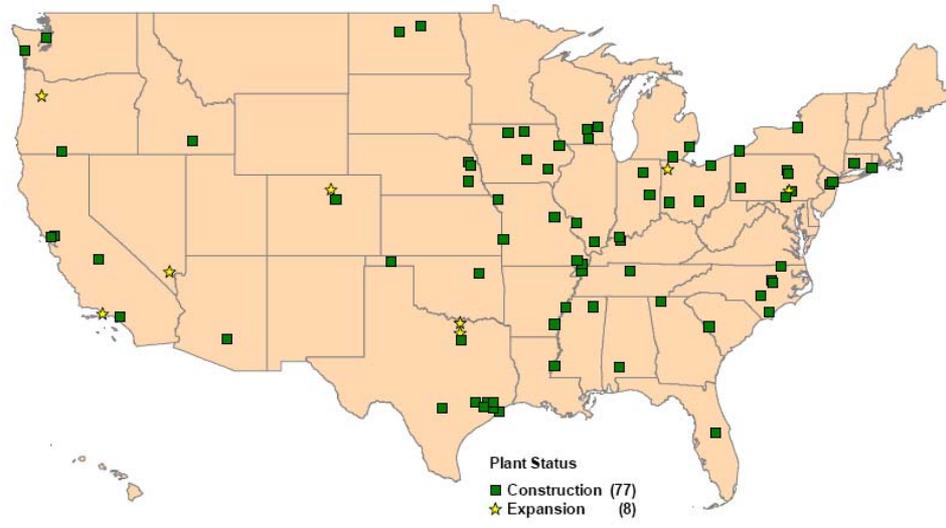


- *Current production capacity is more than 864 million annual gallons (Jan. 2007)*
- *Nearly 1.7 billion annual gallon additional capacity under construction or planned (Source: NBB)*

Commercial Biodiesel Production Plants (January 31, 2007)



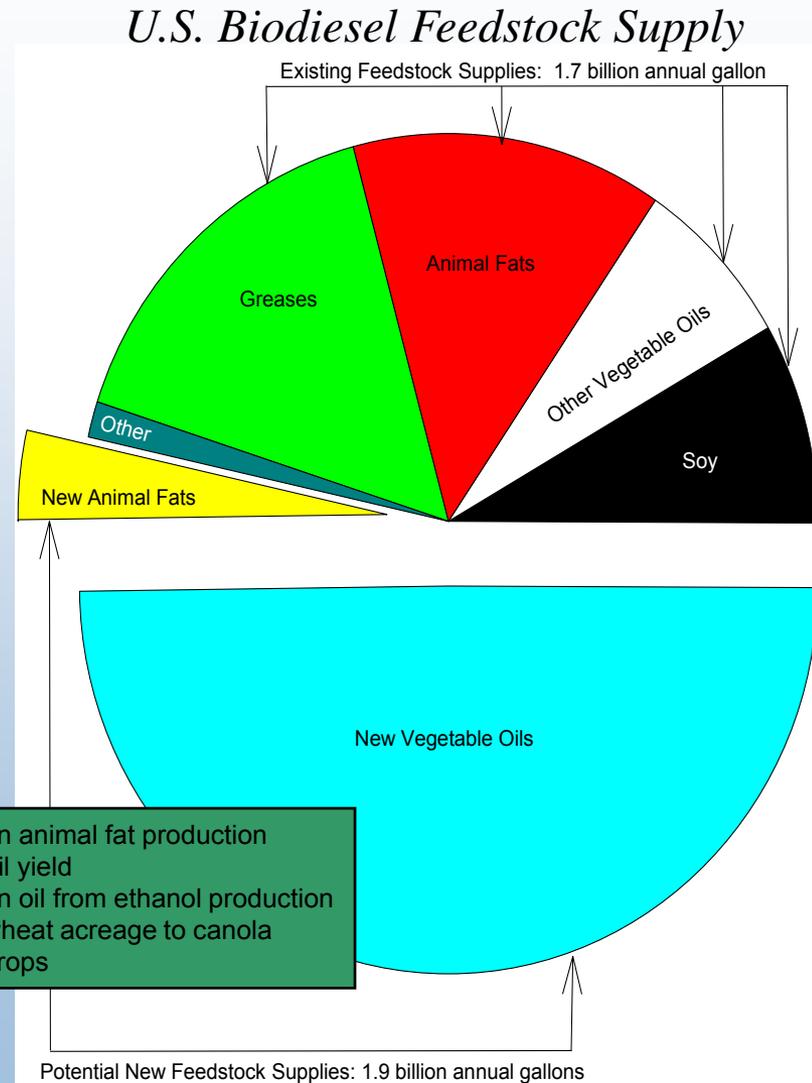
Biodiesel Production Plants Under Construction or Expansion (January 31, 2007)



# Why Biodiesel?

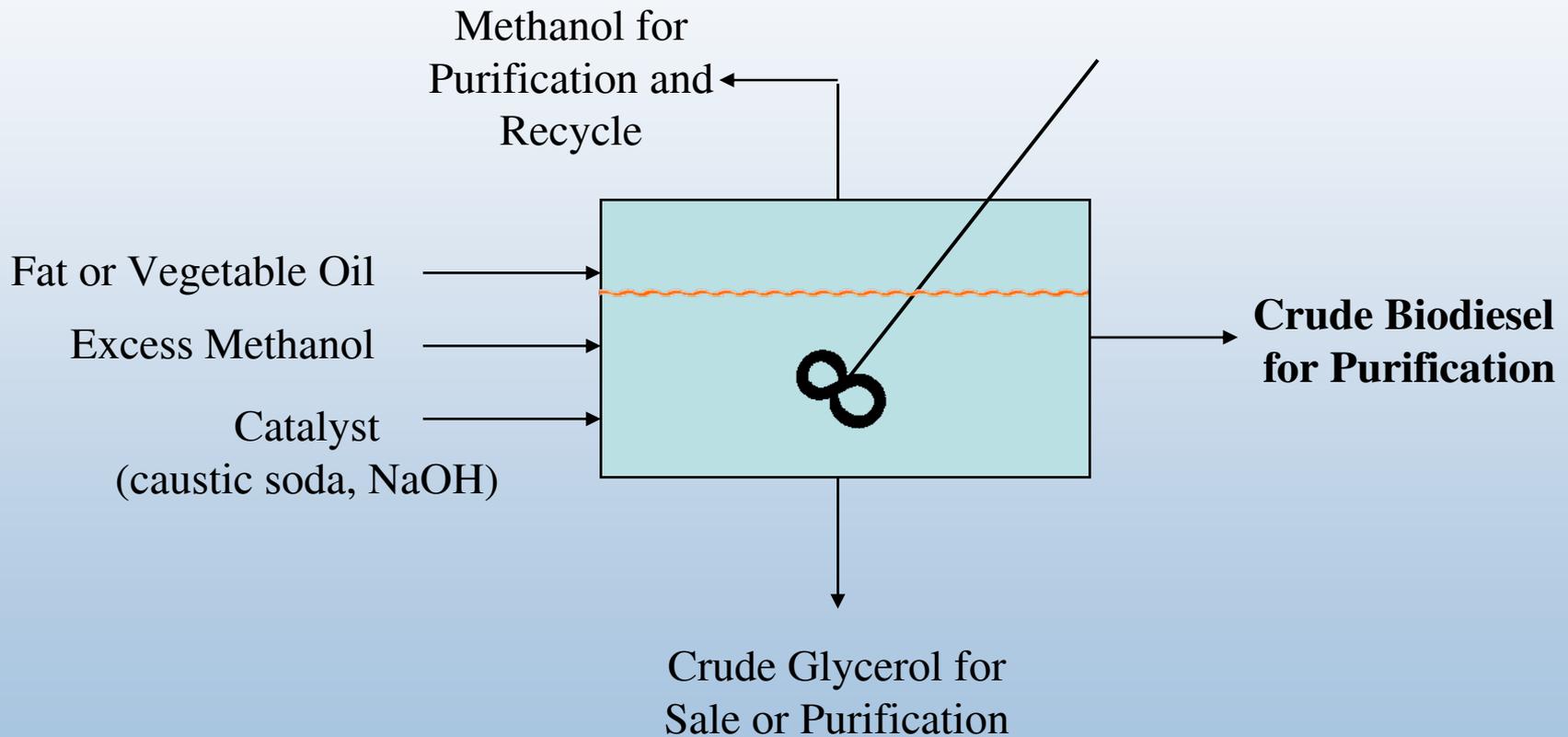
## There is enough to make a difference.

- 1.7 billion annual gallon resource
- 3.6 billion annual gallons by 2016
- Long-Term Potential: 10 billion annual gallons by 2030
- US on-road market: 40 billion annual gallons
  - Developing new feedstock sources should be a priority



# Biodiesel Quality

# Biodiesel Production Process –Crude Products



# Potential Impurities in Biodiesel

- Methanol
  - Degrades some plastics and elastomers, corrosive
  - Can lower flashpoint to unsafe levels (fire safety)
- Unconverted/partly converted fat (bound glycerin)
  - Results in very poor cold flow properties, injector and in-cylinder deposits, potential engine failure
- Glycerin (free glycerin)
  - Results in injector deposits, clogged fuel filters, deposit at bottom of fuel storage tank
- Catalyst (caustic, NaOH)
  - Excessive injector, fuel pump, piston, and ring wear, filter plugging, issues with lubricant
- *All are limited by ASTM D6751 specification*

# Biodiesel Quality Surveys

- B100 exhibited 15% failure rate in 2004

## Survey of the Quality and Stability of Biodiesel and Biodiesel Blends in the United States in 2004

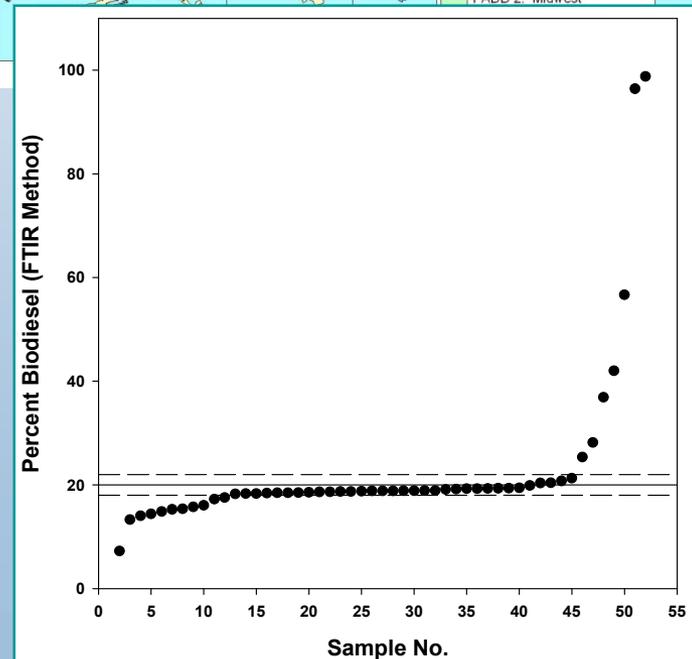
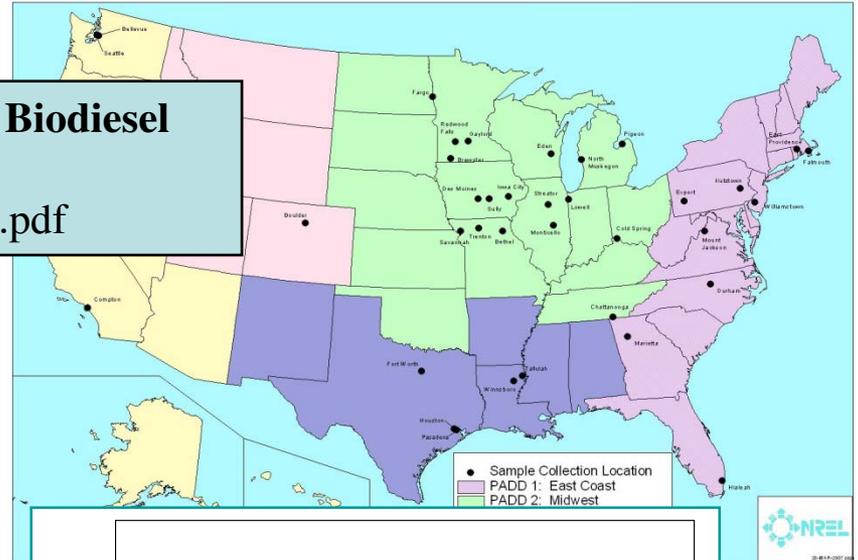
<http://www.nrel.gov/vehiclesandfuels/npbf/pdfs/38836.pdf>

- Showed significant problem with meeting B100 requirements in 2006

- 50% failure rate
- Report in preparation
- NBB response

- Identified problems with consistent blending of B20 in 2004

- Additional surveys ongoing
  - Surveys and education needed on a continuous basis



# Buying Quality Biodiesel – B100

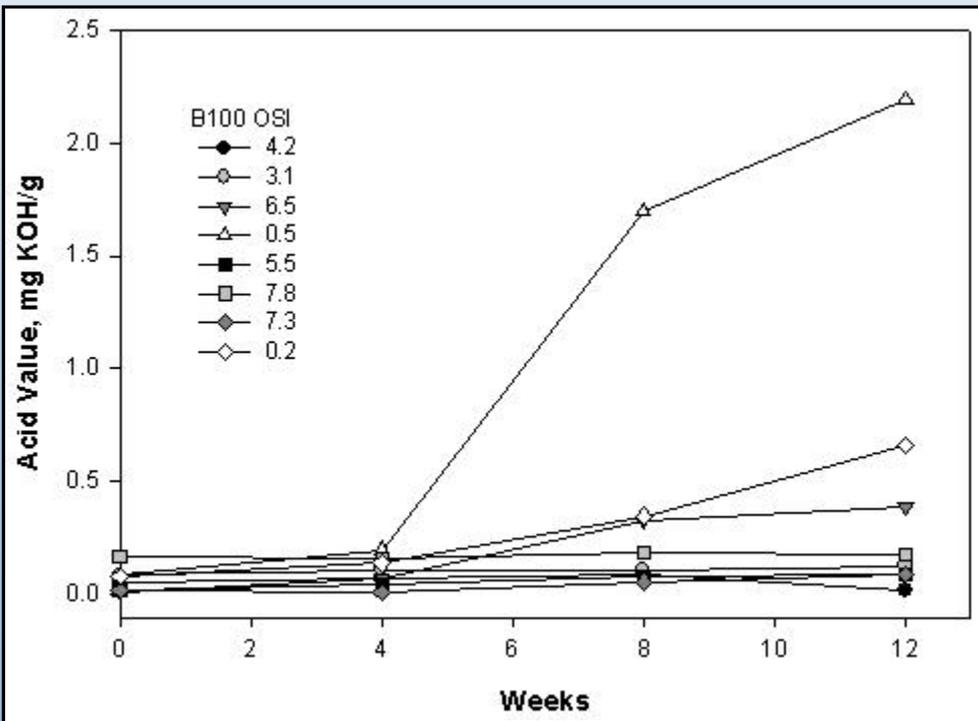
- Demand that the supplier provide a certificate of analysis showing compliance with D6751 for every batch of biodiesel they produce
  - This is the basic requirement of the BQ-9000 program
  - If the supplier cannot provide this, find a different supplier

# Biodiesel Degradation

- Microbial contamination
  - Biodiesel is biodegradable
  - Microbes form films or mats that can plug filters
  - Requires water in storage tank
  - Storage tank housekeeping issue/biocide treatment
  - Also an issue for petroleum fuels
- Oxidation
  - Increases acidity (limited in D6751 to 0.5)
  - Forms gums
  - A stability requirement is included in D6751

# Biodiesel Stability

- NREL/NBB stability study shows that blend stability is dominated by B100 stability
- This work led directly to the adoption of a stability requirement for B100 by ASTM
  - 3 hour OSI induction time
  - Final report in preparation



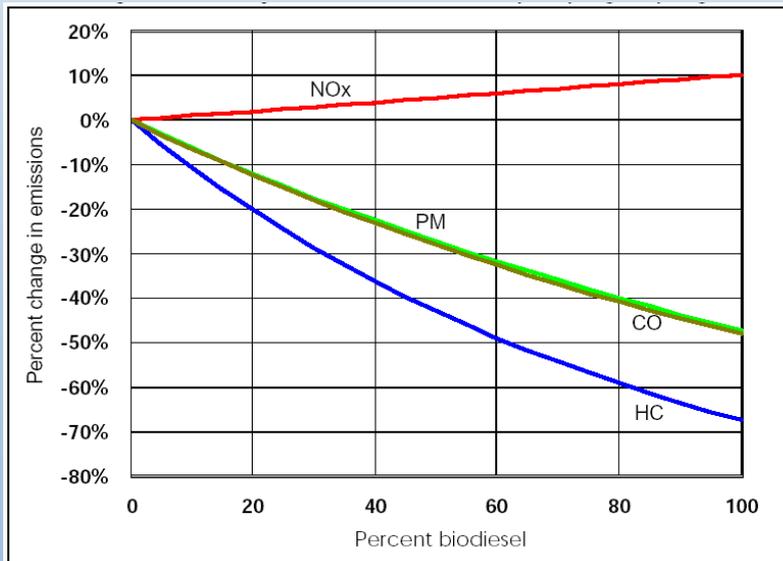
*“Cummins is able to upgrade its previous position on the use of biodiesel fuel, which limited the use to B5 blends only, up to B20 for three key reasons. First, the American Society of Testing Materials specification ASTM D6751 now includes an important stability specification for B100 biodiesel.”*  
<http://www.everytime.cummins.com/every/news/release99.jsp>

**Empirical Study of the Stability of Biodiesel and Biodiesel Blends**  
<http://www.nrel.gov/docs/fy07osti/41619.pdf>

# Emissions

# Emission Impact of B20

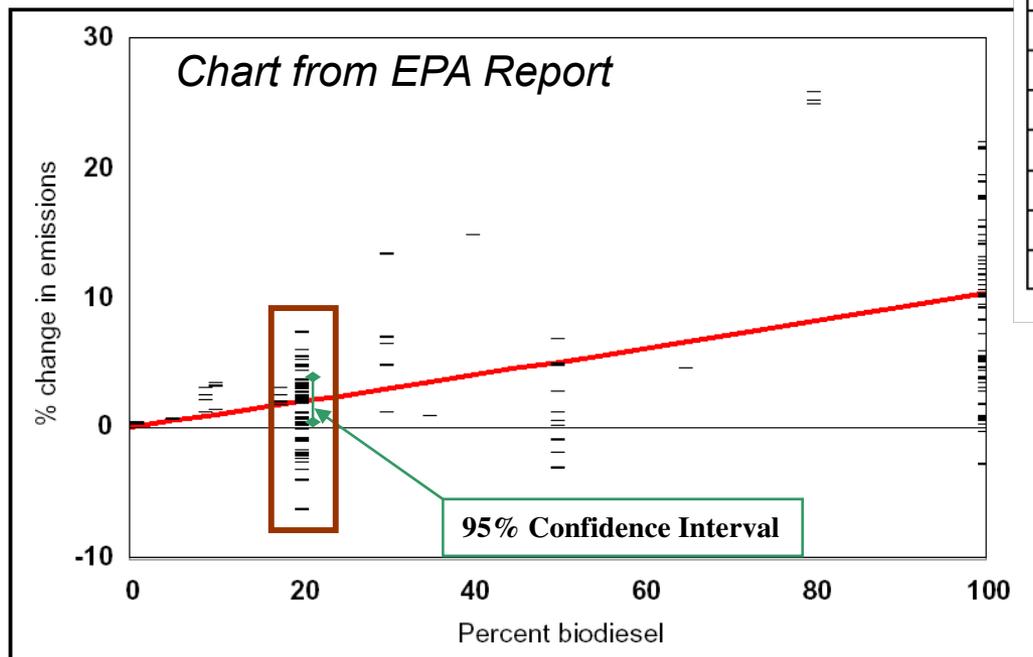
- 10% to 25% reduction in PM and CO, depending on engine, test cycle, and other factors
- 5% to 15% reduction on total HC and toxic compounds including: Aldehydes, PAH, NPAH
- Impact on  $\text{NO}_x$  emissions less certain
  - EPA review of published data found B20 causing  $\text{NO}_x$  to go up ~2%
  - *But many studies show  $\text{NO}_x$  going down*



# Biodiesel's Effect on NO<sub>x</sub> Emissions

## EPA Review - Engine Data

- Percent change in NO<sub>x</sub> for B20 ranges from -7% to +7%
- Average change in NO<sub>x</sub> +2% (EPA's conclusion)



Standards group	Model years	HD highway engines	NOx observations
B	2002 - 2006	0	0
C	1998 - 2001	2	14 (2) <sup>a</sup>
D	1994 - 1997	10	152 (19)
E	1991 - 1993	16	394 (50)
F	1990	3	87 (11)
G	1988 - 1989	8	112 (14)
H	1984 - 1987	2	16 (2)
I	- 1983	2	10 (1)

<sup>a</sup> Values in parentheses are percent of total observations

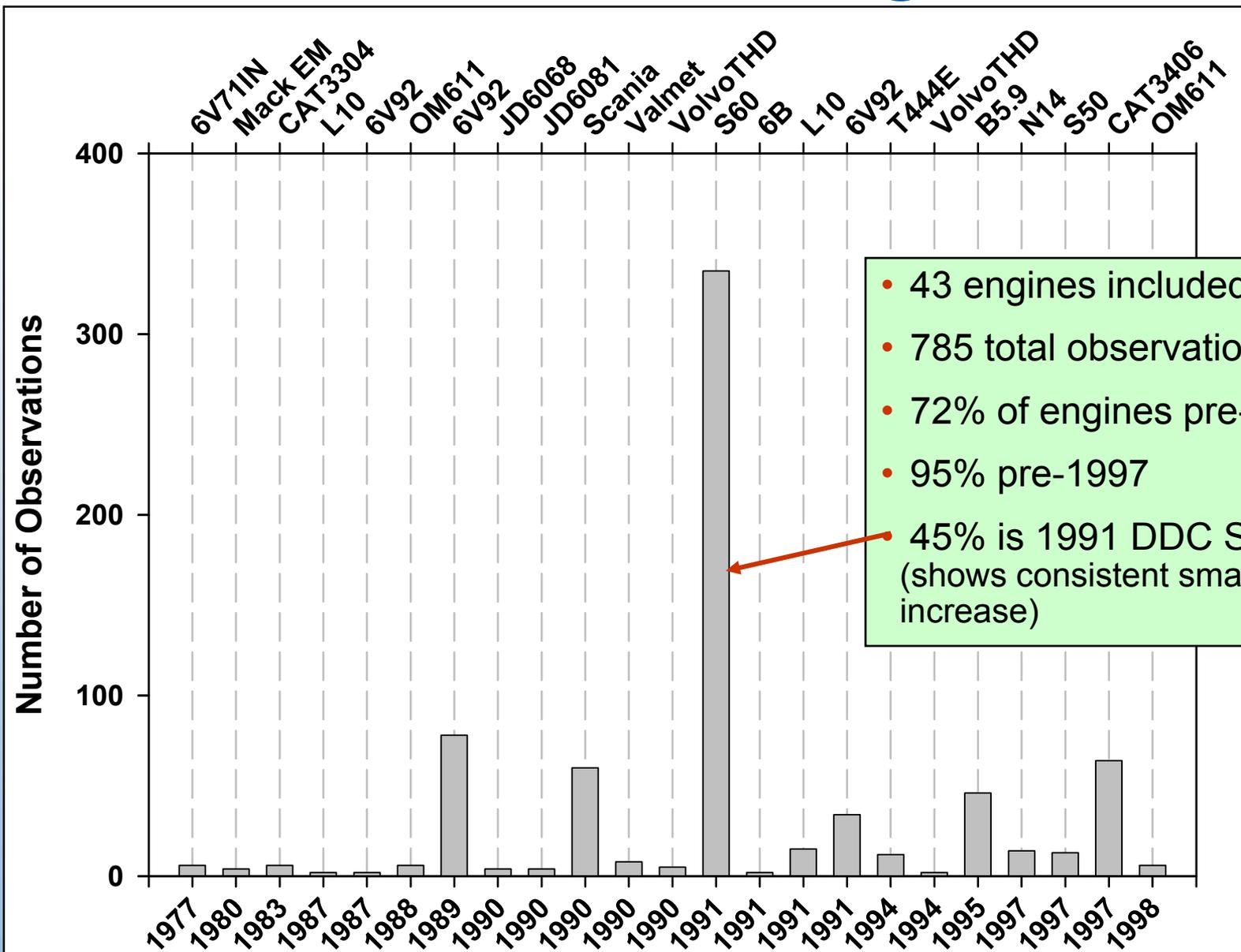
- 43 engines included
- 72% of engines pre-1994
- 95% pre-1998



Many B20 tests show NO<sub>x</sub> decreasing:

- All are for soy biodiesel
- Engine standards groups D and E

# EPA Review – Engine Data



- 43 engines included
- 785 total observations
- 72% of engines pre-1994
- 95% pre-1997
- 45% is 1991 DDC Series 60 (shows consistent small NOx increase)

# NREL Vehicle Testing Study

- Percent change in NO<sub>x</sub> ranges from -5.8% to +6.2%
- *Average change in NO<sub>x</sub> is 0.6% ±1.8%*
- Because of variability, conclusion may not apply to all in-use vehicles

Vehicle	Cycle	Percent Change				
		NOx	PM	CO	THC	Fuel Economy
Transit Bus #1	CSHVC	-5.8	-17	-27	-28	-2.2
Transit Bus #2	CSHVC	-3.9	-33	-20	-28	-2
Transit Bus #3 (avg both)	CSHVC	-3.2	-19	-15	-24	-1.9
Freightliner Class 8	CSHVC	2.1	-19	-11	-15	-1.5
	Freeway	3.6	-26	-7	-16	-1.6
Motor Coach	CSHVC	2.8	-28	-22	-15	-1.3
	UDDS	3.4	-30	-19	-3	-0.6
International Class 8	CILCCmod	-0.1	-27	-15	-17	-2.3
	Freeway	2.3	-35	-15	-12	-0.5
Green Diesel School Bus	CSHVC	-0.8	*	*	*	-2
	RUCSBC	2.3	*	*	*	-0.8
Conventional School Bus	CSHVC	-0.7	3	10	-1	-1.1
	RUCSBC	6.2	-24	-23	-20	-0.3
	Average	0.6	-23	-15	-16	-1.4
	95%+/-	1.8	10.2	6.1	8.6	0.4

*\*Vehicle equipped with diesel particle filter, changes in PM, CO, and THC not statistically significant*

**Effects of Biodiesel Blends on Vehicle Emissions:**

<http://www.nrel.gov/docs/fy07osti/40554.pdf>

# Summary – Biodiesel NO<sub>x</sub> Impact

- NO<sub>x</sub> can increase or decrease depending on engine
- Data compilations that are not weighted to one engine model show no change in NO<sub>x</sub> on average for B20
- Additional research is needed to quantify impact
- Reduction in PM, CO, and THC is robust

These results have led EPA to make a more neutral statement about biodiesel's NO<sub>x</sub> impact (RFS Final Rule):

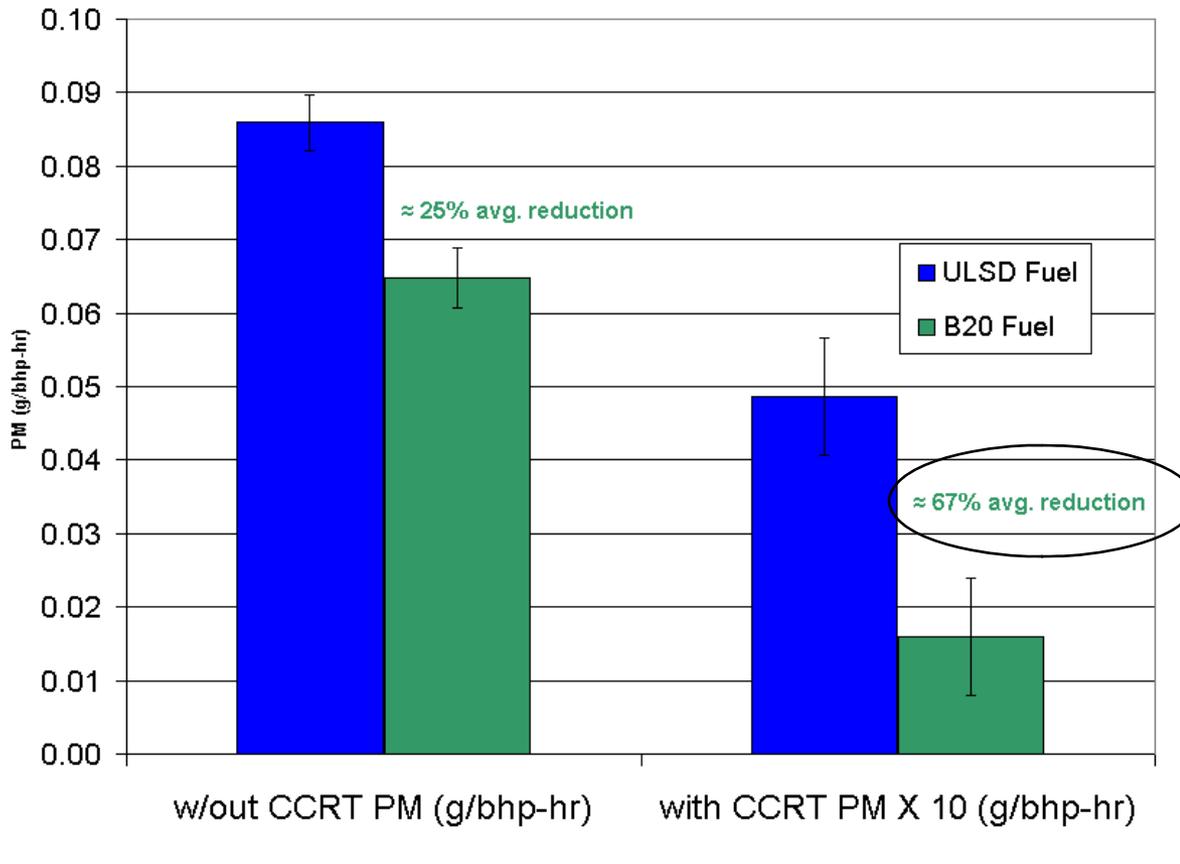
- Conclusion that NO<sub>x</sub> increases not widely accepted
- Conflicting results from other studies
- Additional studies involving all stakeholders are planned

**Effects of Biodiesel Blends on Vehicle Emissions:**

<http://www.nrel.gov/docs/fy07osti/40554.pdf>

# B20 Testing with DPF – HD FTP

B20 results in substantial PM reduction even with DPF  
(data for 2003 Cummins ISB with Johnson Matthey CCRT on HD FTP)



Reduction with DPF ranges from 20% to 70%, depending on basefuel, test cycle, and other factors

- Reduction in sulfate emissions
- Increased PM reactivity

*Williams, et al., “Effect of Biodiesel Blends on Diesel Particulate Filter Performance” SAE 2006-01-3280*

# Closing Remarks

- Biodiesel is a significant sustainable energy resource for the United States
- Use of high quality biodiesel meeting ASTM D6751 (or other national standard) is critical for good performance
- Development of new feedstock sources (energy crops, algae,....) is critical for the development of this industry
- B20 produces robust reductions in emissions of soot, toxics, and carbon monoxide
- B20 appears to have no consistent impact on emissions of  $\text{NO}_x$