

Demand subsidies vs. R&D:

Comparing the uncertain impacts of policy
on a pre-commercial low-carbon energy
technology

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Motivation

1. Technology Policy:

Technology Push

↓ *costs of innovation*

Demand pull

↑ *payoffs to innovation*

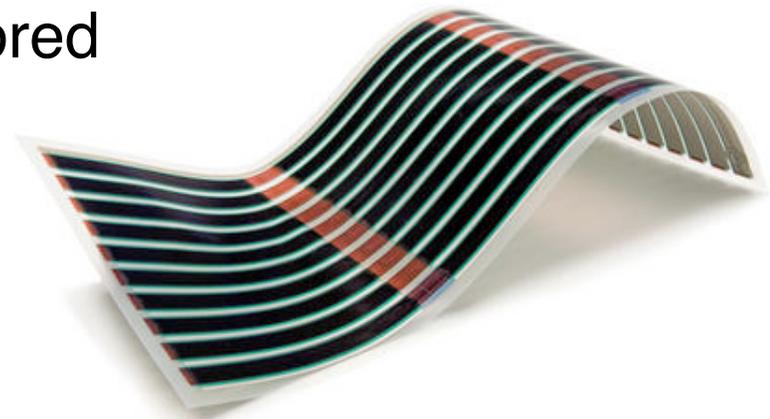
- Large public funds at stake
 - Allocation, Timing
-

2. Pre-commercial technologies

difficult to model, often ignored
possible large impacts

Purely organic PV

- low cost, organic material
- scalable manf. process
- building integration



“Technology push” and “demand pull”

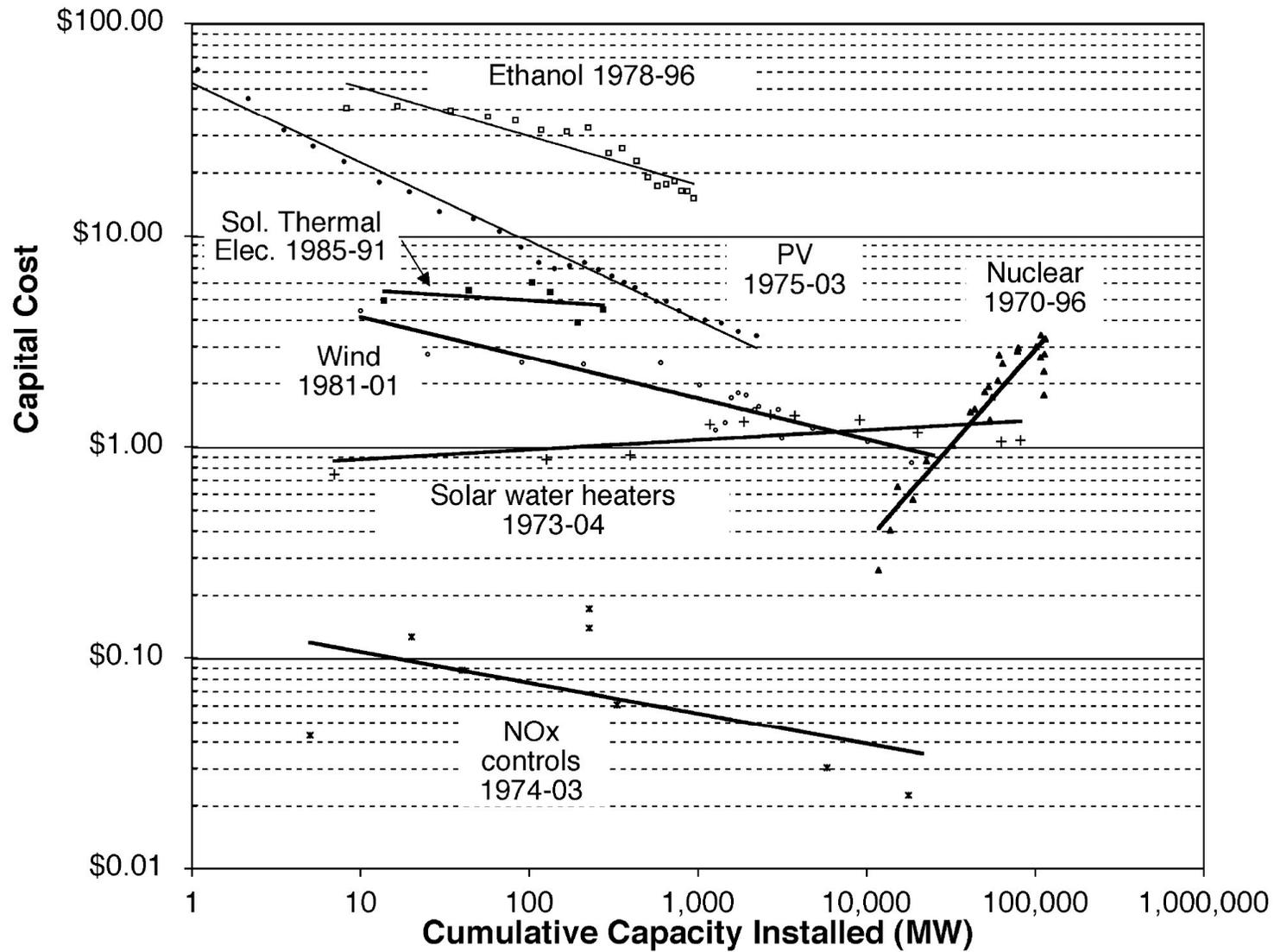
Technology Push: govt actions that reduce the **cost** of innovation to private actors

Demand Pull: govt actions that increase the **payoff** to successful innovation for private actors

	Technology push	Demand pull
Govt Target:	↑ availability of knowledge	↑ size of market
Examples:	govt R&D, tax credits, education, demonstration projects, knowledge networks	IPR, tax credits, govt procurement, technology mandates, standards, taxes on substitutes

Consensus: *both necessary, neither sufficient*

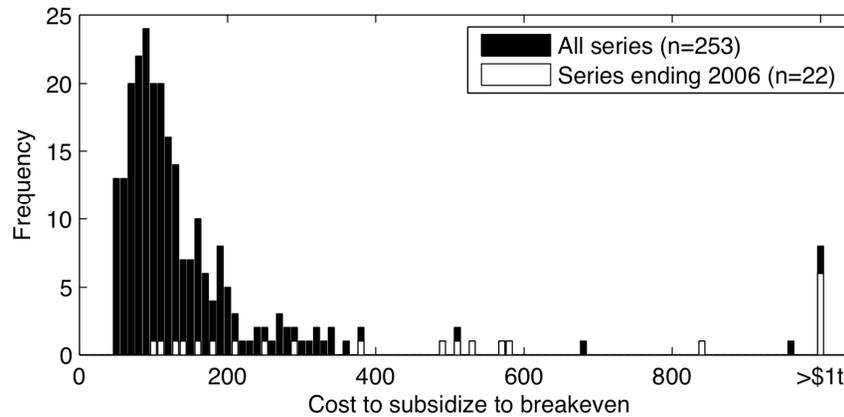
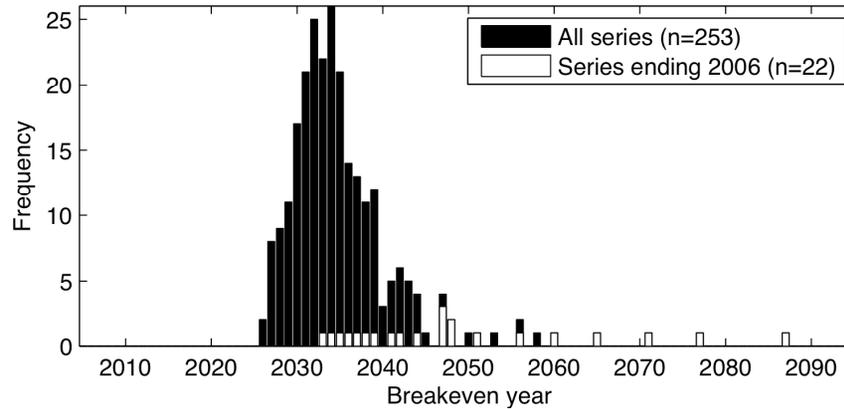
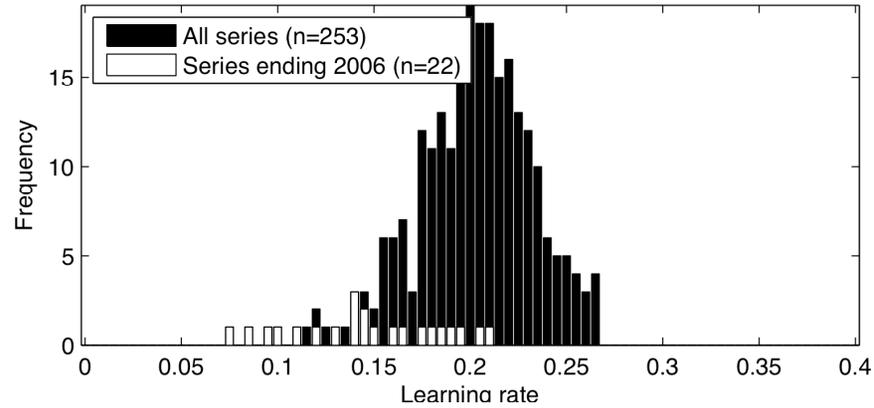
But how to allocate?



Source: Nemet (2007)



Calculating subsidy program costs

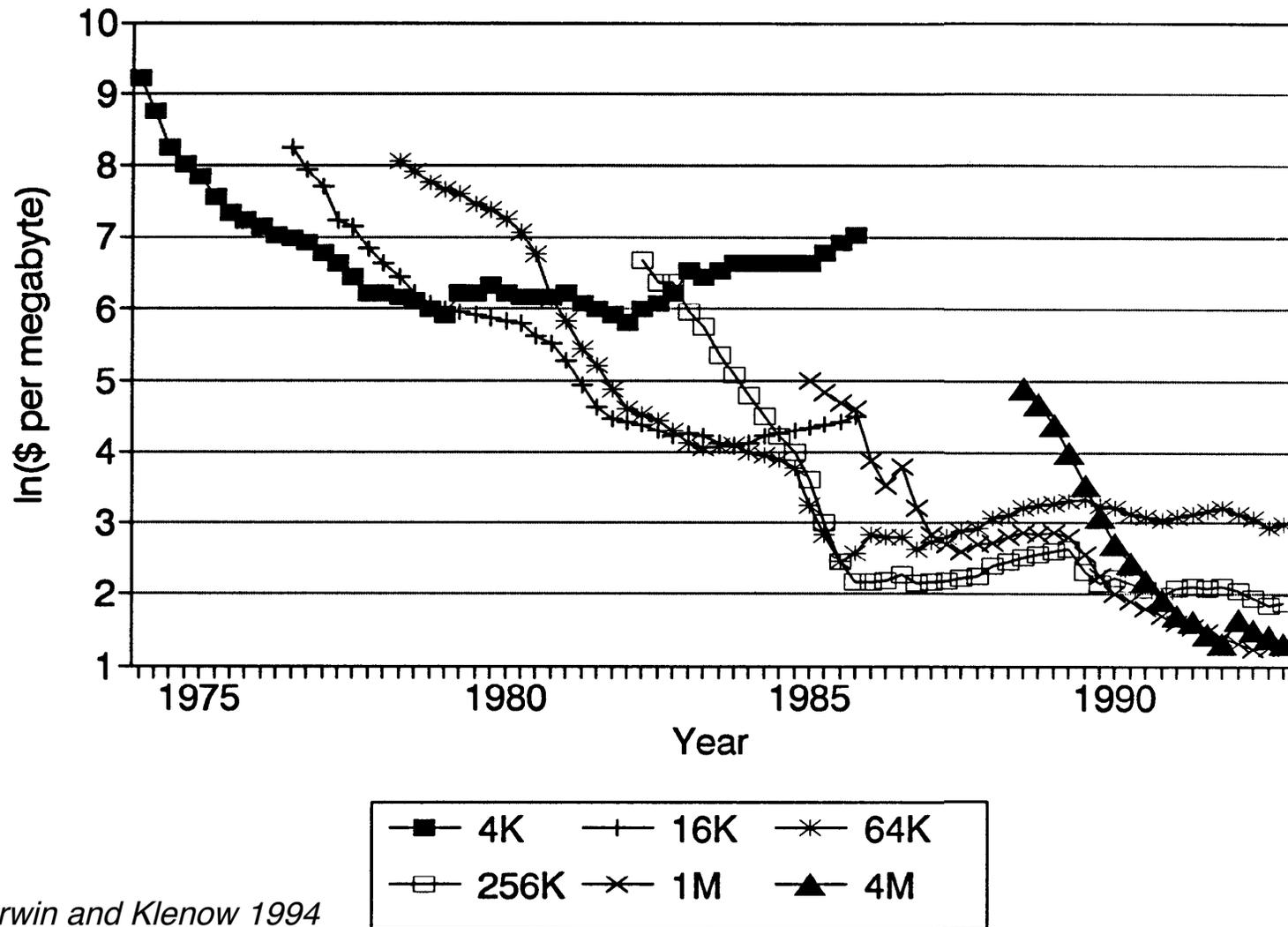


Large dispersion
In program costs

Source: Nemet, 2008



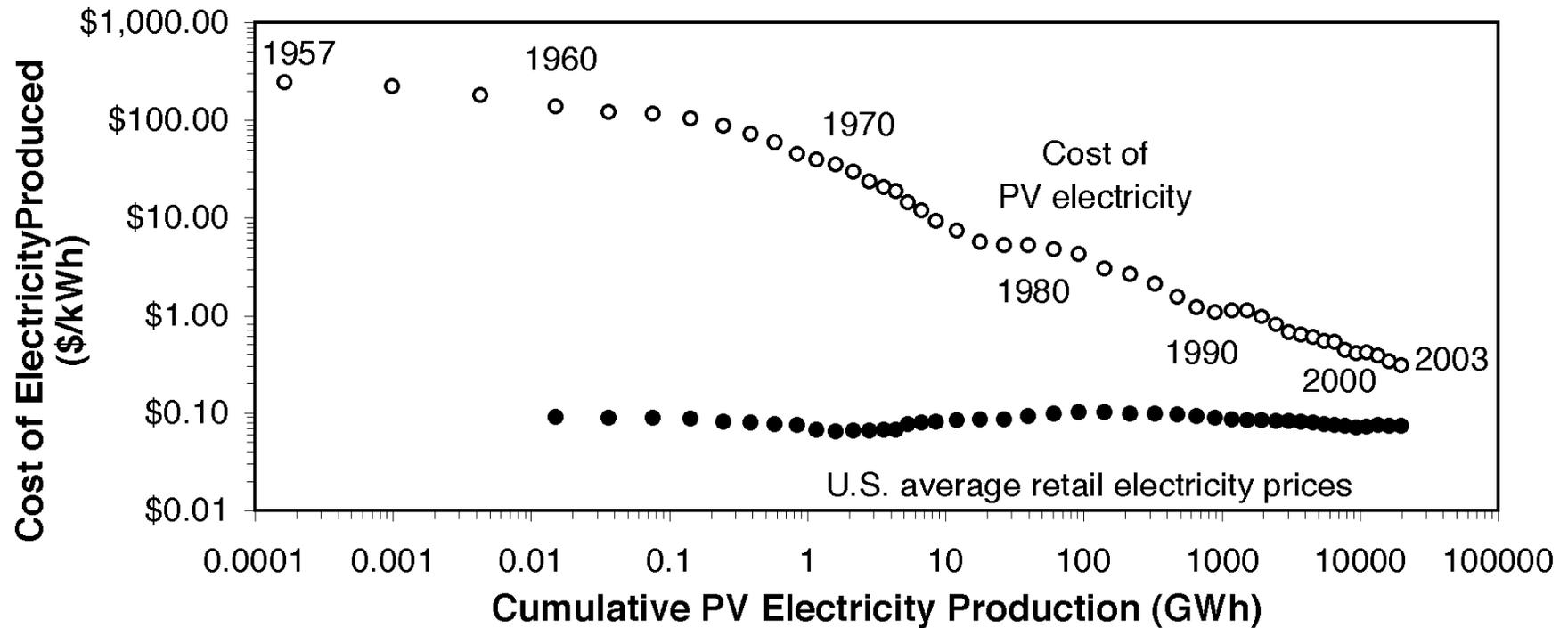
Technological generations



Source: Irwin and Klenow 1994

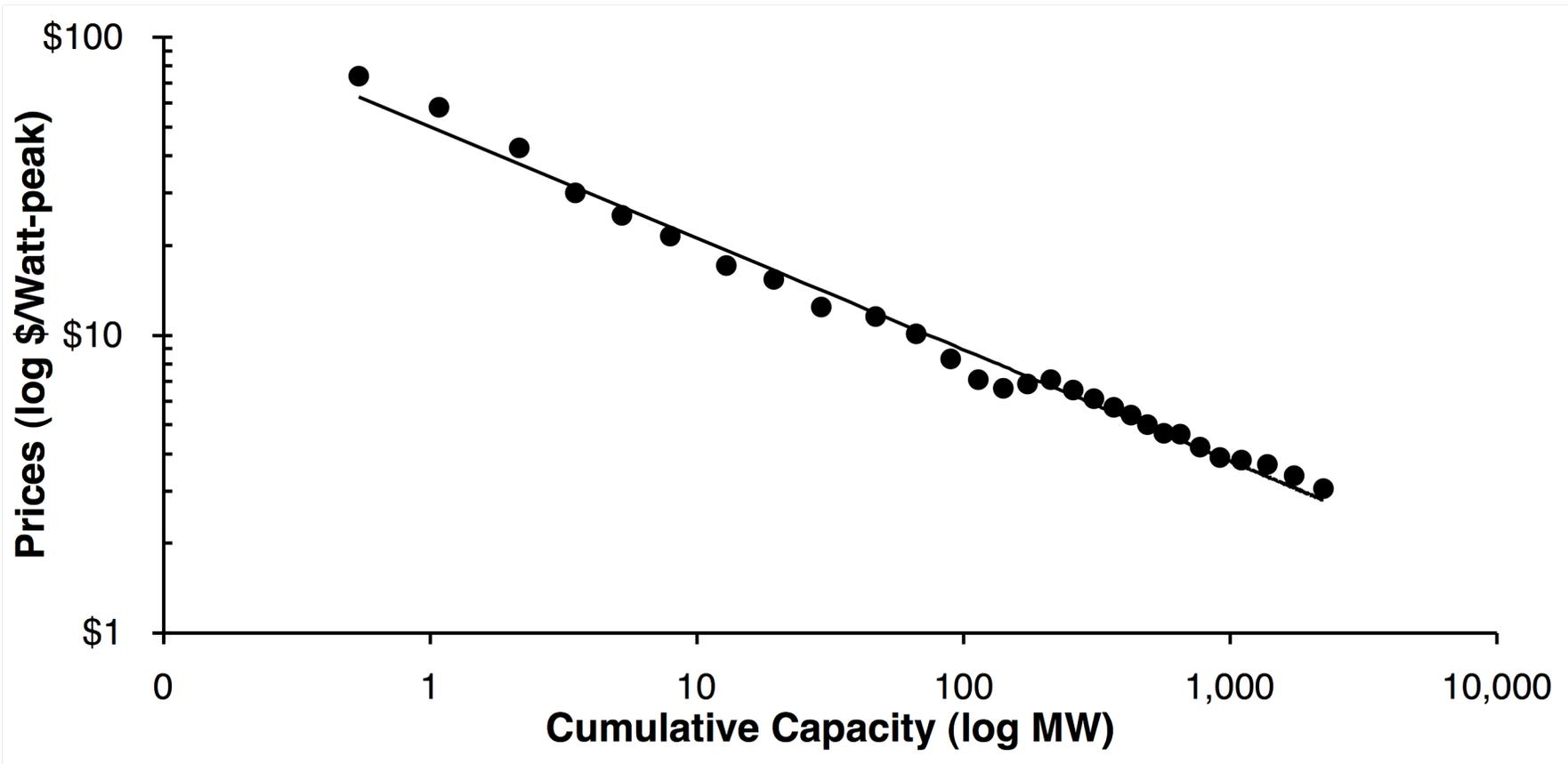
FIG. 1.—DRAM prices (source: Dataquest)

Cost of electricity from photovoltaics 1957--2003



Source: Nemet (2006)

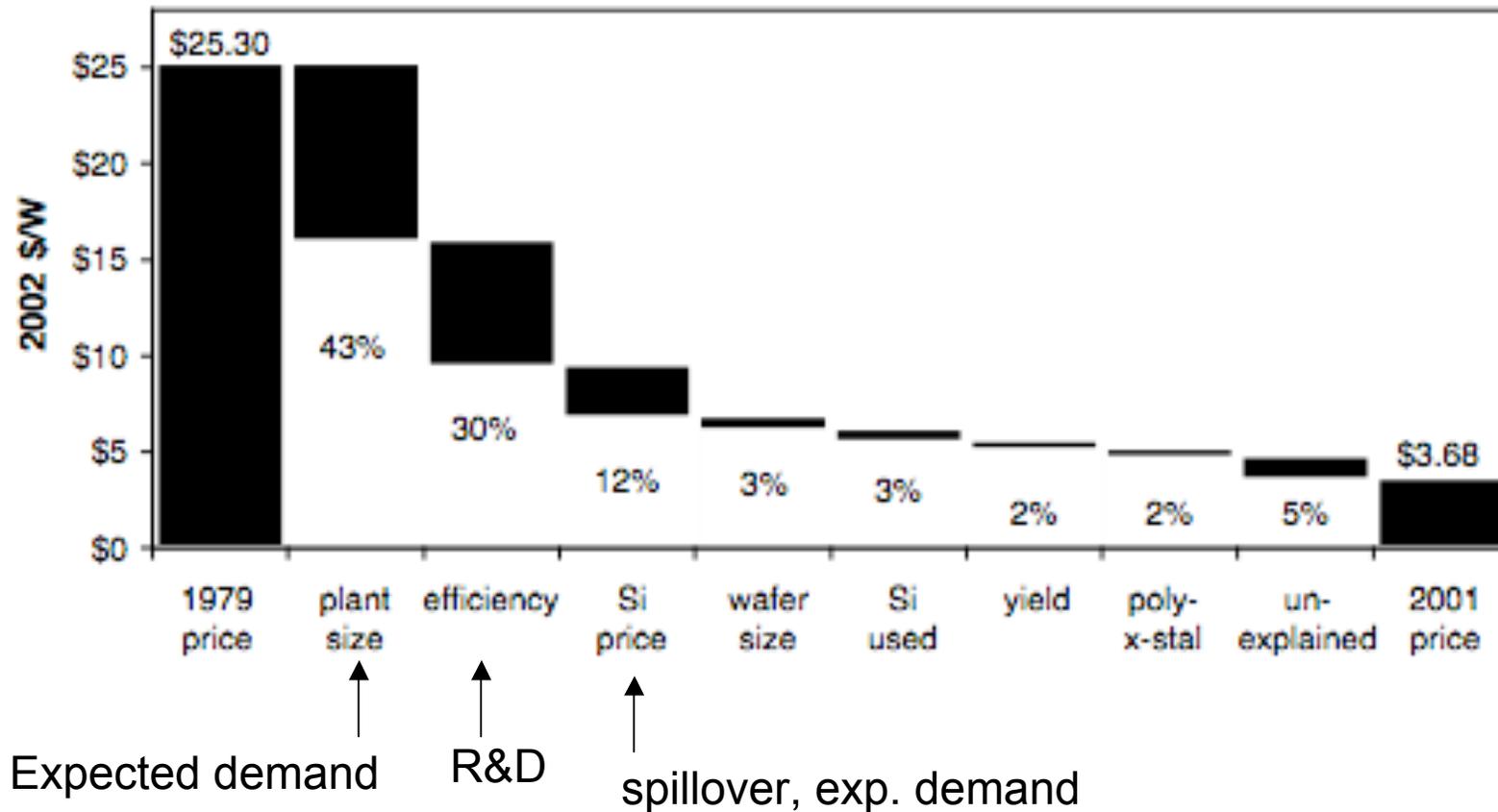
Price of PV modules



Source: Nemet (2006)

Sources of historical cost reductions for PV

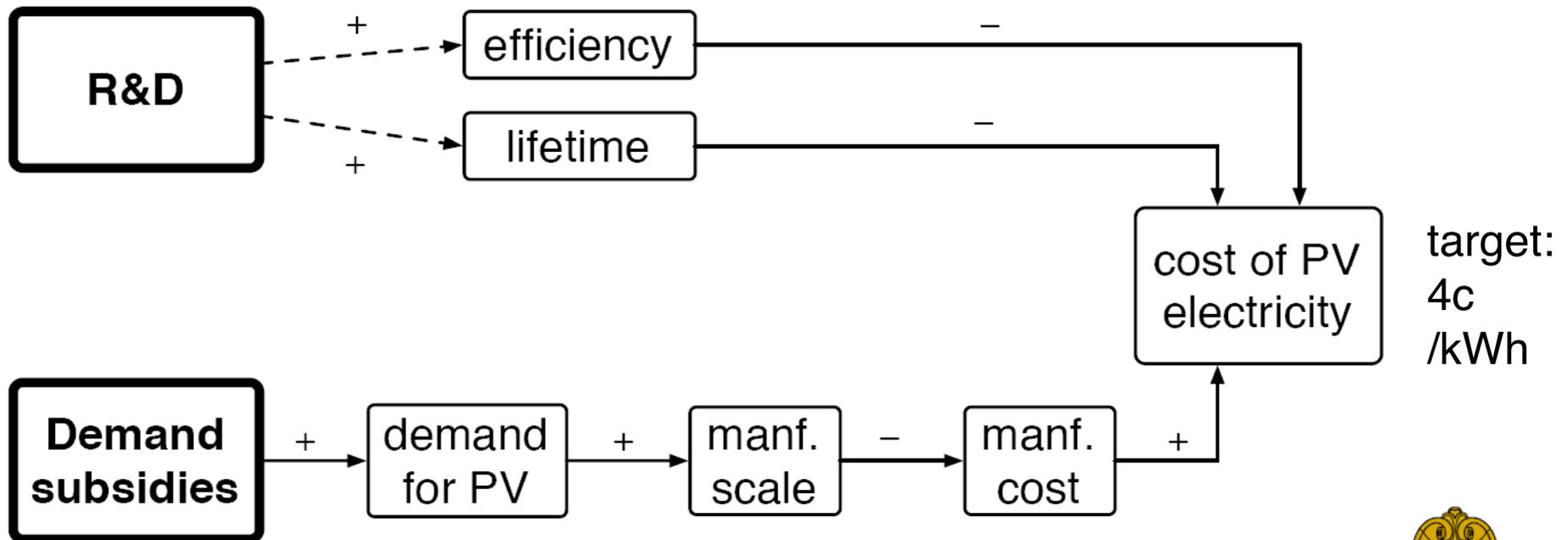
85% of cost reduction due to R&D and expected demand



Source: Nemet (2006)

Approach

*How best to choose **level** and **timing** of **R&D** and **subsidies** to achieve cost target?*



Effect of technical improvements and manufacturing cost on Levelized Cost of PV Electricity (\$/kWh)

Tech improvements

Manf. cost	Lifetime:	5y	30y	15y
	Efficiency:	5%	15%	31%
	Manf. cost			
	\$100/m ²	0.61	0.08	0.04
	\$50/m ²	0.43	0.06	0.03
	\$25/m ²	0.35	0.05	0.03

How to estimate effects of subsidies and R&D?

Manufacturing costs

Cost component	Costs (\$/m ²)	Portion of total	Unit cost $f(\text{output})$	b value
Materials	28.15	37%	Declining	0.2
Processes (labor costs)	8.00	11%	Declining	0.2
Processes (capital costs)	23.50	31%	Declining	0.2
Overhead (fixed)	8.18	11%	Declining	0.2
Overhead (variable)	8.18	11%	Static	0
Total	76.00			

Source: Kalowekamo (2007)

R&D productivity: expert elicitations

Technical outcomes

R&D
investment

Lifetime:	5y	30y	15y
Efficiency:	5%	15%	31%
No R&D	100%	0%	0%
Low R&D	63%	37%	0%
High R&D	42%	39%	19%

Source: Baker (2007)

Calculating levelized costs

Manf costs
\$/m2

$$M_t = \sum_{i=1}^5 m_{i,t-5} \cdot \left(\frac{k_t}{k_{t-5}} \right)^{b_i}$$

- Learning by doing
- Returns to Scale
- $b = -0.20$

scale

Cap. costs
\$/W

$$C_p = \frac{\frac{M}{Y} + BOS}{S \cdot \eta}$$

- R&D:
- efficiency
 - lifetime

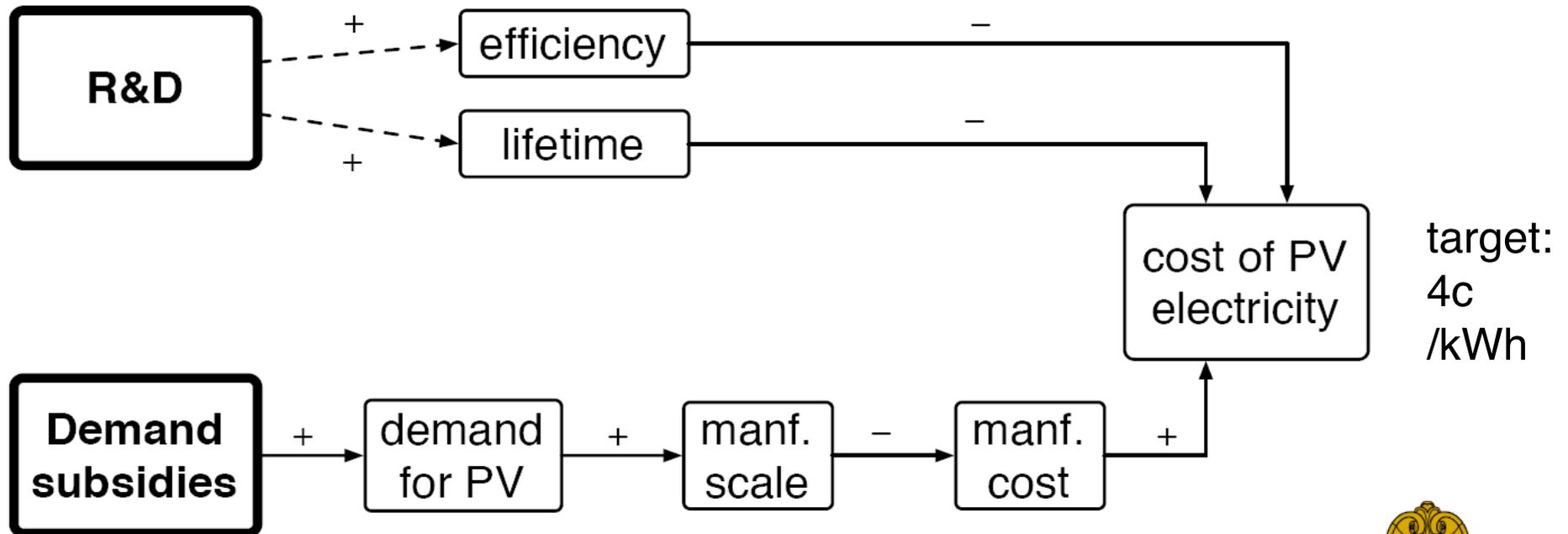
Levelized
costs
\$/kWh

$$C = \frac{C_p}{F \cdot h} \cdot \frac{\delta}{\left(1 - (1 + \delta)^{-L} \right)}$$



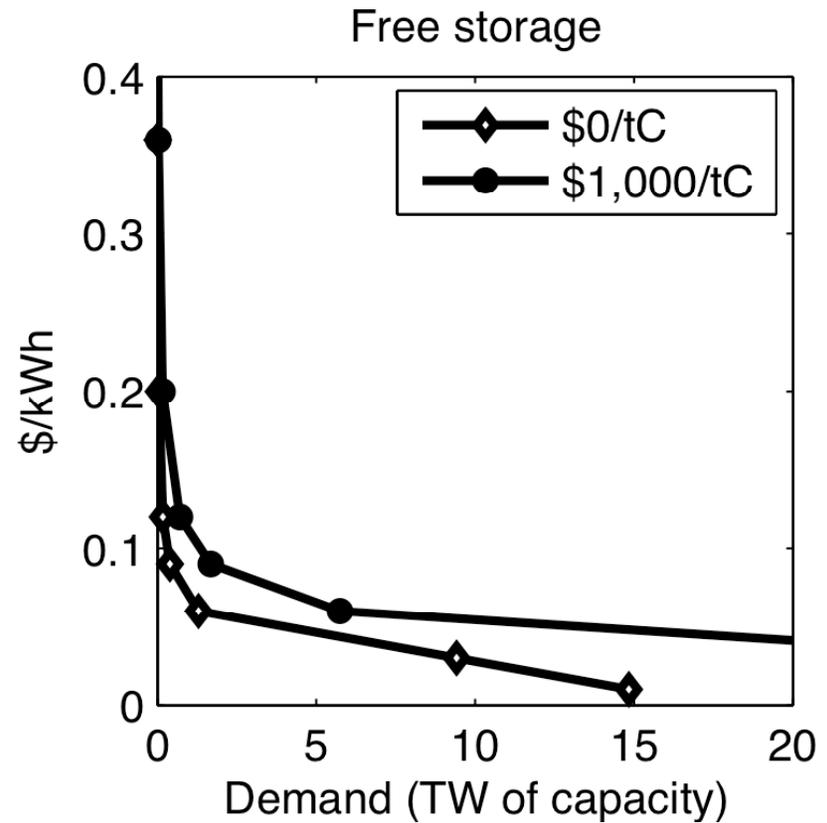
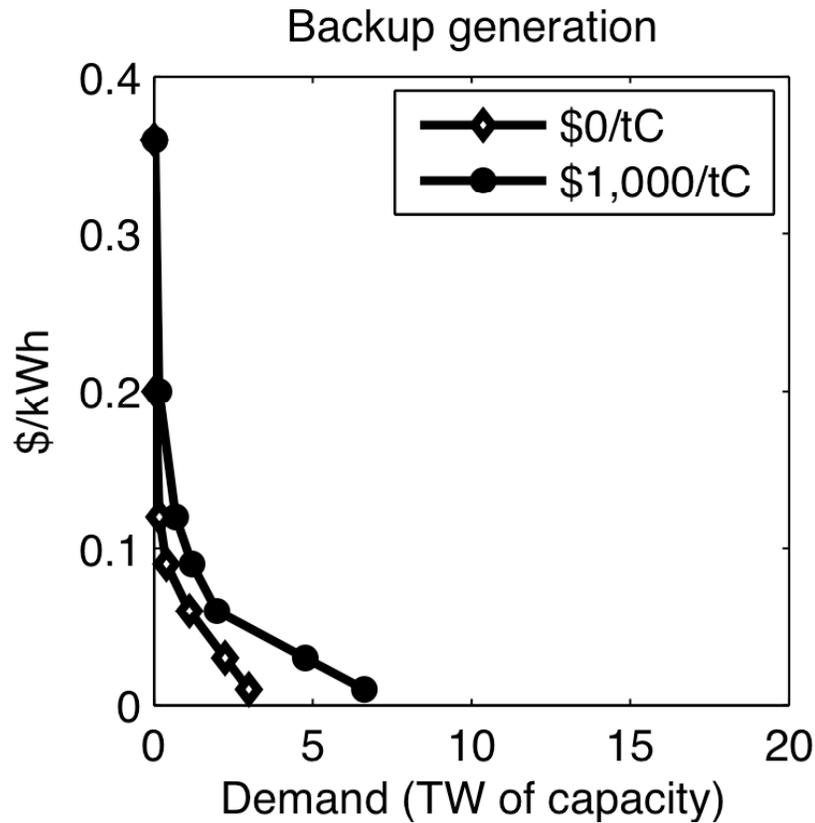
Approach

*How best to choose **level** and **timing** of **R&D** and **subsidies** to achieve cost target?*



3 levels of each

DEMAND CURVES



Source: MiniCAM

RESULTS: PV Lev. costs (\$/kWh)

		Subsidy		
		None	Low	High
<hr/>				
2040				
<hr/>				
	None	0.536	0.201	0.162
R&D	Low	0.111	0.042	0.035
	High	0.087	0.033	0.028
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2050				
<hr/>				
	None	0.536	0.200	0.162
R&D	Low	0.014	0.016	0.016
	High	0.009	0.010	0.010
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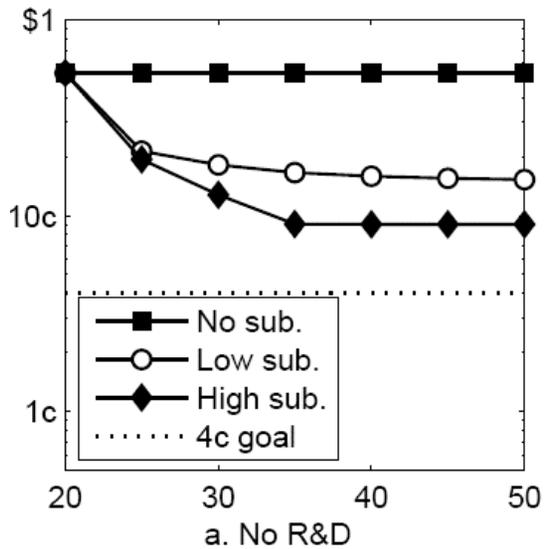


RESULTS: PV Lev. costs (\$/kWh)

Impact of subsidies under 3 technical outcomes

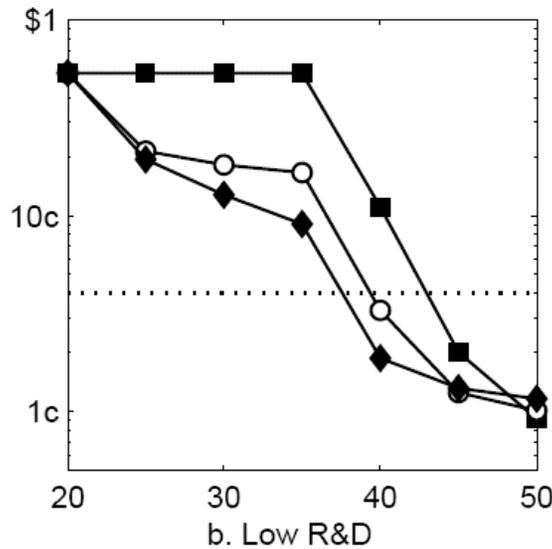
5% efficiency

5 year lifetime



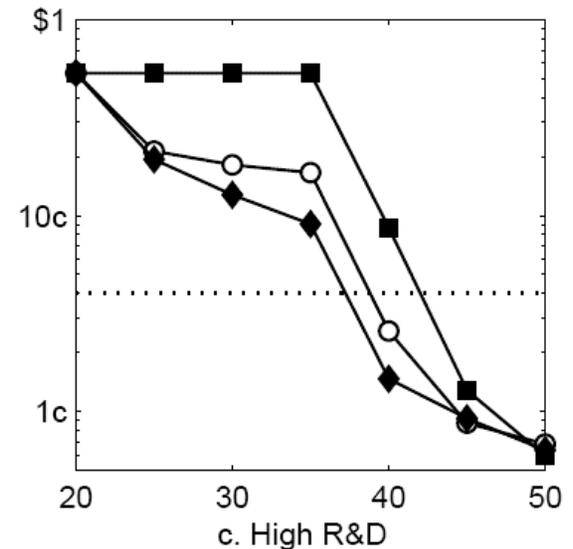
15% efficiency

30 year lifetime



31% efficiency

15 year lifetime

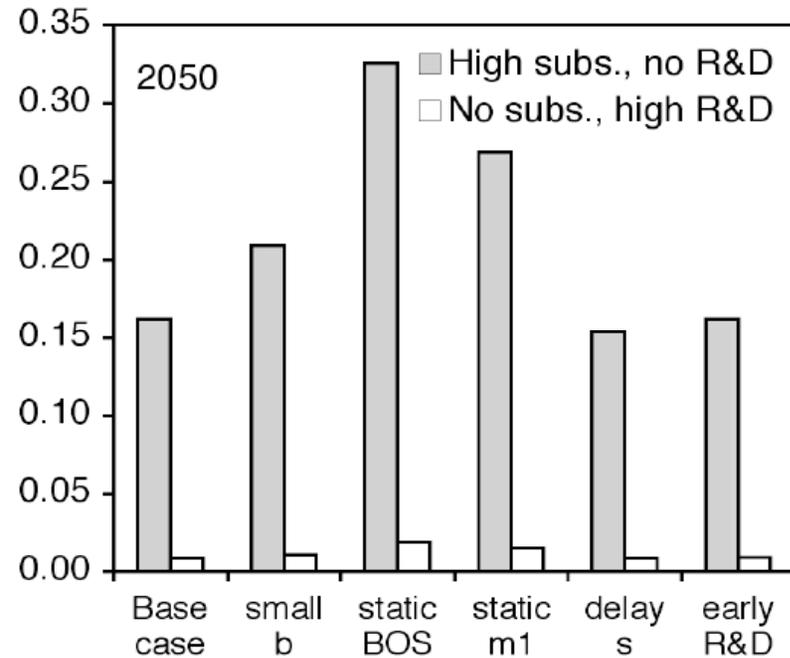
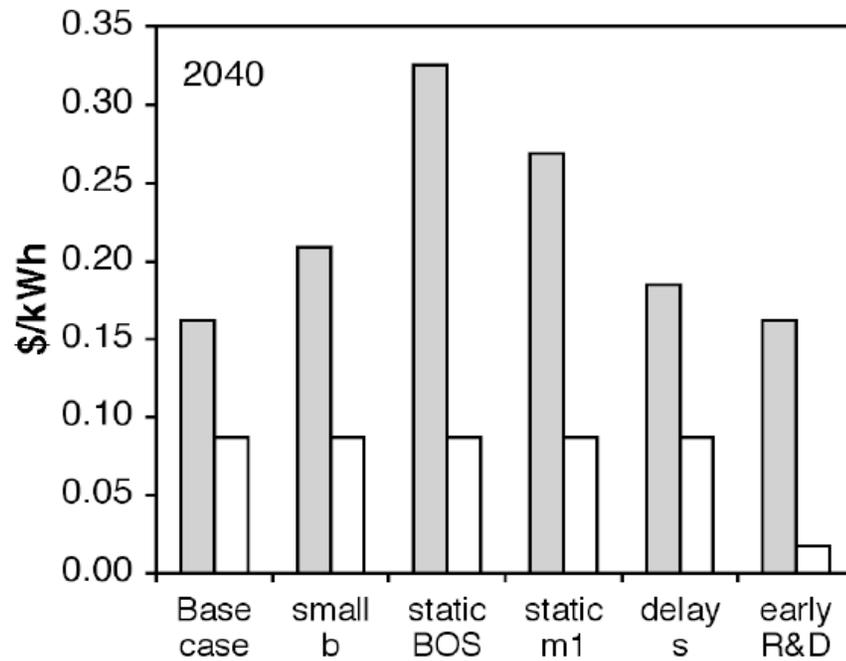


20% Capacity limit; no carbon tax; no CCS; advanced nuclear



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SENSITIVITY of effectiveness of R&D and subsidies to assumptions



- Subsidies never close to effects of successful R&D
- Similar w/ carbon prices, free storage

STORAGE AND CARBON PRICES

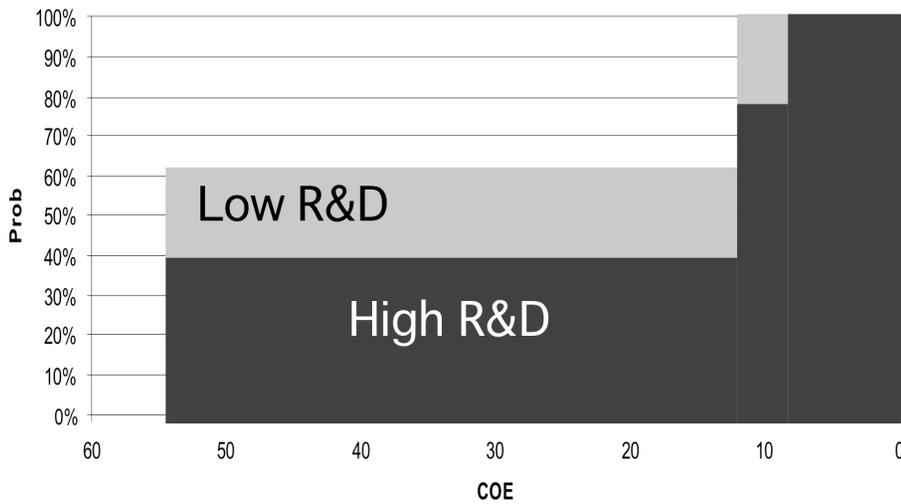
	Carbon price	Storage availability Backup generation	Free storage
2040	\$0/ton	0.035	0.035
	\$1000/ton	0.026	0.019
2050	\$0/ton	0.016	0.012
	\$1000/ton	0.015	0.012



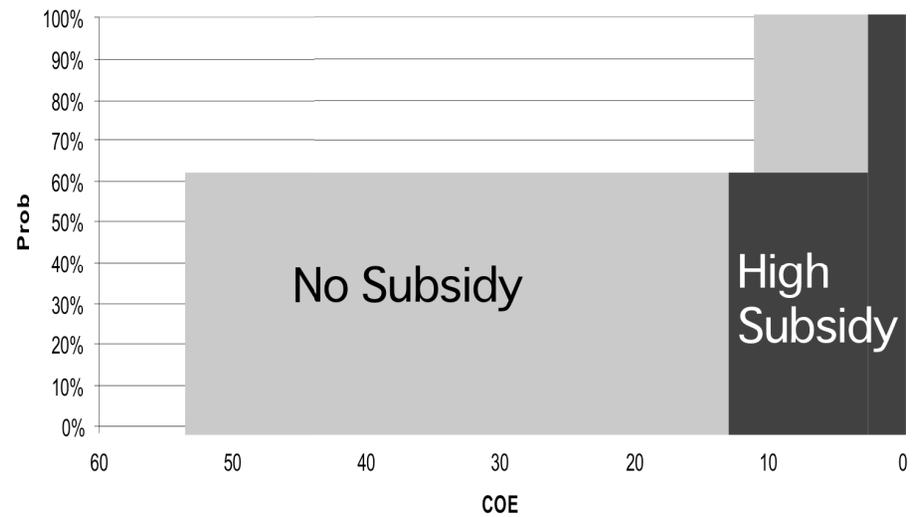
first order

STOCHASTIC DOMINANCE

Probability that COE will be at least as high



High R&D *FOSD* Low R&D



High subsidy *FOSD* Low subsidy

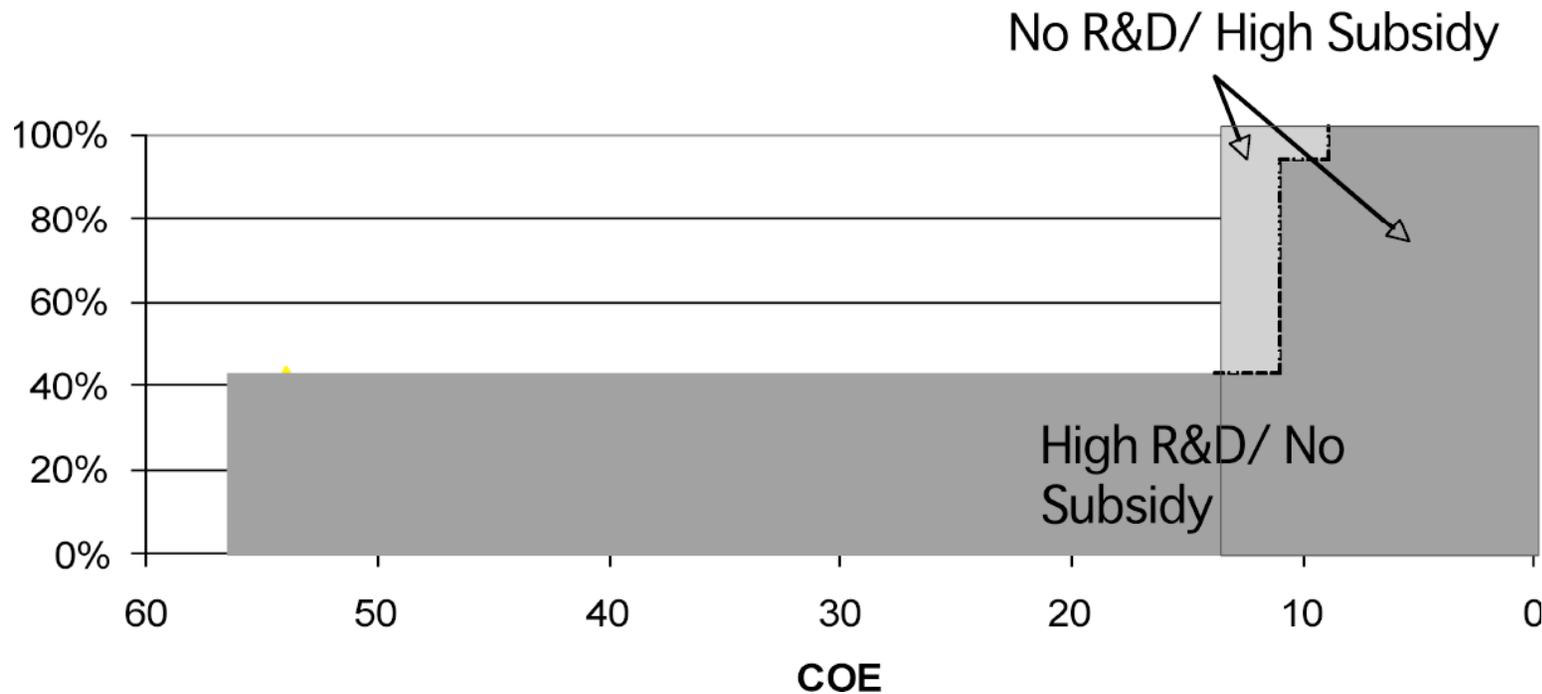


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second order

STOCHASTIC DOMINANCE

No R&D/High subsidy **SOSD** High R&D/No Subsidy



Subsidy is a hedge against R&D failure



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CONCLUSIONS

for this Pre-commercial Low-C tech:

- **Successful R&D** programs reduce costs more than **subsidies** do
- **Successful R&D** reduces costs to below the 4c/kWh target
- **Subsidies** alone do not reach this target
- **Subsidies** provide a hedge against failure in R&D programs.
- These conclusions robust to uncertainty in parameters...and C-price, storage.



QUESTIONS

Is there a **positive interaction** effect between Learning by Doing (LBD) and R&D?

- necessary to translate lab improvements to comm'l products?
- if so, value of interaction effect must be very large

Is large demand necessary to induce industry R&D?

- we are only considering government R&D
- commercial products impossible without big private tech dev?

Is there real social value to 10c/kWh PV?

Is hedge still valuable with multiple technologies?



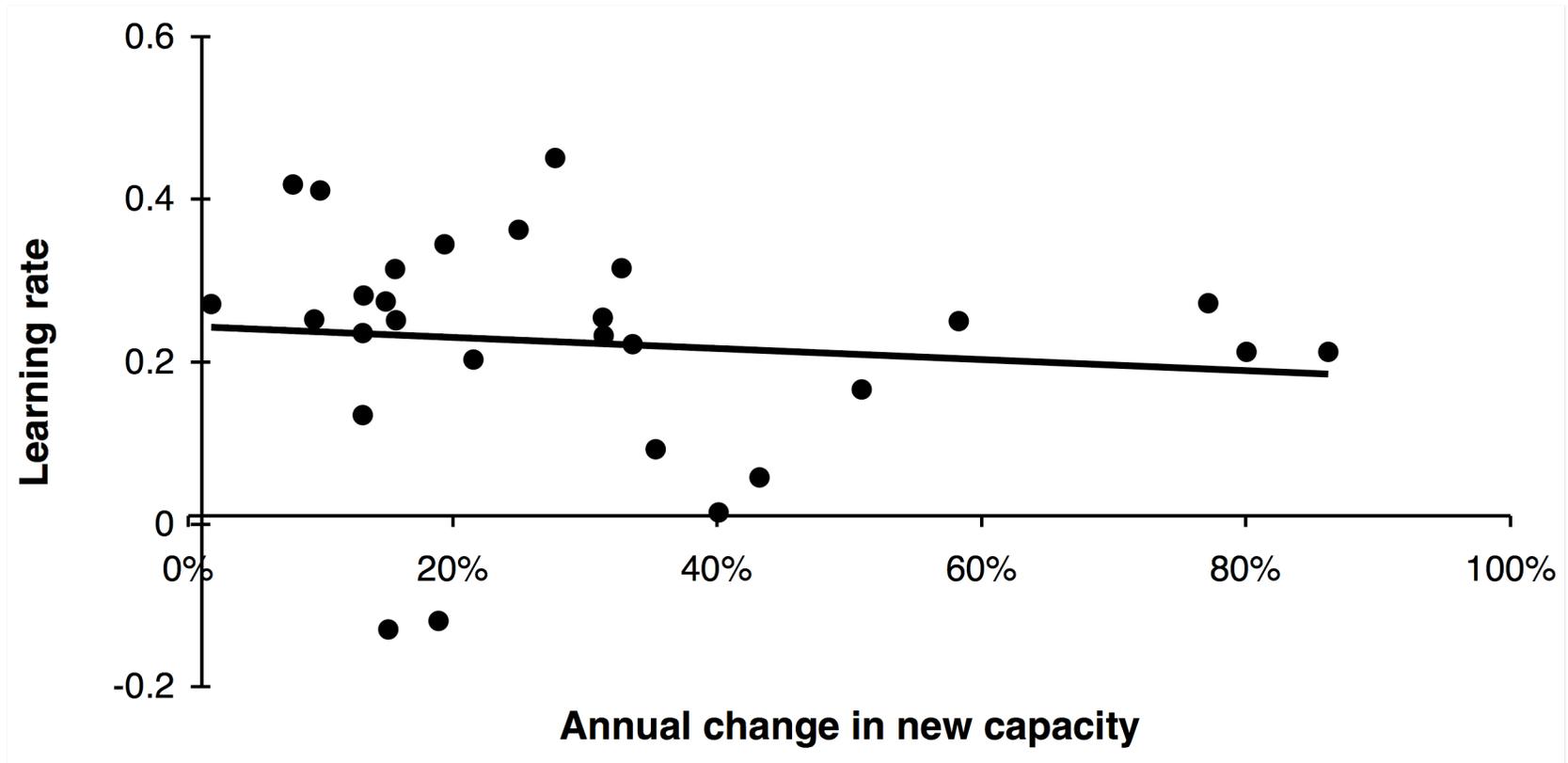
APPENDIX

R&D productivity: expert elicitations

Technology	\$15M/yr 10 years			\$80M/yr 15 years		
	Ex 1	Ex 2	Ex 3	Ex 1	Ex 2	Ex 3
Probability of Low success	0.43	0.27	0.40	0.50	0.36	0.32
Probability of High success	0	0	0	0.09	0.40	0.08
Probability of Failure	0.57	0.73	0.60	0.41	0.24	0.60

Source: Baker (2008)

PV: LR and annual growth



END