

Next Generation Hydrogen Station Composite Data Products: Retail Stations

Summer 2020: Data through Quarter 2 of 2020

Genevieve Saur, Spencer Gilleon, and Sam Sprik February 2021

Hydrogen Station Project Partners



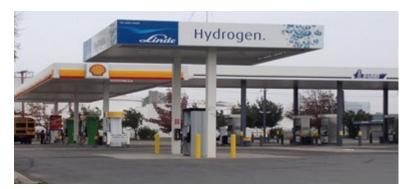
- Air Liquide
- **Air Products**
- California Air Resources Board
- California Energy Commission
- California State University Los Angeles
- Equilon
- FirstElement Fuel
- Gas Technology Institute
- **ITM Power**
- Iwatani
- Linde
- **H2** Frontier
- Messer
- **Proton OnSite**
- Shell
- **IPHE** and **HySUT**



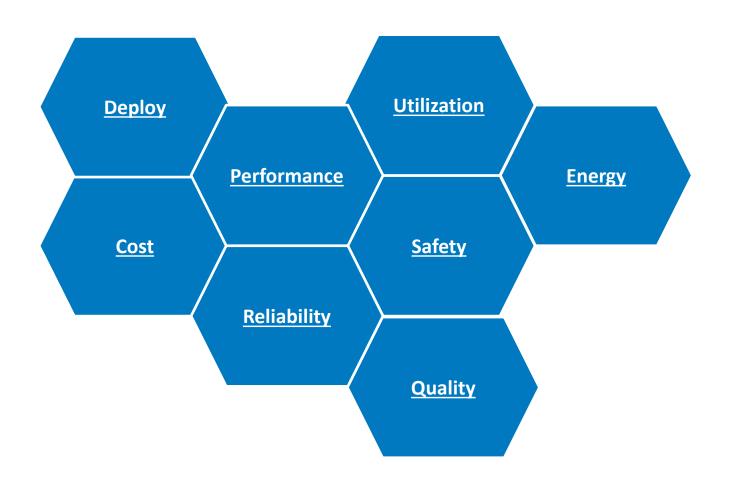






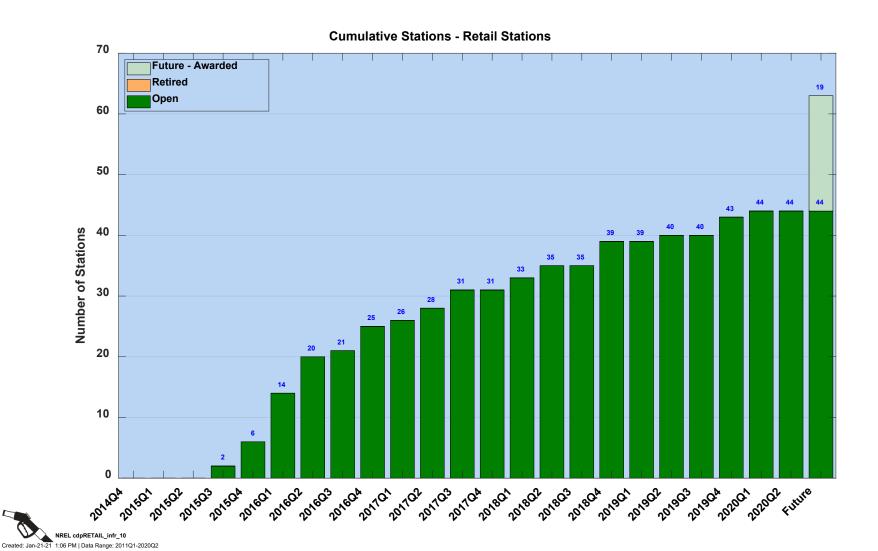


Analysis Categories

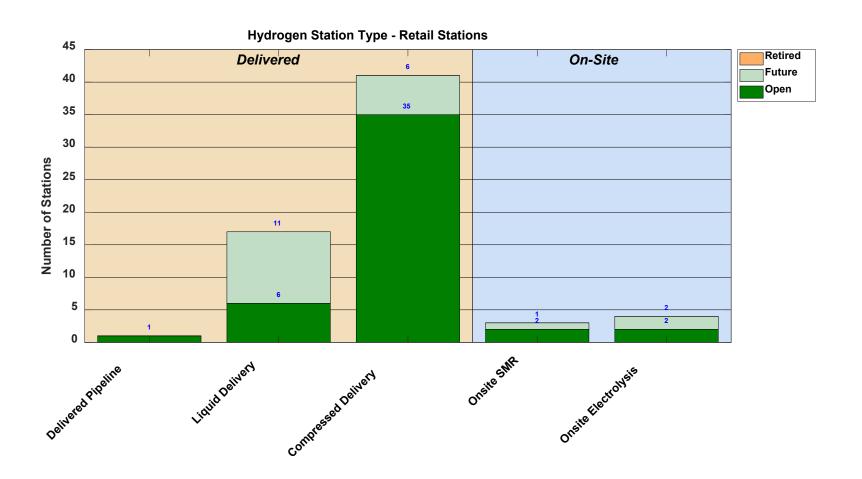


Deployment

CDP-INFR-10 Cumulative Number of Stations

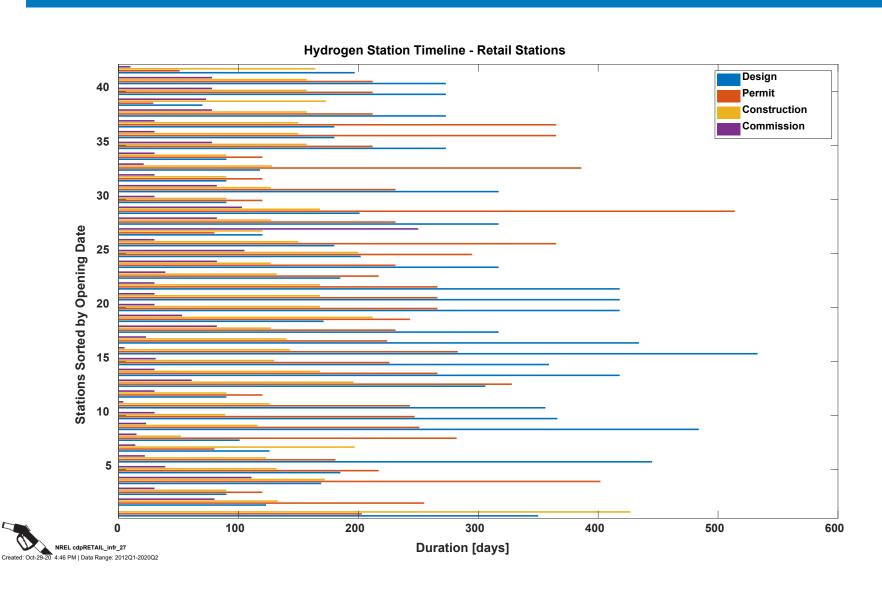


CDP-INFR-11 Hydrogen Stations by Type

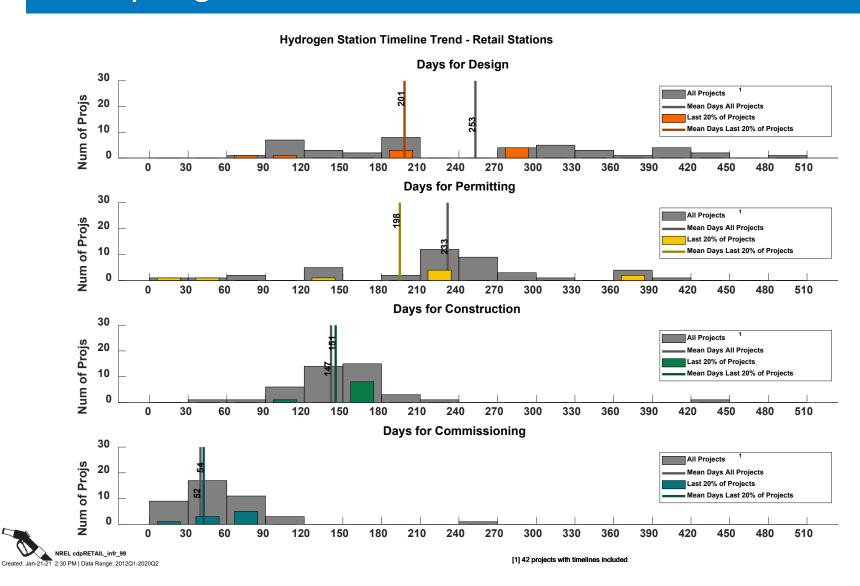




CDP-INFR-27 Hydrogen Station Timeline

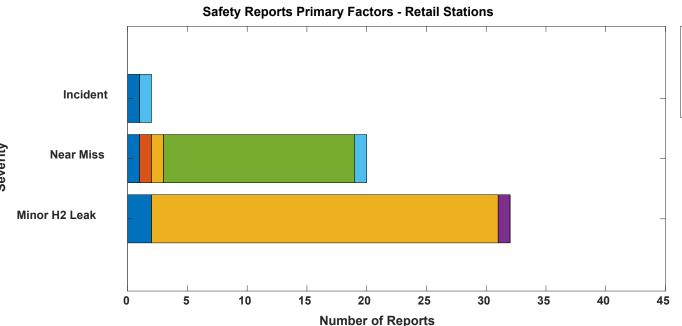


CDP-INFR-99 Hydrogen Station Timeline Trend - Retail Stations



Safety

CDP-INFR-31 Safety Reports Primary Factors



Component Failure
Inadequate Training, Protocol, SOP
Inadequate/ Non-working Equipment
Maintenance Required
Not Defined
Operator/Personnel Error

An Incident is an event that results in:

- a lost time accident and/or injury to personnel
- damage/unplanned downtime for project equipment, facilities or property
- impact to the public or environment
- any hydrogen release that unintentionally ignites
- release of any volatile, hydrogen containing compound (including the hydrocarbons used as common fuels)

A Near Miss is:

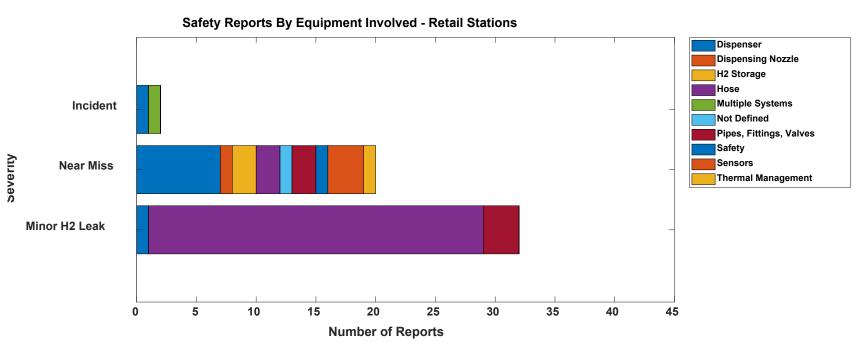
- an event that under slightly different circumstances could have become an incident
- any hydrogen release sufficient to sustain a flame if ignited

A Minor H2 Leak is:

- an unplanned hydrogen release insufficient to sustain a flame, and does not accumulate in sufficient quantity to ignite

NREL cdpRETAIL_infr_31
Created: Nov-13-20 9:20 PM | Data Range: 2014Q3-2020Q2

CDP-INFR-32 Safety Reports by Equipment Involved



An Incident is an event that results in:

- a lost time accident and/or injury to personnel
- damage/unplanned downtime for project equipment, facilities or property
- impact to the public or environment
- any hydrogen release that unintentionally ignites
- release of any volatile, hydrogen containing compound (including the hydrocarbons used as common fuels)

A Near Miss is:

- an event that under slightly different circumstances could have become an incident
- any hydrogen release sufficient to sustain a flame if ignited

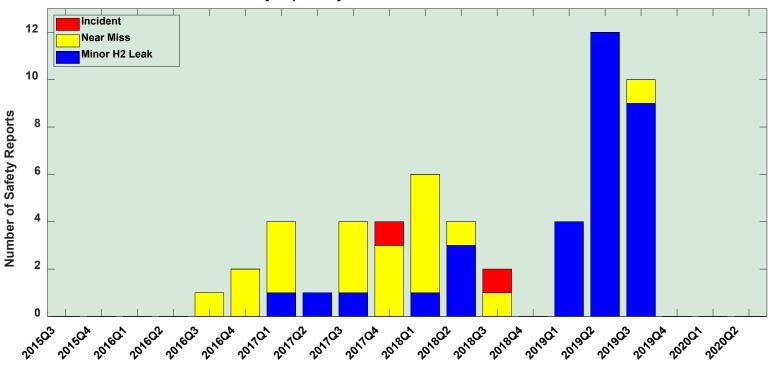
A Minor H2 Leak is:

- an unplanned hydrogen release insufficient to sustain a flame, and does not accumulate in sufficient quantity to ignite



CDP-INFR-33 Safety Reports by Quarter

Safety Reports By Quarter - Retail Stations



An Incident is an event that results in:

- a lost time accident and/or injury to personnel
- damage/unplanned downtime for project equipment, facilities or property
- impact to the public or environment
- any hydrogen release that unintentionally ignites
- release of any volatile, hydrogen containing compound (including the hydrocarbons used as common fuels)

A Near Miss is:

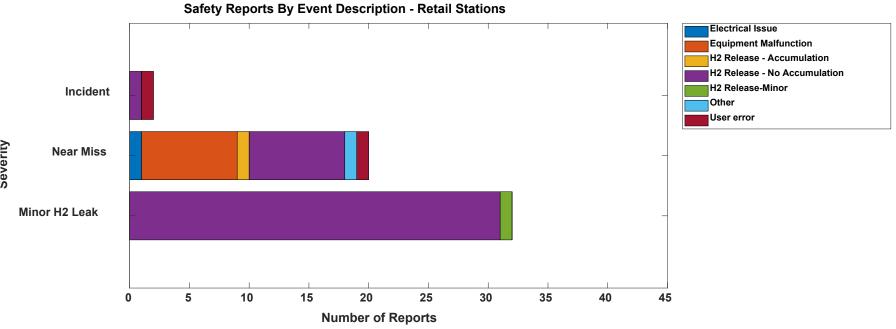
- an event that under slightly different circumstances could have become an incident
- any hydrogen release sufficient to sustain a flame if ignited

A Minor H2 Leak is:

- an unplanned hydrogen release insufficient to sustain a flame, and does not accumulate in sufficient quantity to ignite



CDP-INFR-34 Safety Reports by Event Description



An Incident is an event that results in:

- a lost time accident and/or injury to personnel
- damage/unplanned downtime for project equipment, facilities or property
- impact to the public or environment
- any hydrogen release that unintentionally ignites
- release of any volatile, hydrogen containing compound (including the hydrocarbons used as common fuels)

A Near Miss is:

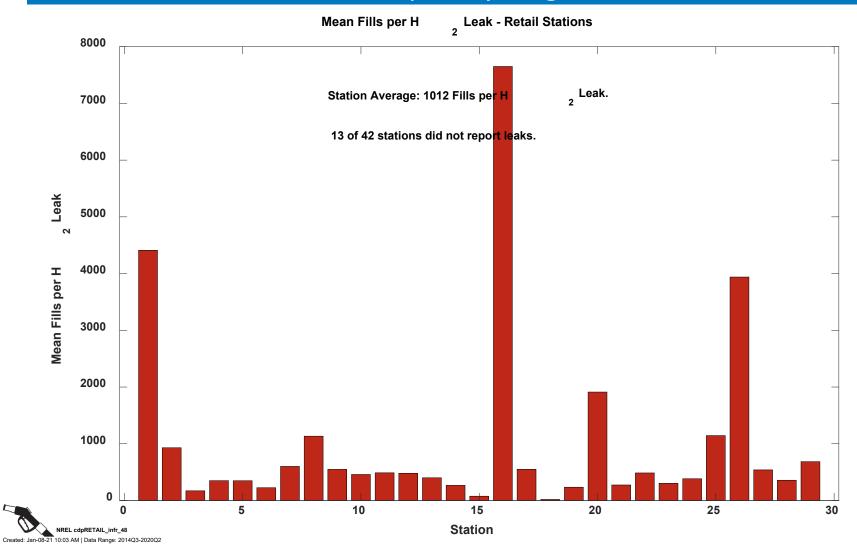
- an event that under slightly different circumstances could have become an incident
- any hydrogen release sufficient to sustain a flame if ignited

A Minor H2 Leak is:

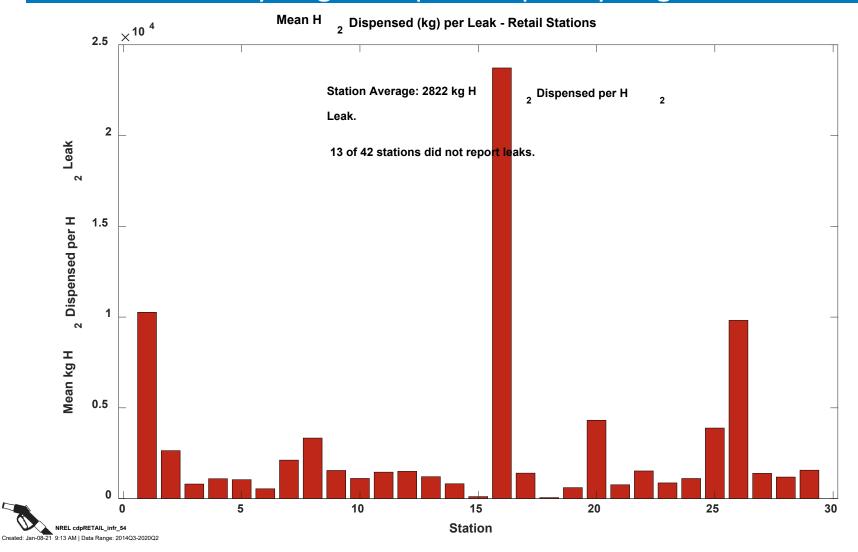
- an unplanned hydrogen release insufficient to sustain a flame, and does not accumulate in sufficient quantity to ignite



CDP-INFR-48 Mean Fills per Hydrogen Leak



CDP-INFR-54 Mean Hydrogen Dispensed per Hydrogen Leak

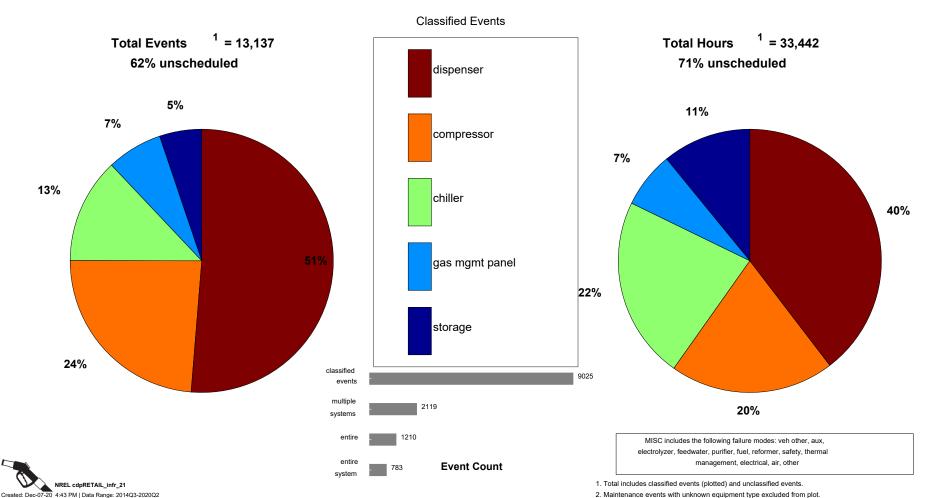


Maintenance and Reliability

CDP-INFR-21 Maintenance by Known Equipment Type

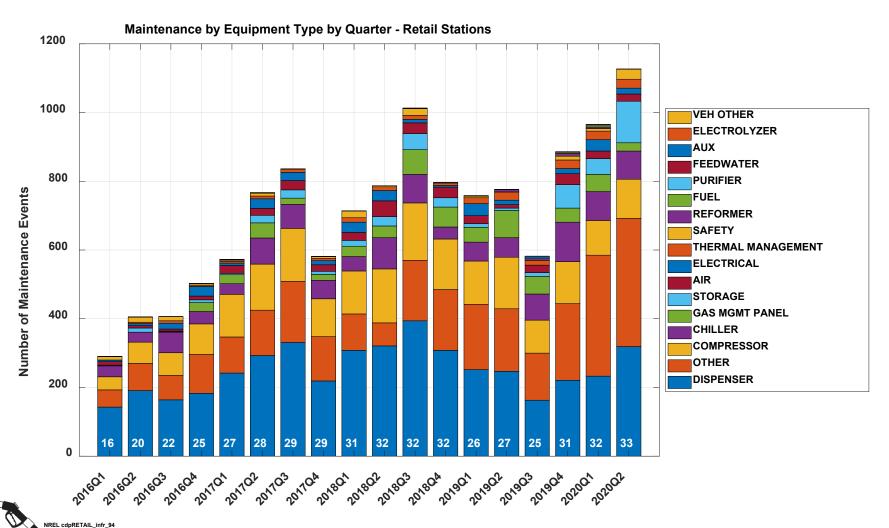






^{2.} Maintenance events with unknown equipment type excluded from plot.

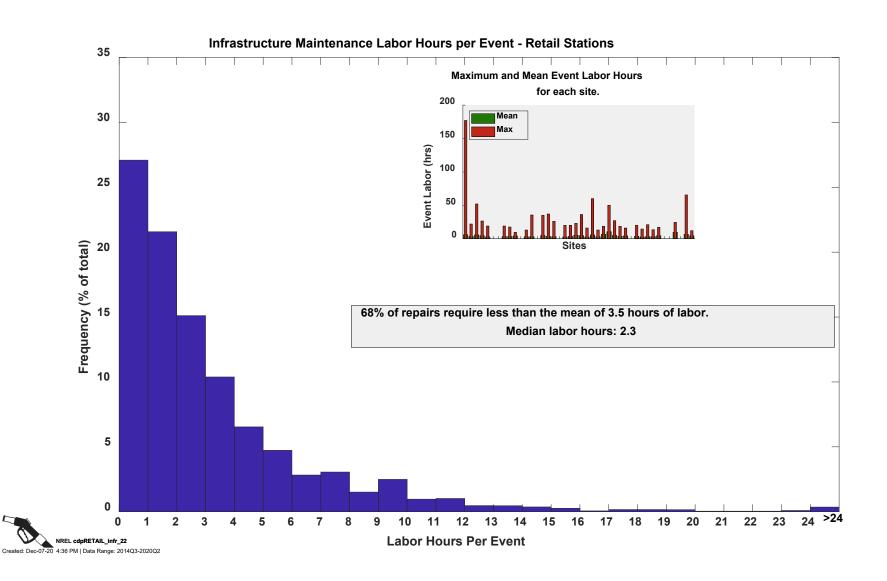
CDP-INFR-94 Maintenance by Equipment Type by Quarter



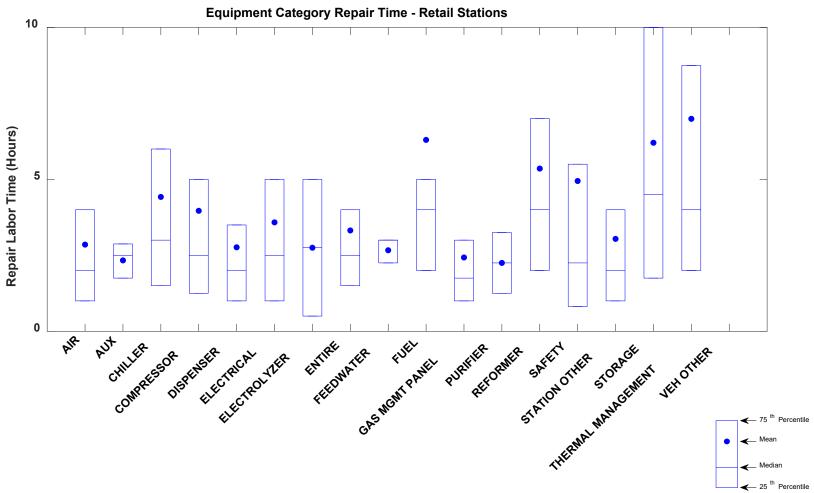
Number at bottom of bars is number of stations reporting for that quarter "OTHER" includes items for which equipment type could not be determined from the data.

Created: Dec-10-20 2:45 PM | Data Range: 2014Q3-2020Q2

CDP-INFR-22 Maintenance Labor Hours per Event



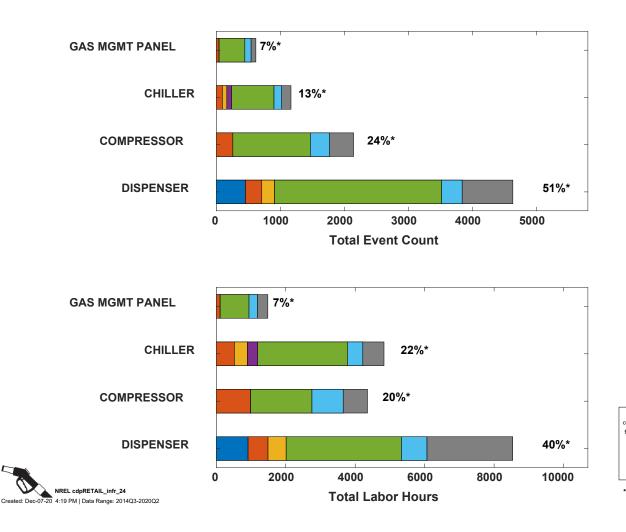
CDP-INFR-23 Equipment Category Repair Time

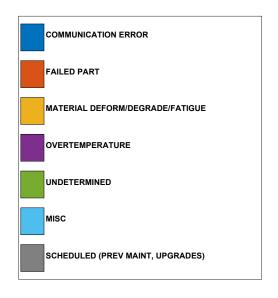




CDP-INFR-24 Failure Modes for Top Equipment Categories

Failure Modes for Top Equipment Categories - Retail Stations

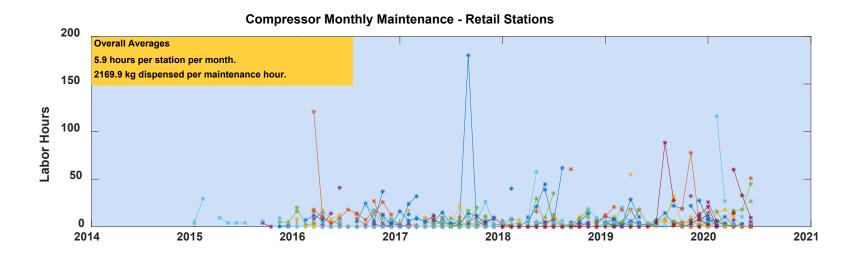


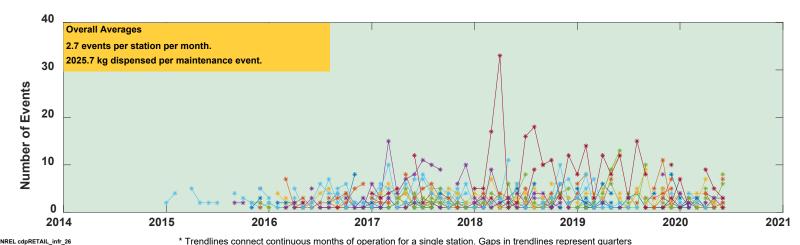


MISC includes the following failure modes: collision, communication error, contamination, debris, design flaw, electrical breaker, end of life, environmental factors, fluid temp, freezing, installation error, level low, loose electrical, loose mechanical, lost signal, maintenance error, manufacturing defect, material deform/degrade/fatigue, metal fatigue, moisture, na, operator error, out of calibration, overtemperature, power outage/quality, pressure loss, software bug, stress outside design limit, tight, vandalism, vibration, other

^{*} Percentage of total events or hours.

CDP-INFR-26 Compressor Monthly Maintenance

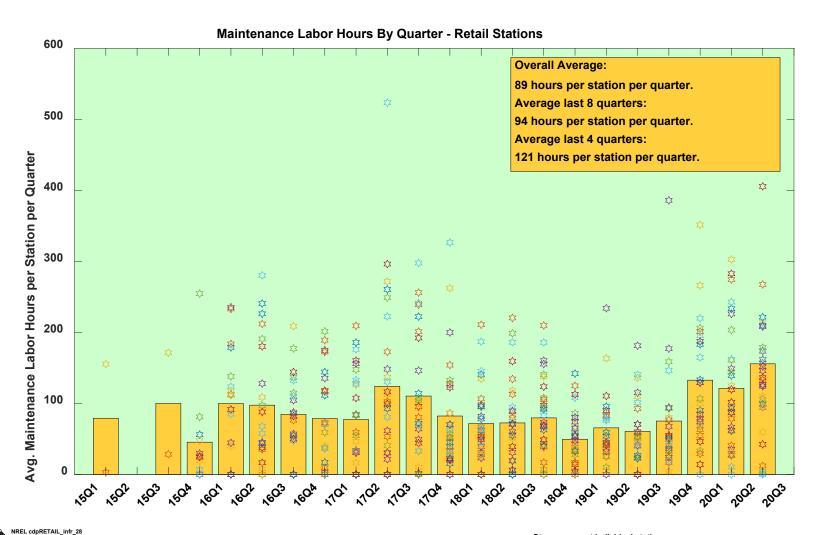




^{*} Trendlines connect continuous months of operation for a single station. Gaps in trendlines represent quarters in which a station was offline or missing data. Each station is represented by a unique color.

Created: Dec-07-20 4:11 PM | Data Range: 2014Q3-2020Q2

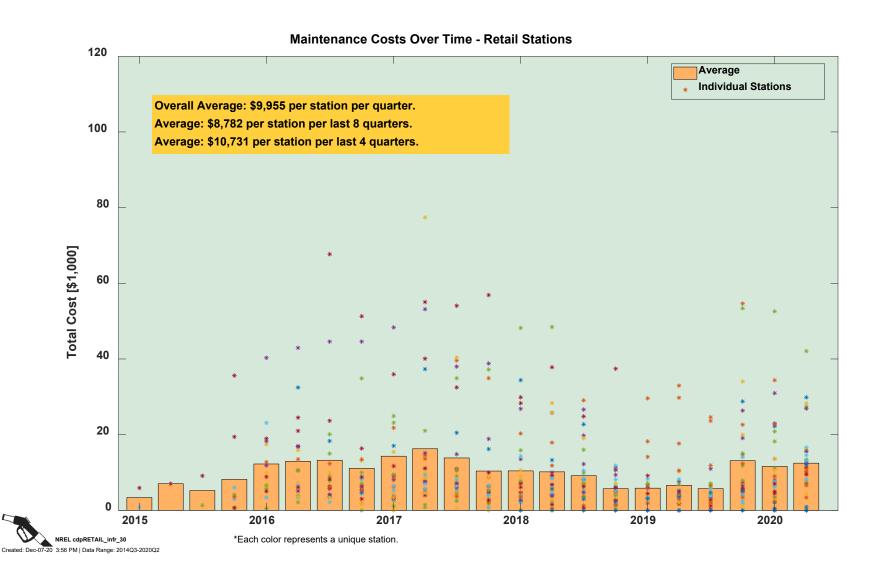
CDP-INFR-28 Maintenance Labor Hours by Quarter



Created: Dec-07-20 4:04 PM | Data Range: 2014Q3-2020Q2

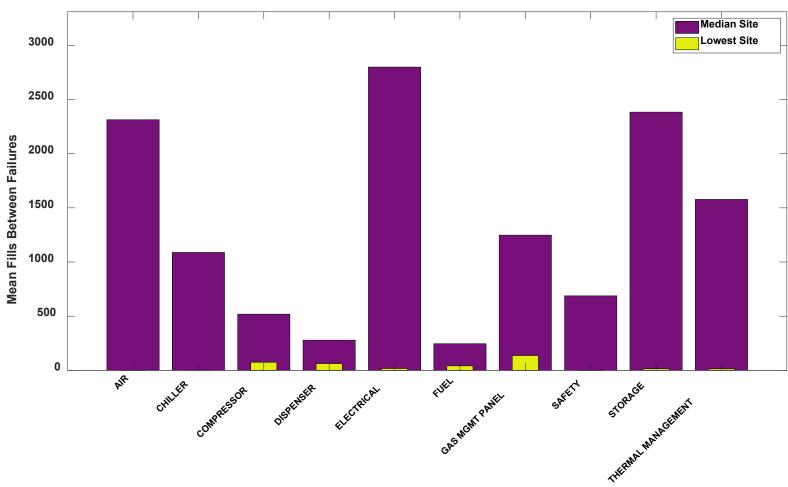
Stars represent individual station maintenance hours in a given quarter.

CDP-INFR-30 Maintenance Costs Over Time



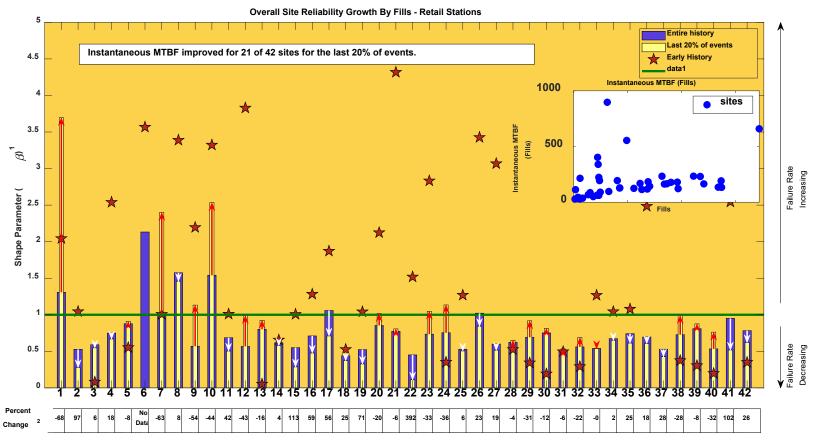
CDP-INFR-49 Mean Fills Between Failures





NREL cdpRETAIL_infr_49
Created: Jan-08-21 9:56 AM | Data Range: 2014Q3-2020Q2

CDP-INFR-50 Reliability Growth by Fills

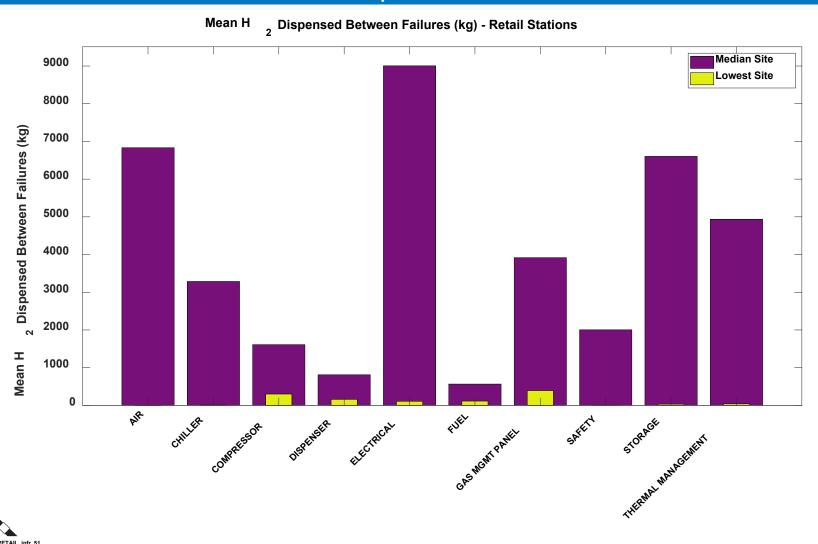


Sites sorted by Increasing Age Fills



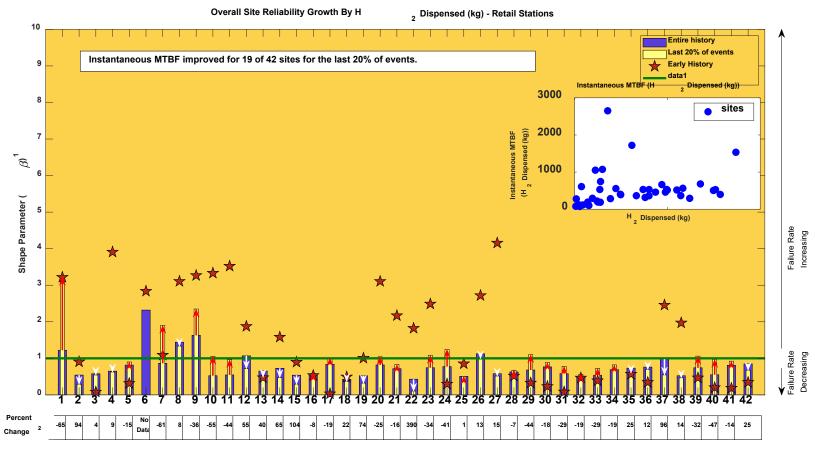
- 1. IEC 61164:2004(E)., Reliability Growth Statistical Test and Evaluation Methods, IEC. 2004.
- 2. % change in instantaneous mean Fills between failures

CDP-INFR-51 Mean Amount Dispensed Between Failures



Created: Jan-08-21 9:34 AM | Data Range: 2014Q3-2020Q2

CDP-INFR-52 Reliability Growth by Amount Dispensed



Sites sorted by Increasing Age H , Dispensed (kg)

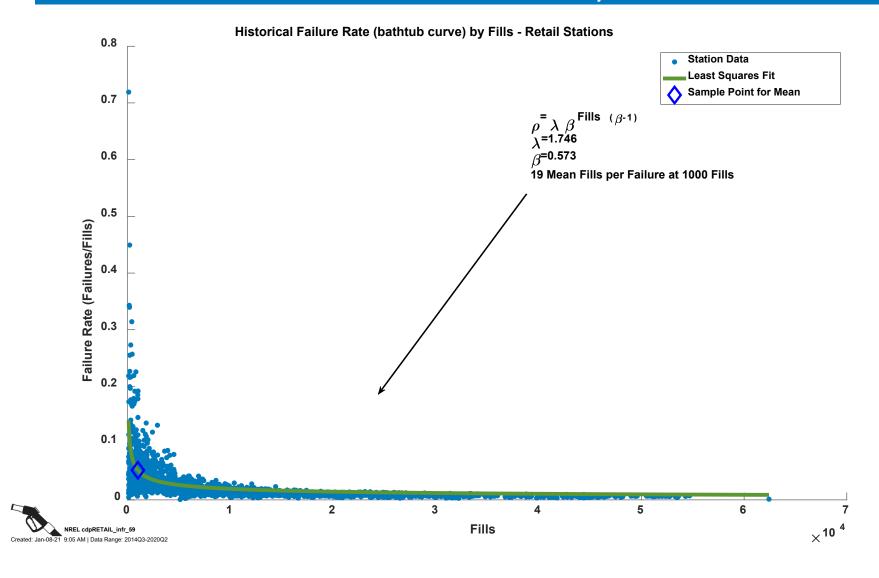


1. IEC 61164:2004(E)., Reliability Growth - Statistical Test and Evaluation Methods, IEC. 2004.

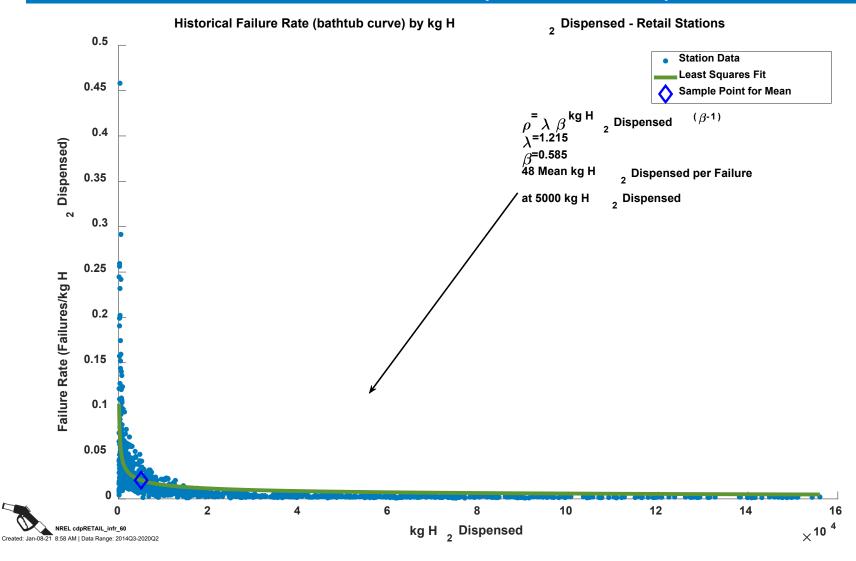
2. % change in instantaneous mean H

2 Dispensed (kg) between failures

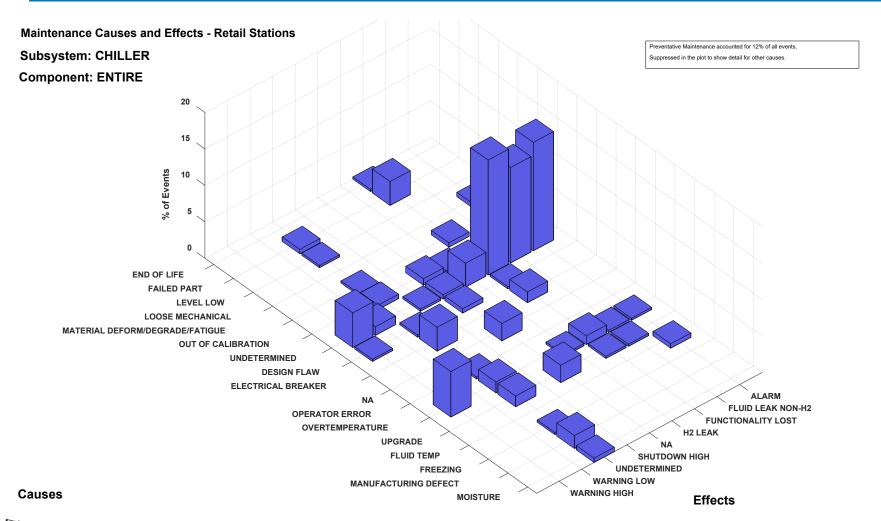
CDP-INFR-59 Historical Failure Rate by Fills



CDP-INFR-60 Historical Failure Rate by Amount Dispensed

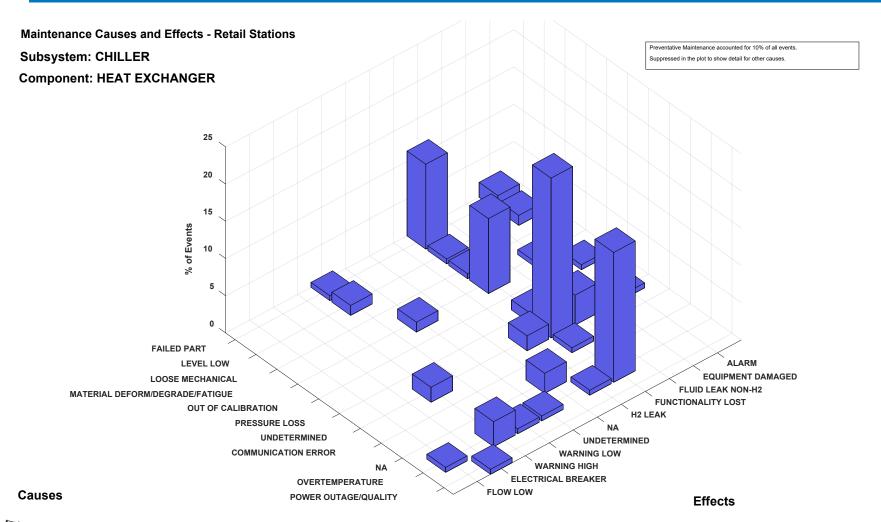


CDP-INFR-64 Maintenance Causes and Effects: Chiller (Entire)



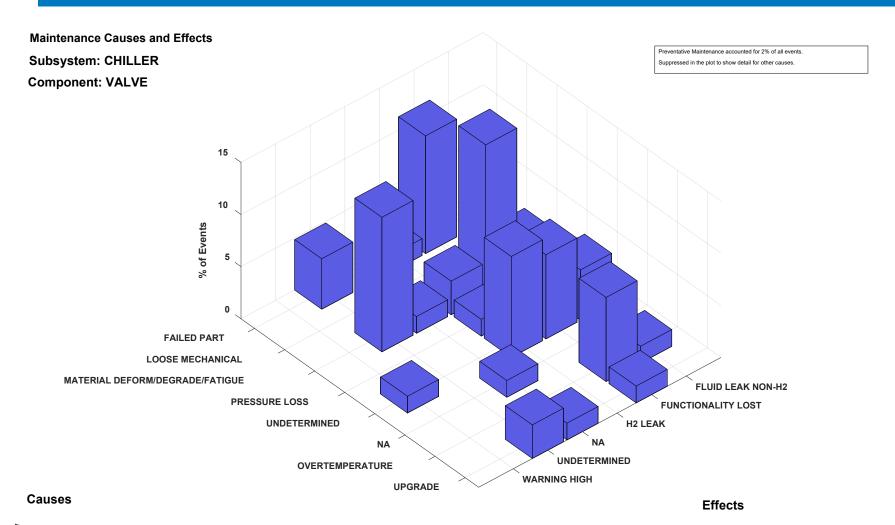


CDP-INFR-65 Maintenance Causes and Effects: Chiller (Valve)



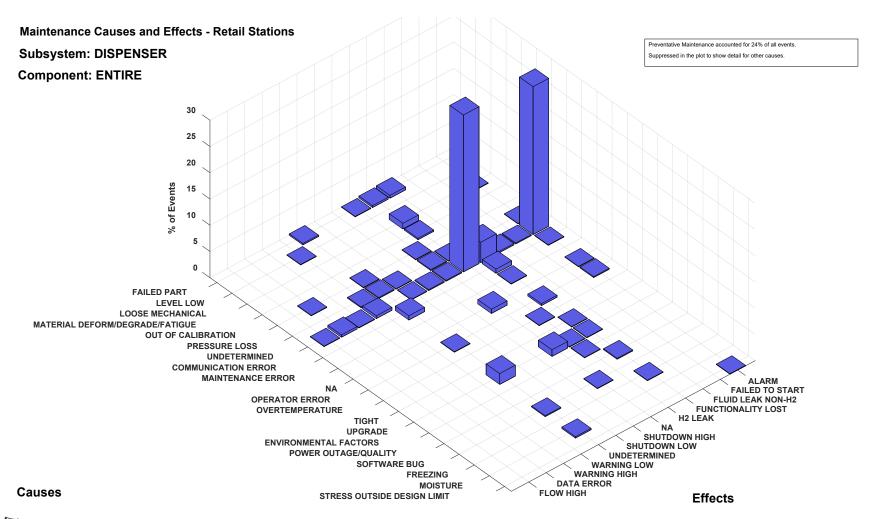


CDP-INFR-66 Maintenance Causes and Effects: Chiller (Refrigerant)



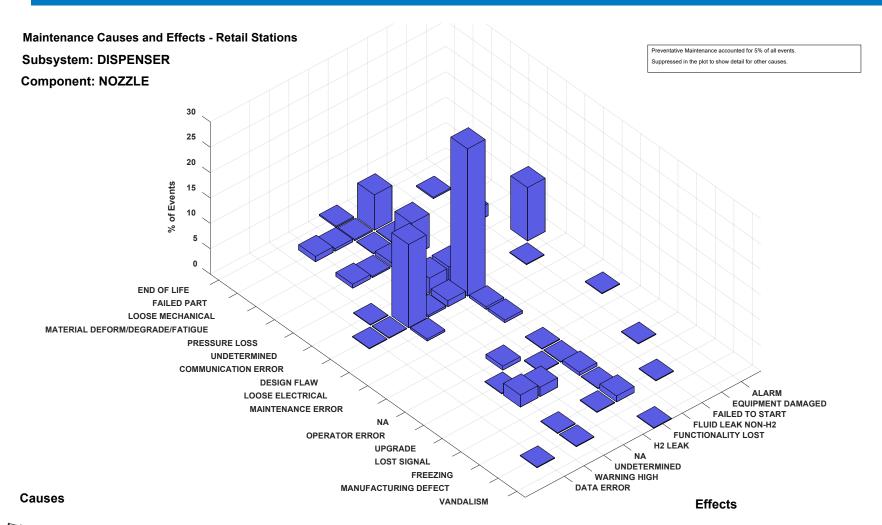


CDP-INFR-67 Maintenance Causes and Effects: Dispenser (Entire)



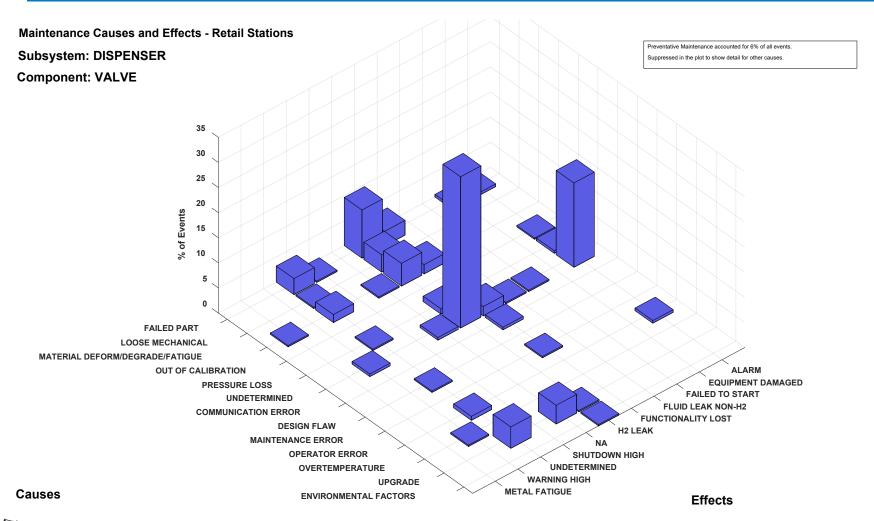
NREL cdpRETAIL_infr_67 Created: Jan-08-21 8:51 AM | Data Range: 2014Q3-2020Q2

CDP-INFR-68 Maintenance Causes and Effects: Dispenser (Nozzle)



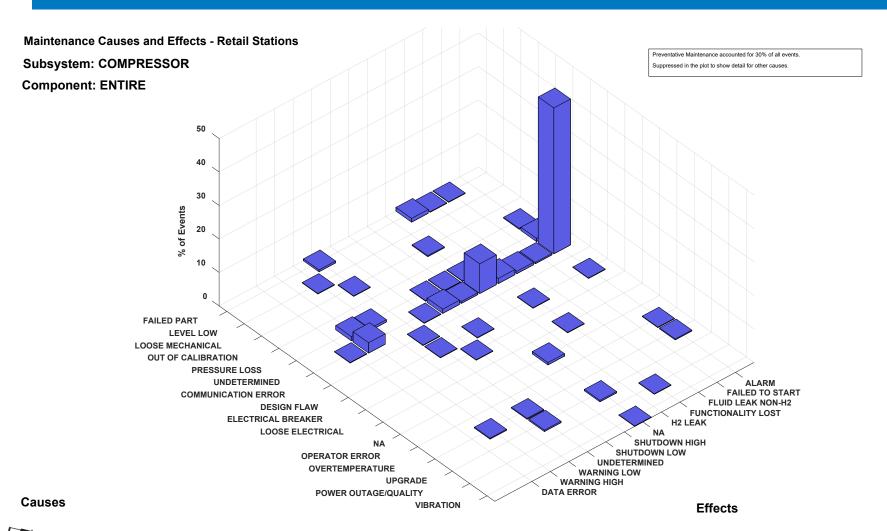
NREL cdpRETAIL_infr_68 Created: Jan-08-21 8:52 AM | Data Range: 2014Q3-2020Q2

CDP-INFR-69 Maintenance Causes and Effects: Dispenser (Fitting)



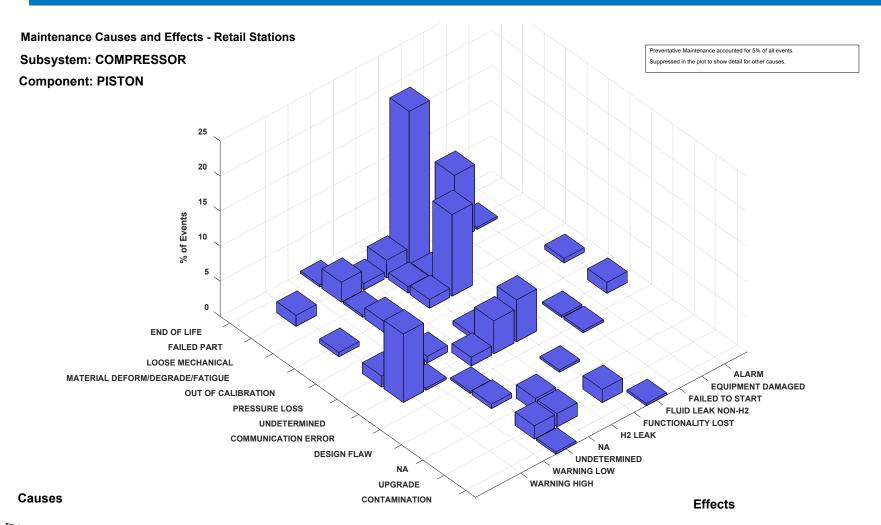


CDP-INFR-70 Maintenance Causes and Effects: Compressor (Entire)



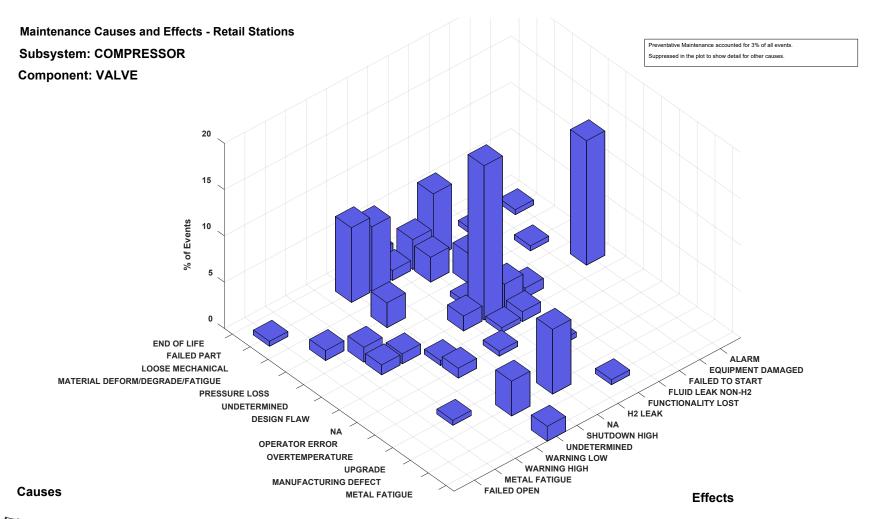
NREL cdpRETAIL_infr_70 Created: Jan-08-21 8:55 AM | Data Range: 2014Q3-2020Q2

CDP-INFR-71 Maintenance Causes and Effects: Compressor (Piston)





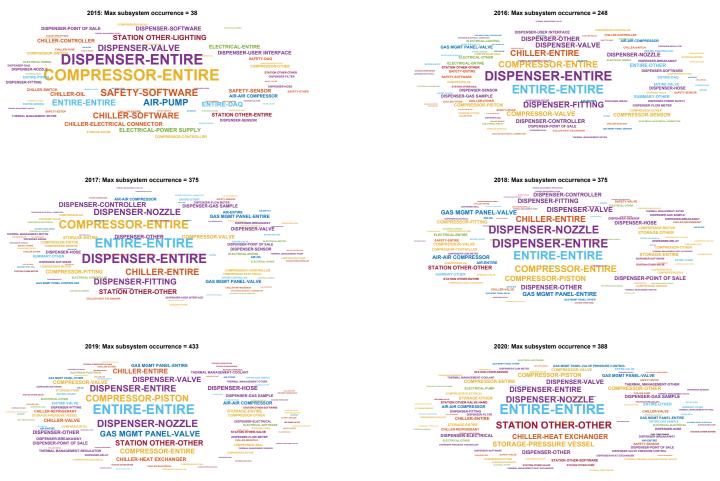
CDP-INFR-72 Maintenance Causes and Effects: Compressor (Valve)





CDP-INFR-98 Maintenance Word Cloud - Retail

Maintenance Systems WordCloud - Retail Stations

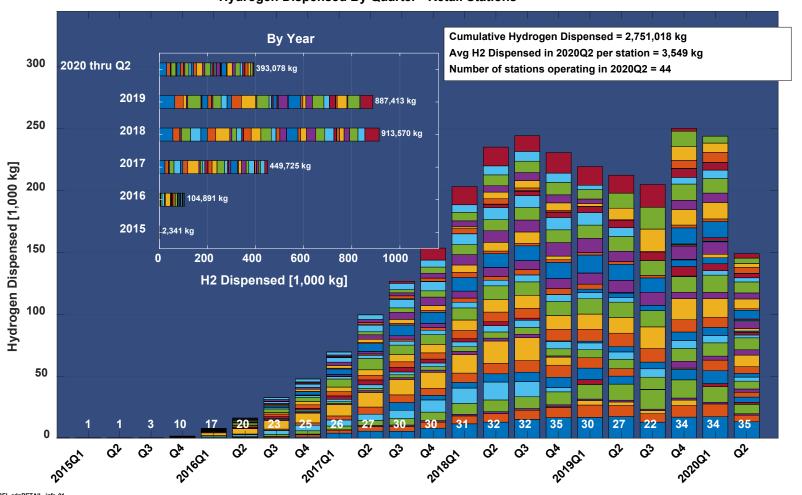




Performance

CDP-INFR-01 Hydrogen Dispensed by Quarter

Hydrogen Dispensed By Quarter - Retail Stations

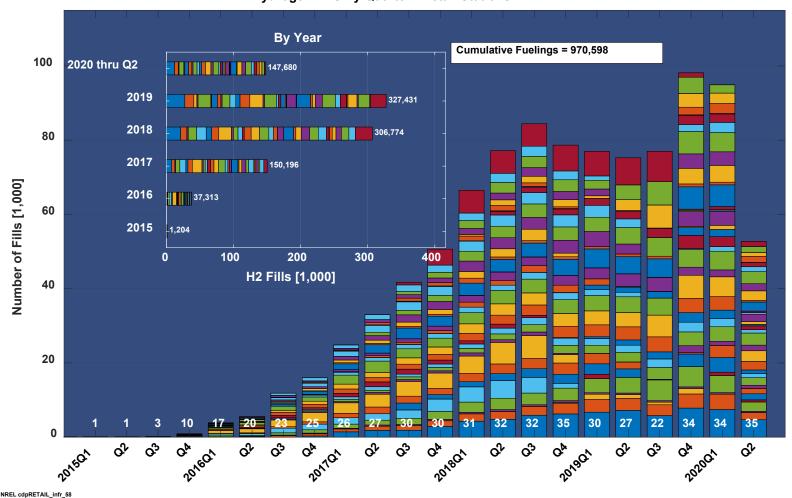


Created: Oct-30-20 4:44 AM | Data Range: 2014Q3-2020Q2

Note: Colors represent individual stations. Station count is number at bottom of bar.

CDP-INFR-58 Hydrogen Fills by Quarter

Hydrogen Fills By Quarter - Retail Stations

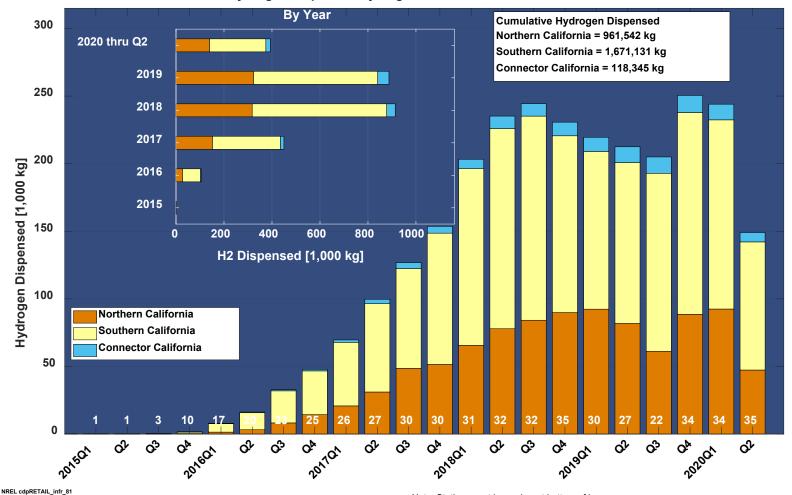


Created: Nov-13-20 6:46 PM | Data Range: 2014Q3-2020Q2

Note: Colors represent individual stations. Station count is number at bottom of bar.

CDP-INFR-81 H2 Dispensed by Region

Hydrogen Dispensed By Region - Retail Stations

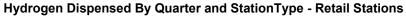


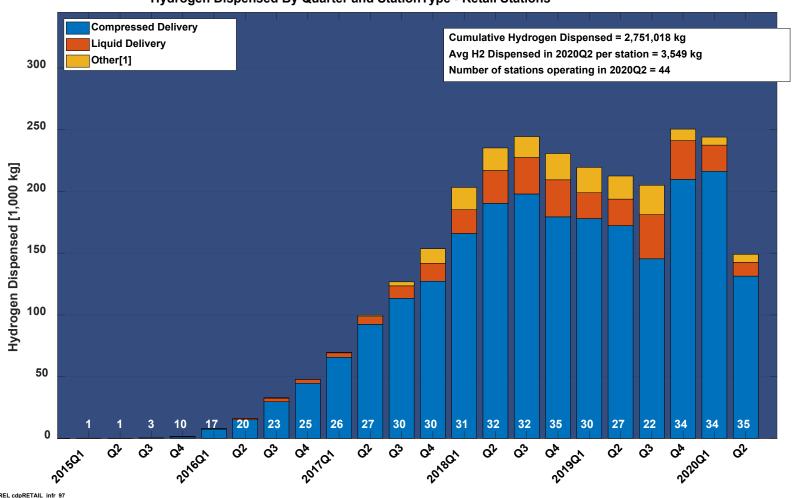
Created: Oct-29-20 4:41 PM | Data Range: 2014Q3-2020Q2

Note: Station count is number at bottom of bar.

CDP-INFR-9/

Hydrogen Dispensed By Quarter and Station Type- Retail Stations





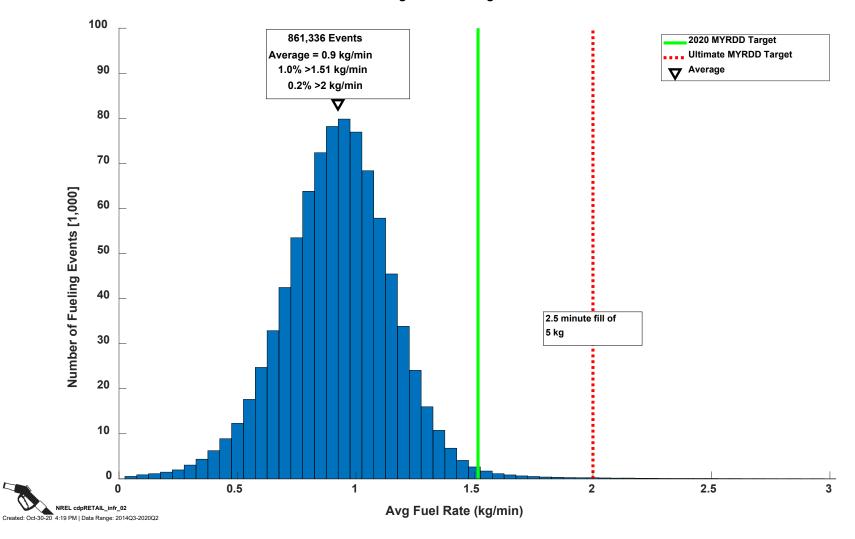
Created: Jan-21-21 2:35 PM | Data Range: 2014Q3-2020Q2

Note: Stations reporting data count is number at bottom of bar.

[1] Other includes pipeline and stations with multiple hydrogen sources.

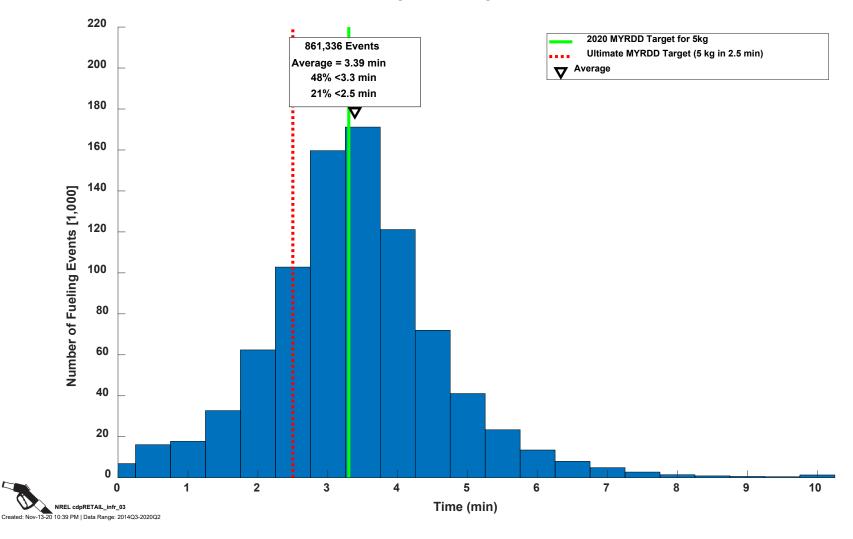
CDP-INFR-02 Histogram of Fueling Rates

Histogram of Fueling Rates



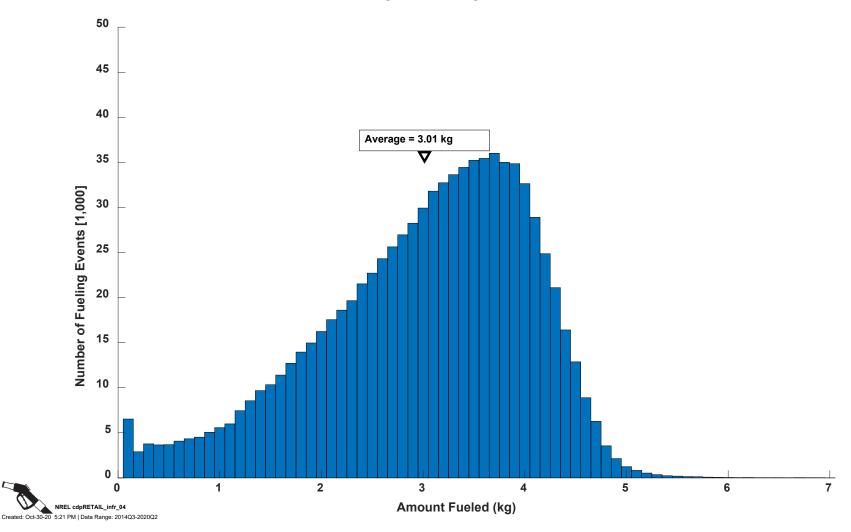
CDP-INFR-03 Histogram of Fueling Times

Histogram of Fueling Times

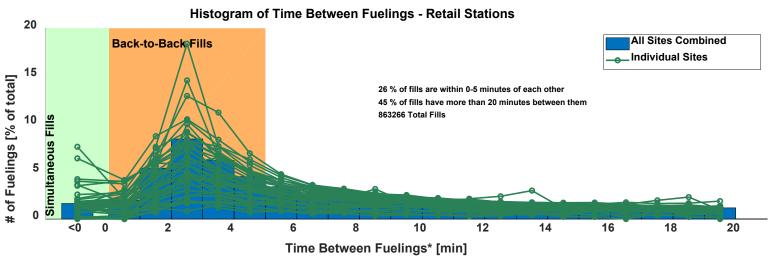


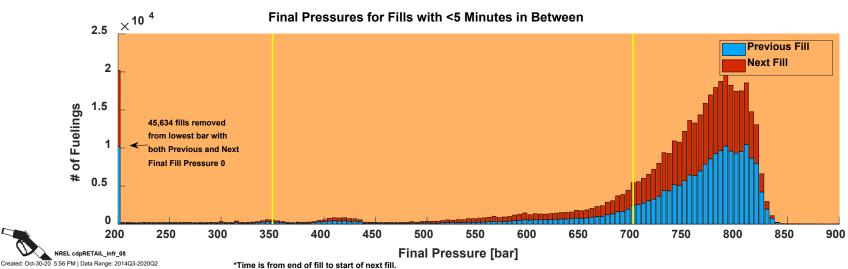
CDP-INFR-04 Histogram of Fueling Amounts



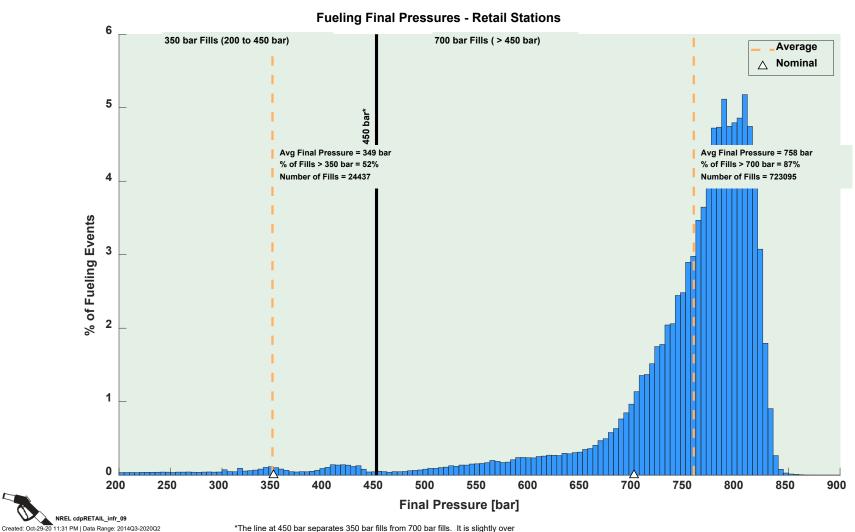


CDP-INFR-08 Time Between Fueling



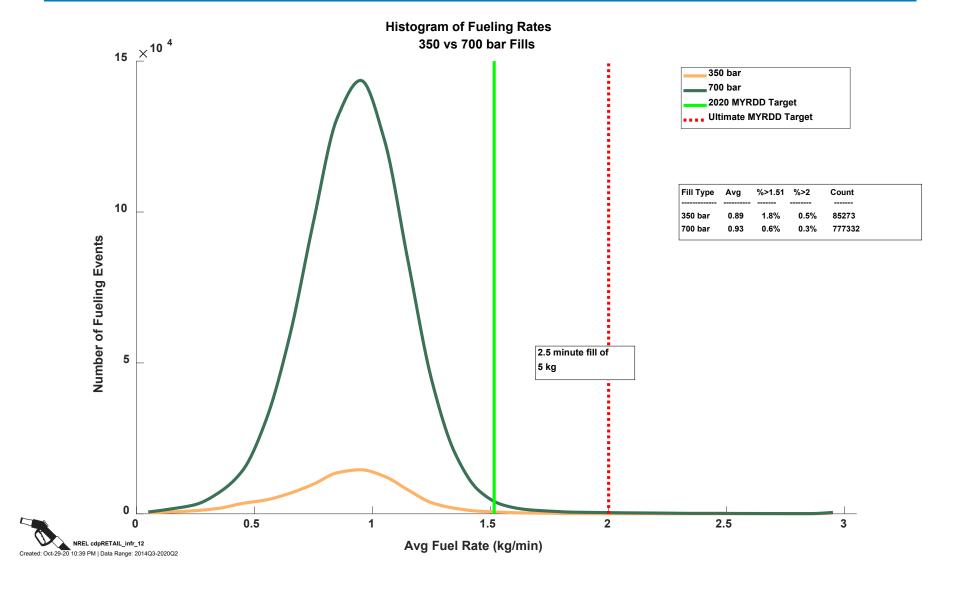


CDP-INFR-09 Fueling Final Pressures

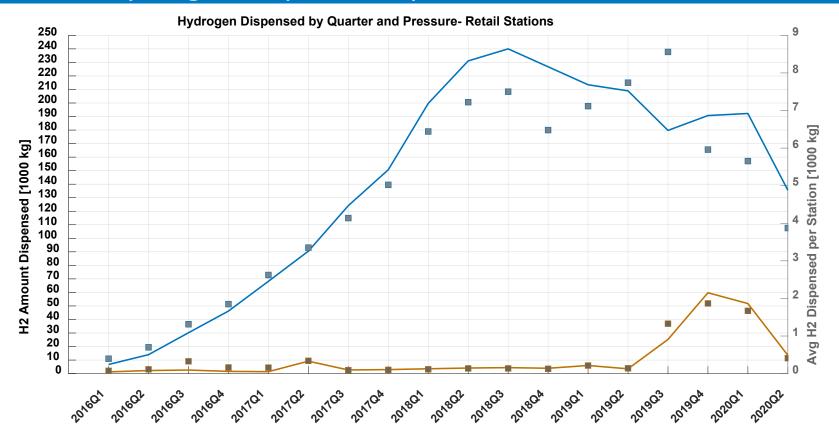


^{*}The line at 450 bar separates 350 bar fills from 700 bar fills. It is slightly over the allowable 125% of nominal pressure (437.5 bar) from SAE J2601.

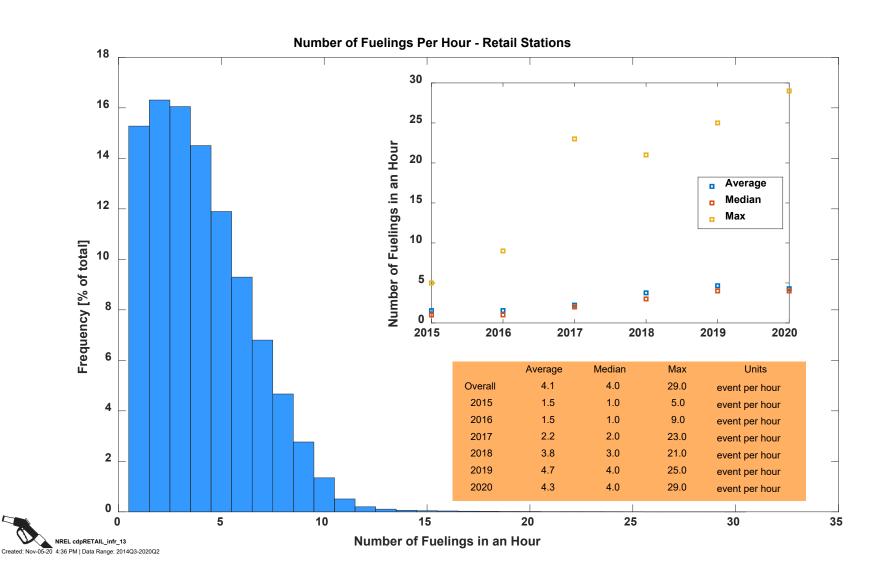
CDP-INFR-12 Fueling Rates 350 bar vs. 700 bar



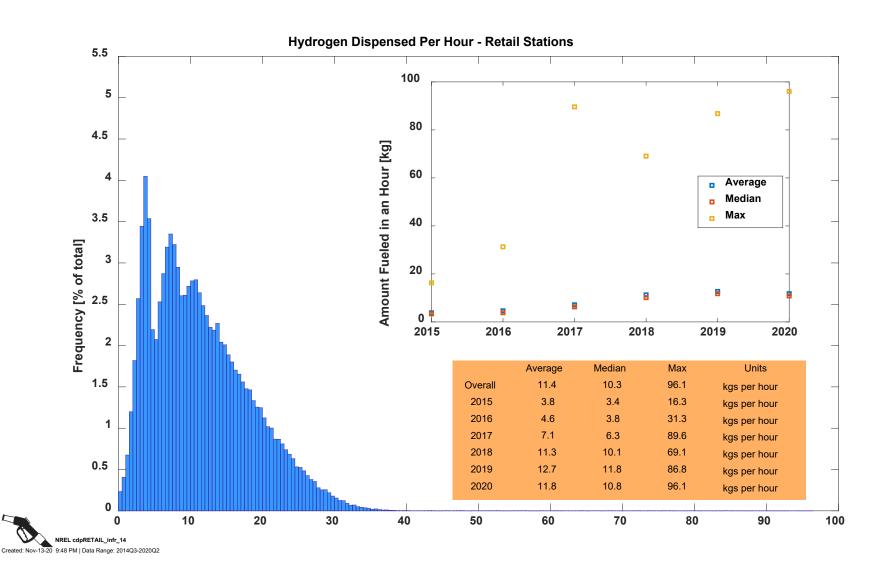
CDP-INFR-90 Hydrogen Dispensed by Quarter and Pressure



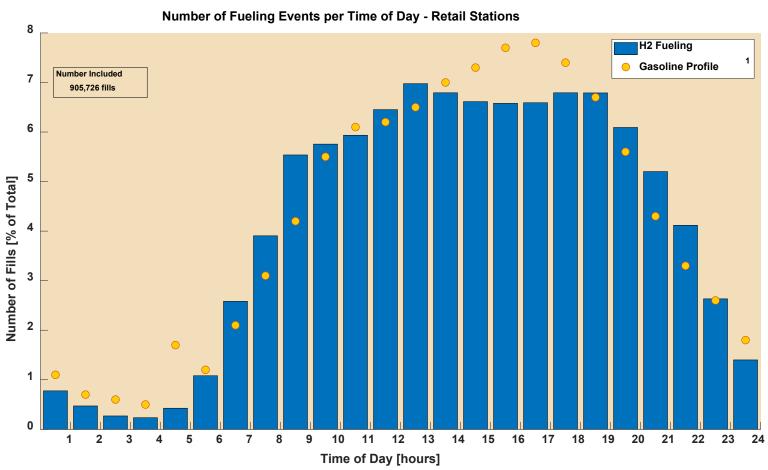
CDP-INFR-13 Number of Fueling Events per Hour



CDP-INFR-14 Hydrogen Dispensed per Hour



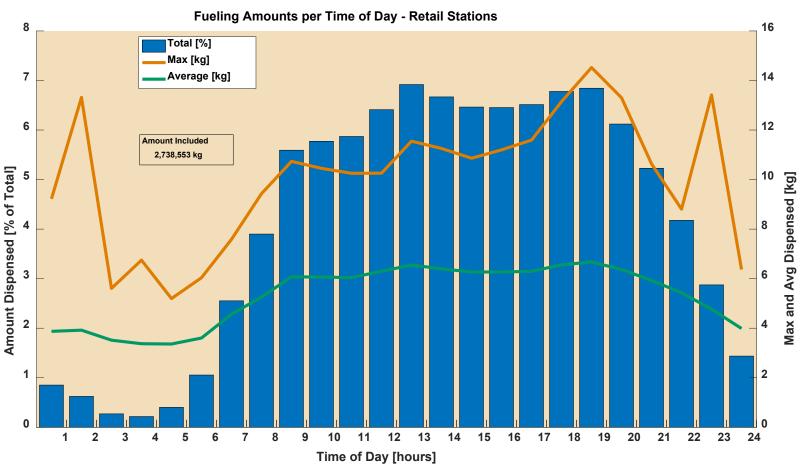
CDP-INFR-15 Number of Fills by Time of Day





1. Friday Chevron profile "Hydrogen Delivery Infrastructure Options Analysis", T. Chen, 2008.

CDP-INFR-16 Fueling Amounts per Time of Day

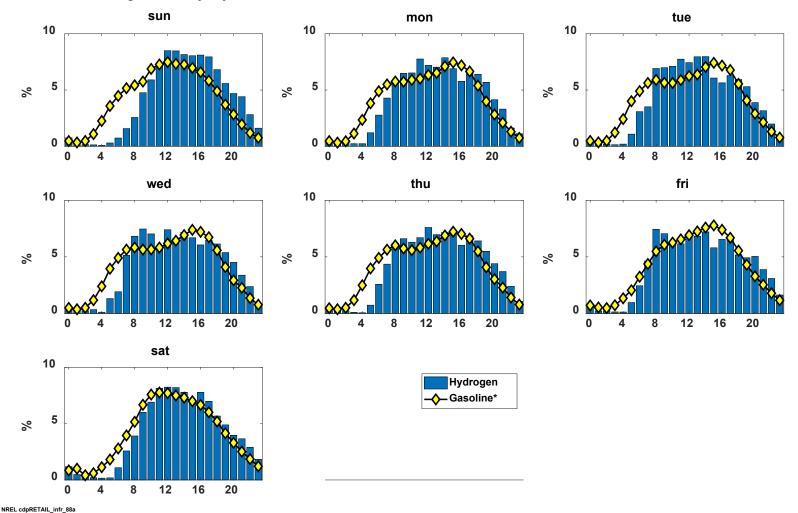




CDP-INFR-88a Connector/Destination Stations Fueling Profile by Day and Hour

Fueling Amounts by Day and Hour - Retail Stations - Connector/Destination California

Created: Nov-13-20 4:51 PM | Data Range: 2014Q3-2020Q2

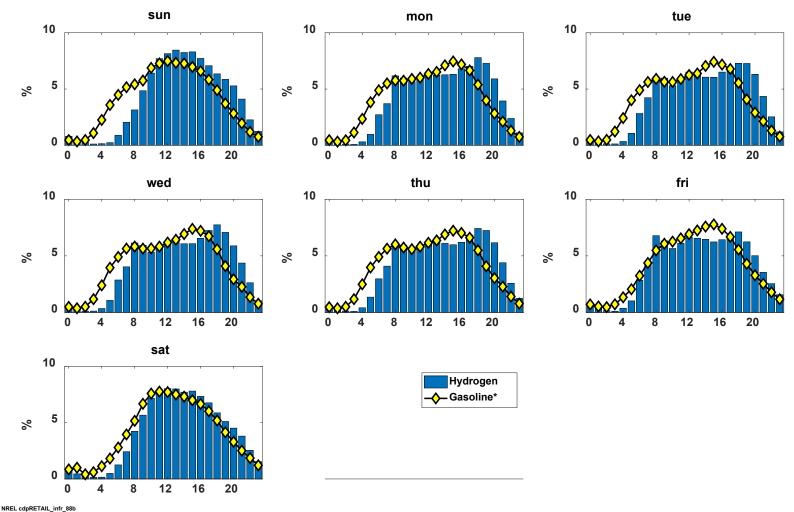


^{*}Chevron gasoline profile "Hydrogen Delivery Infrastructure Options Analysis", T. Chen, 2008.

CDP-INFR-88b Northern California Fueling Profile by Day and Hour

Fueling Amounts by Day and Hour - Retail Stations - Northern California

Created: Nov-13-20 4:51 PM | Data Range: 2014Q3-2020Q2

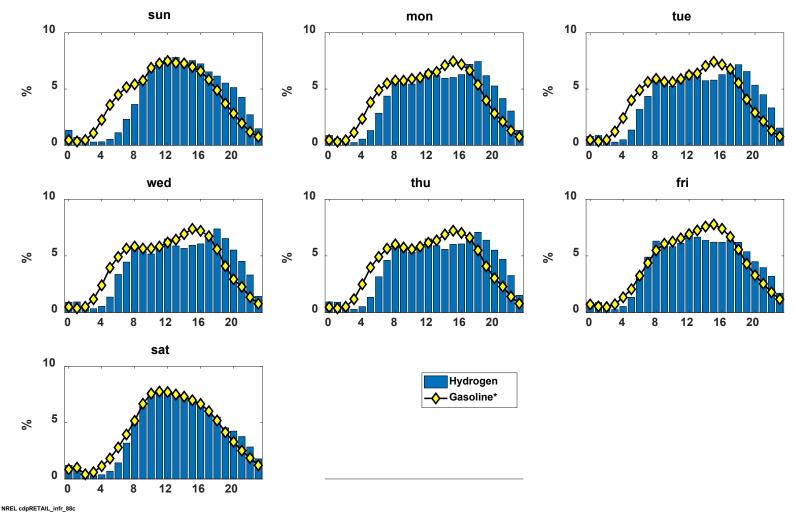


^{*}Chevron gasoline profile "Hydrogen Delivery Infrastructure Options Analysis", T. Chen, 2008.

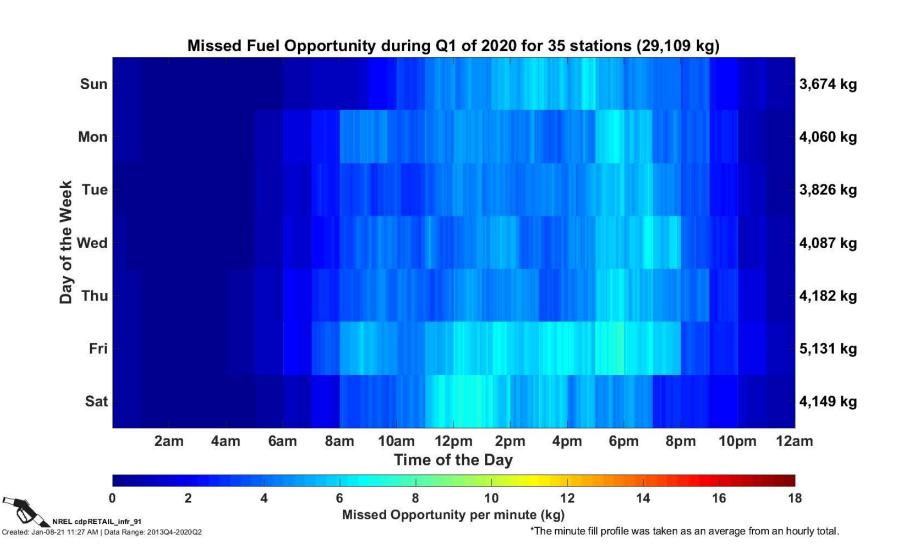
CDP-INFR-88c Southern California Fueling Profile by Day and Hour

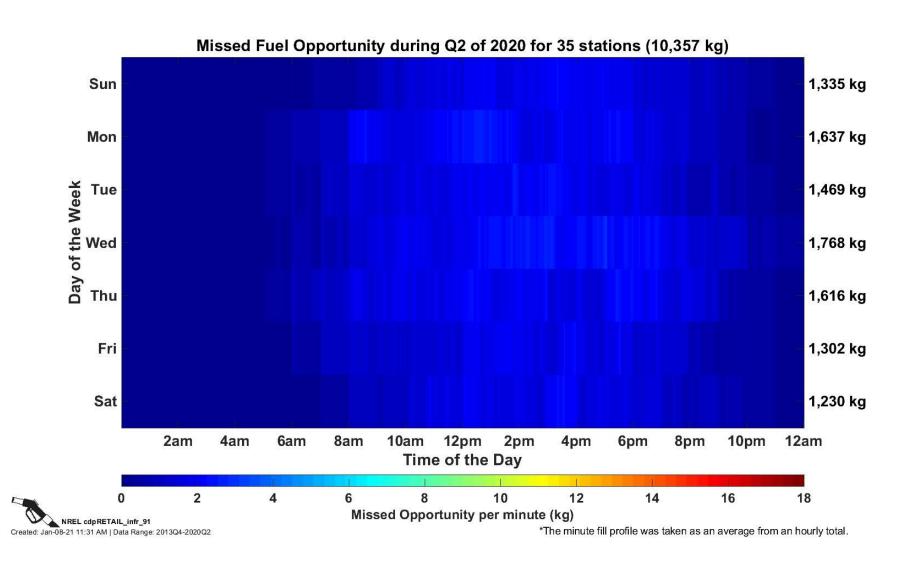
Fueling Amounts by Day and Hour - Retail Stations - Southern California

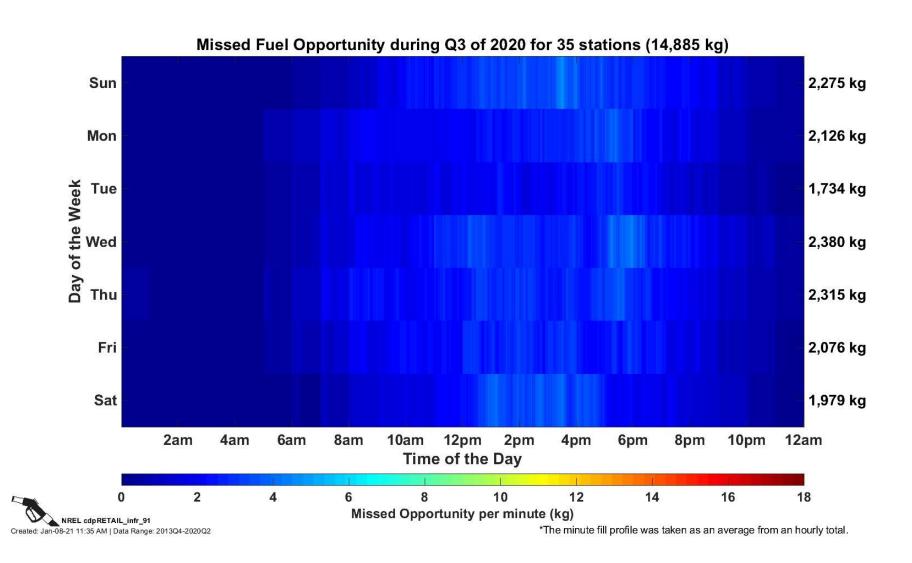
Created: Nov-13-20 4:51 PM | Data Range: 2014Q3-2020Q2

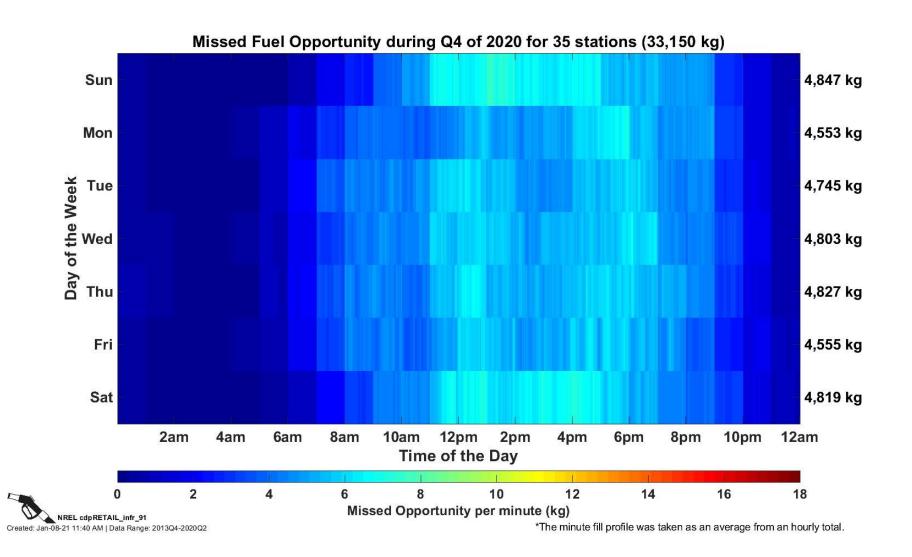


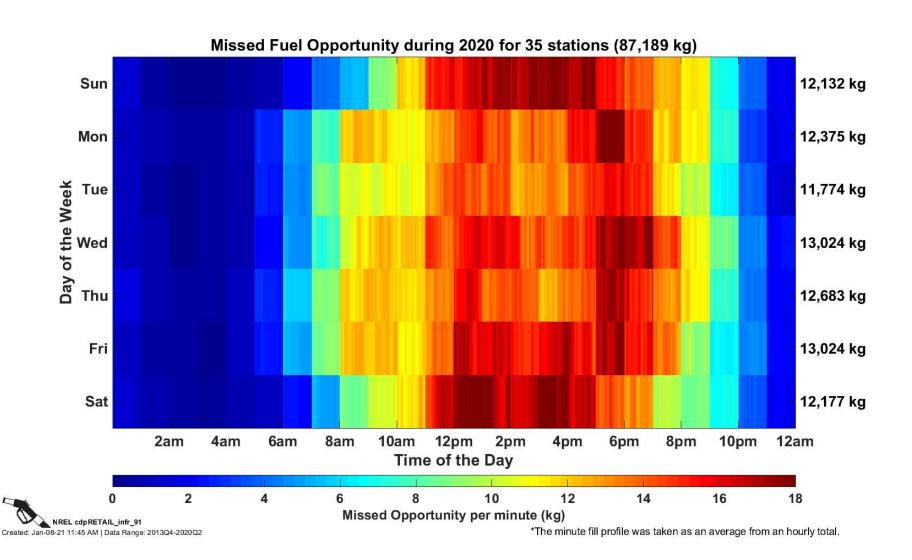
^{*}Chevron gasoline profile "Hydrogen Delivery Infrastructure Options Analysis", T. Chen, 2008.



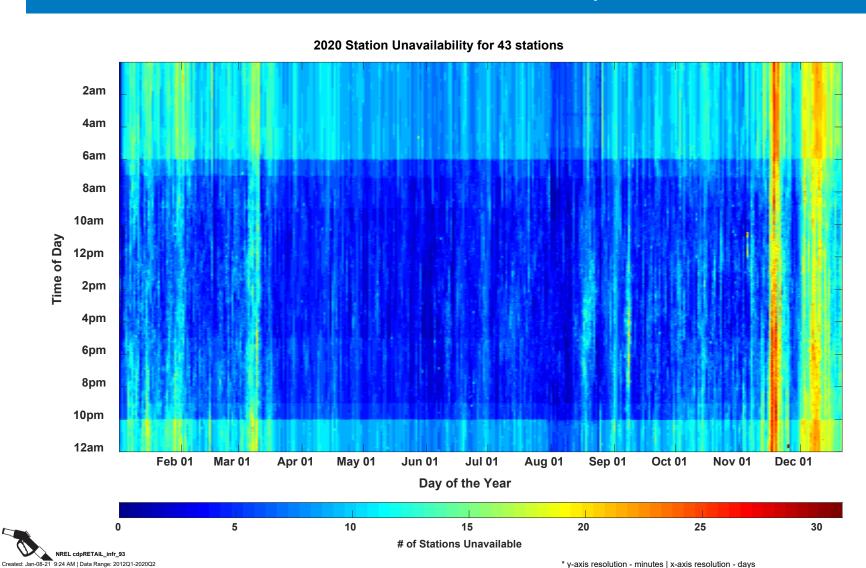








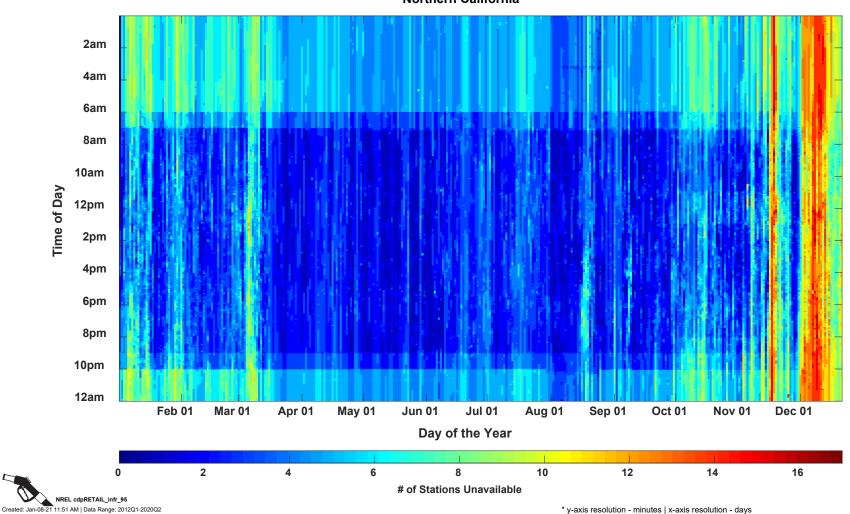
CDP-INFR-93 Station Unavailability



NREL

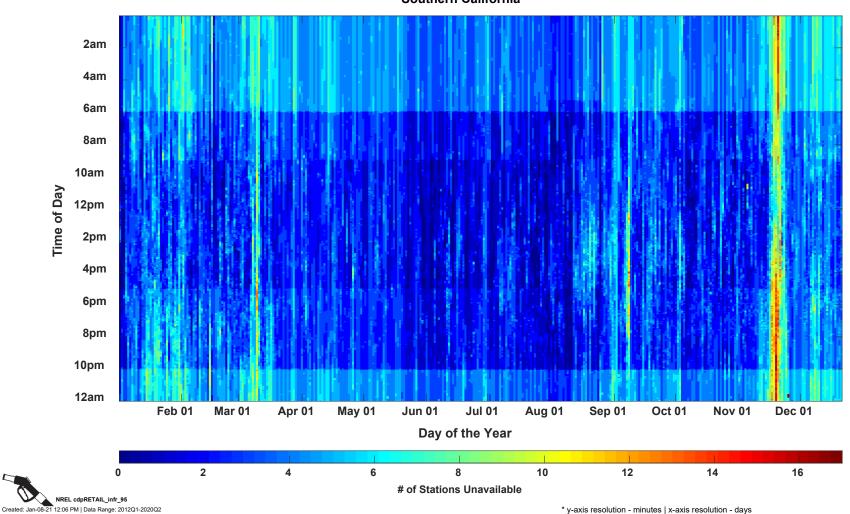
CDP-INFR-95 **Station Unavailability**

2020 Station Unavailability for 19 stations **Northern California**

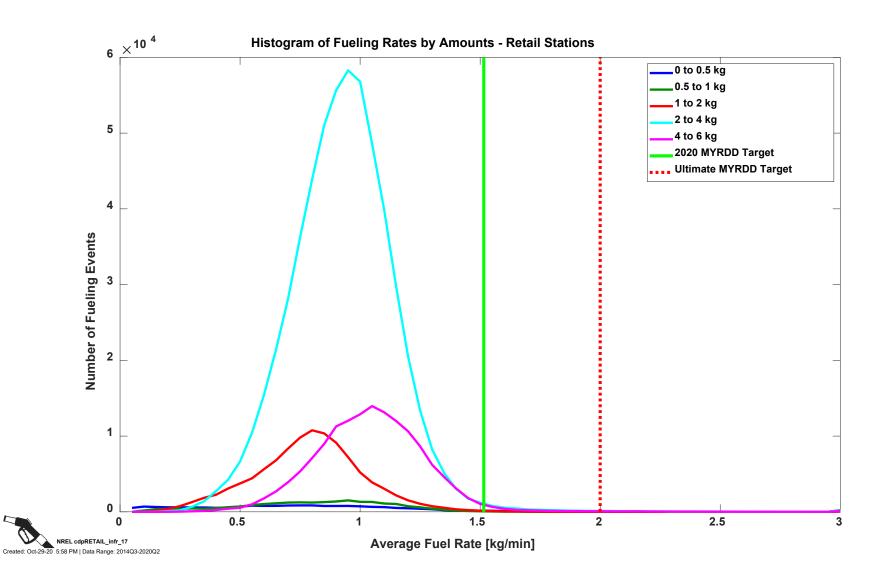


CDP-INFR-95 Station Unavailability

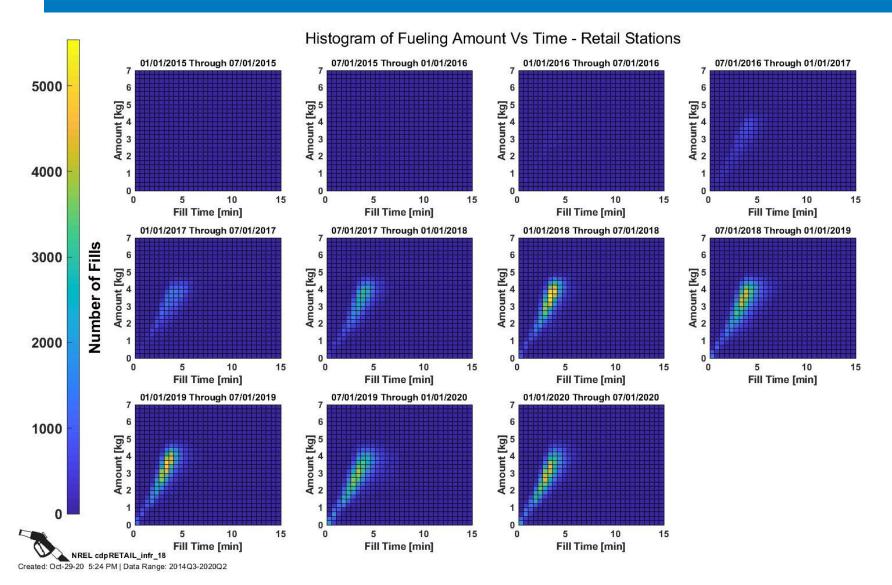
2020 Station Unavailability for 24 stations Southern California



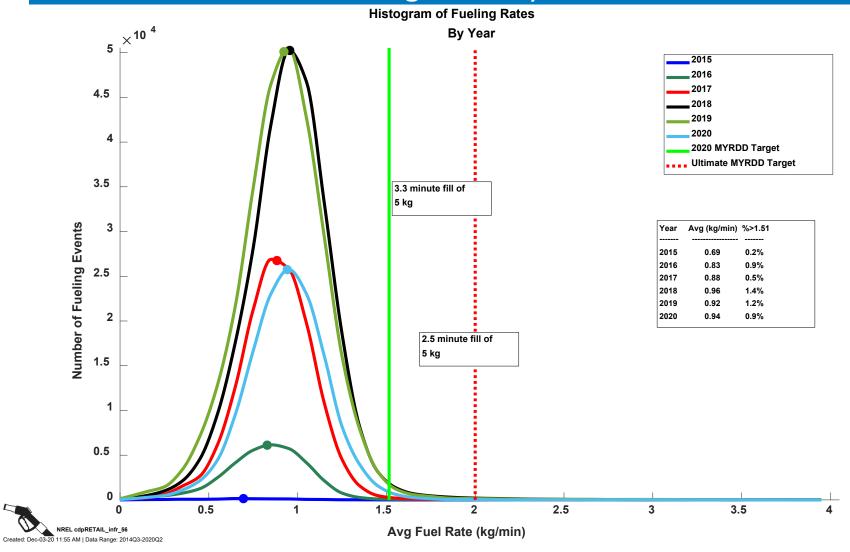
CDP-INFR-17 Fueling Rates by Amount Filled



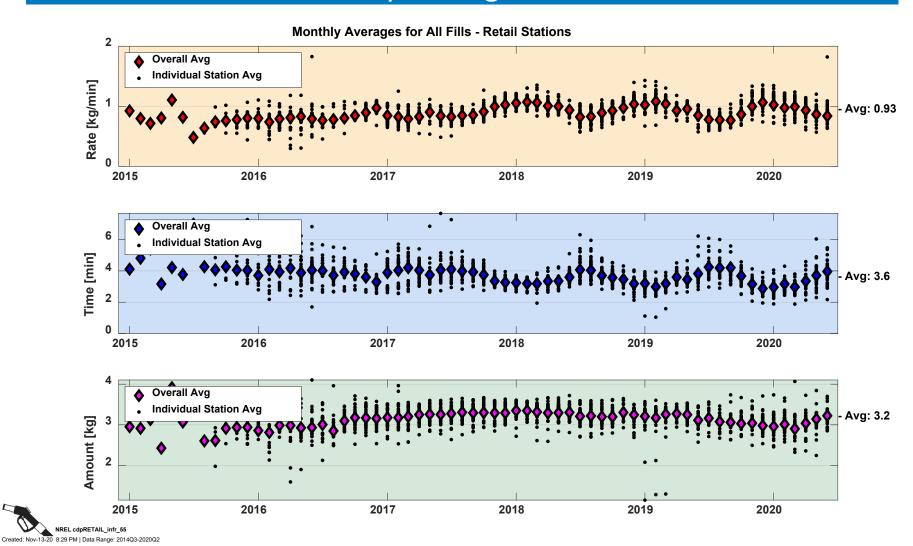
CDP-INFR-18 Fueling Amount vs. Time to Fill



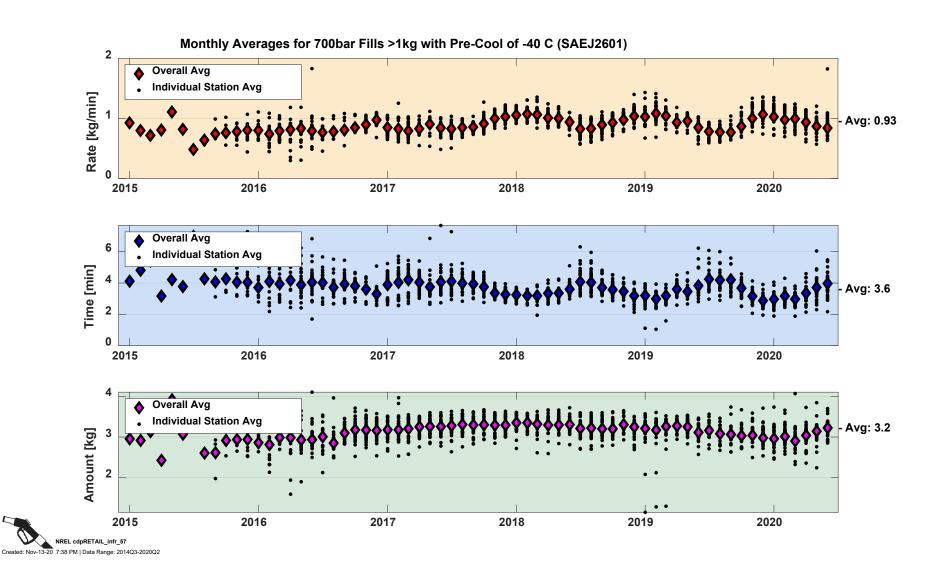
CDP-INFR-56 **Fueling Rates by Year**



CDP-INFR-55 Monthly Averages: All Fills

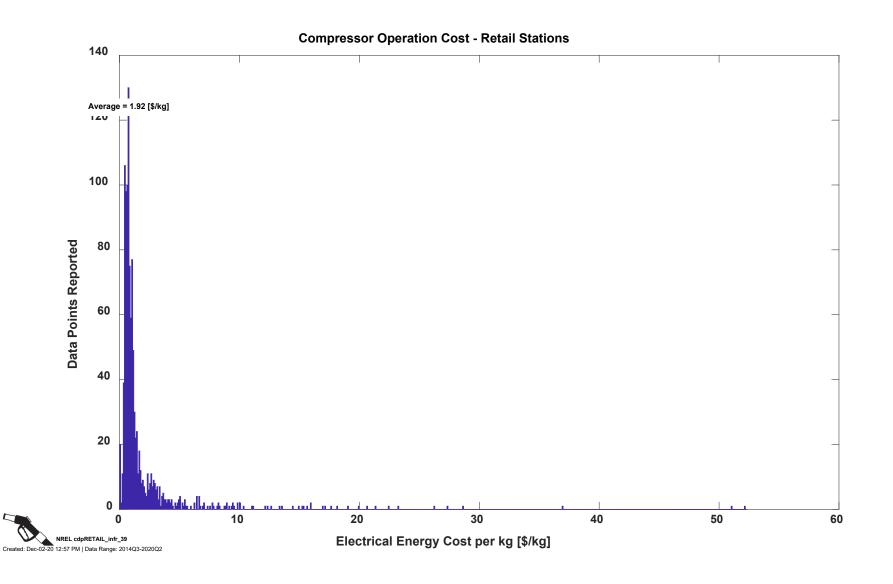


CDP-INFR-57 Monthly Averages: 700 bar Fills >1 kg with Pre-Cool of -40°C

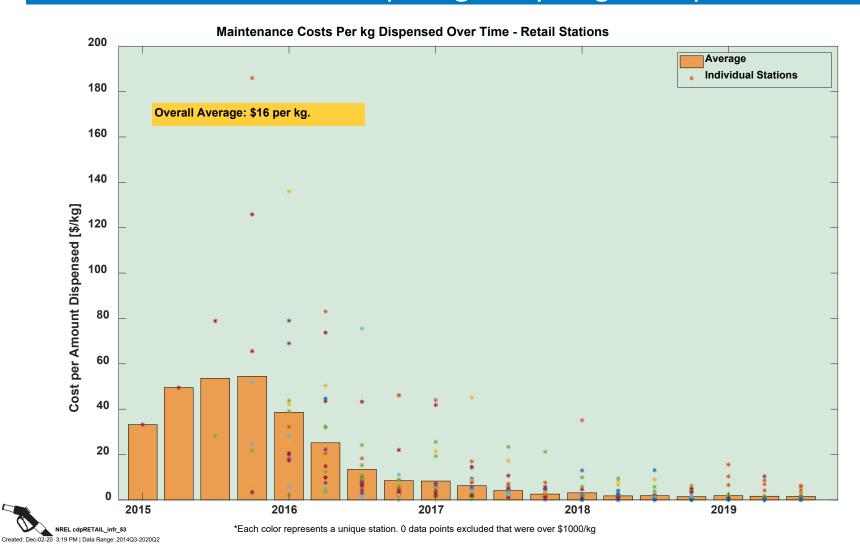


Cost

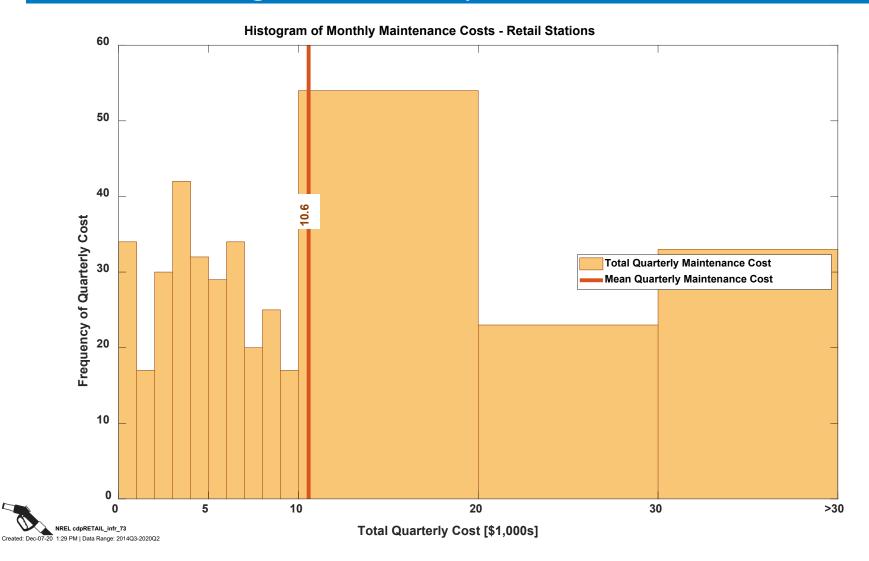
CDP-INFR-39 Compressor Operation Cost



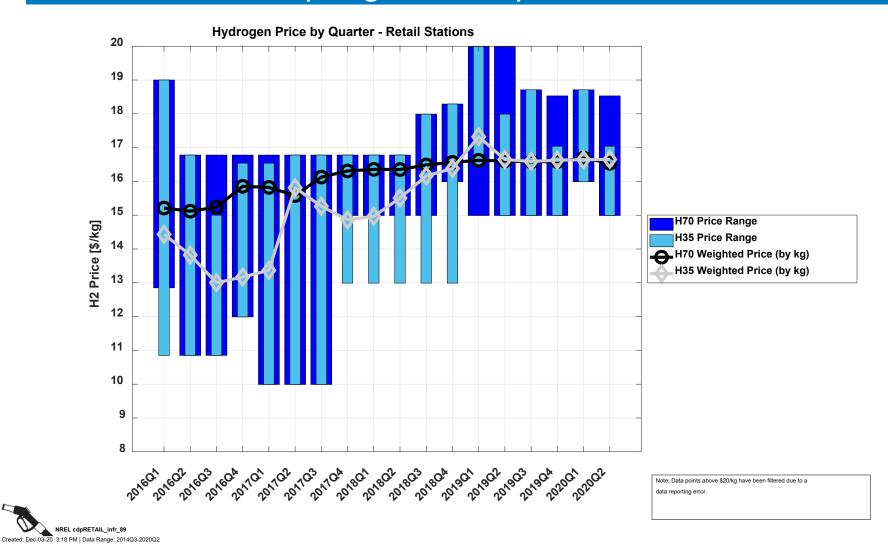
CDP-INFR-53 Maintenance Cost per kg of Hydrogen Dispensed



CDP-INFR-73 Histogram of Monthly Maintenance Costs



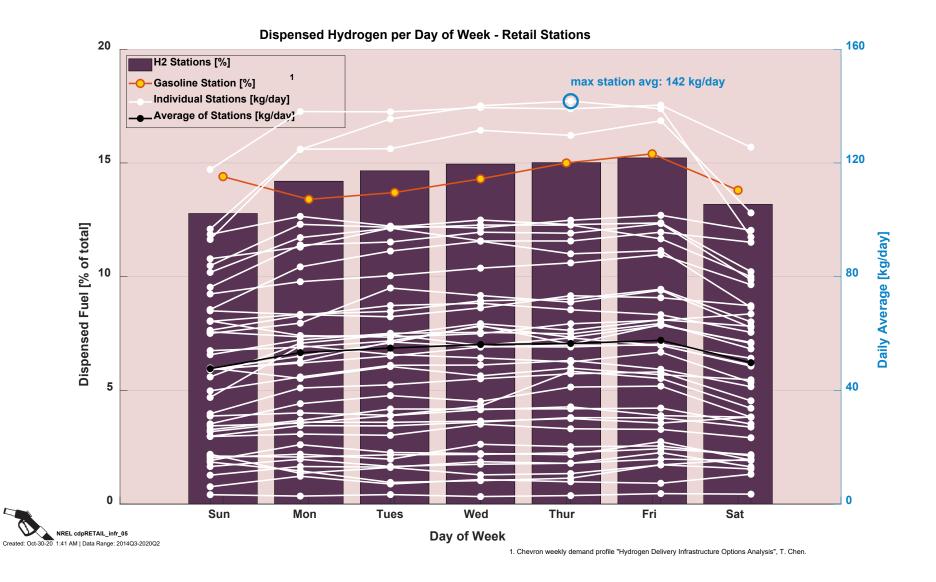
CDP-INFR-89 Hydrogen Price by Quarter



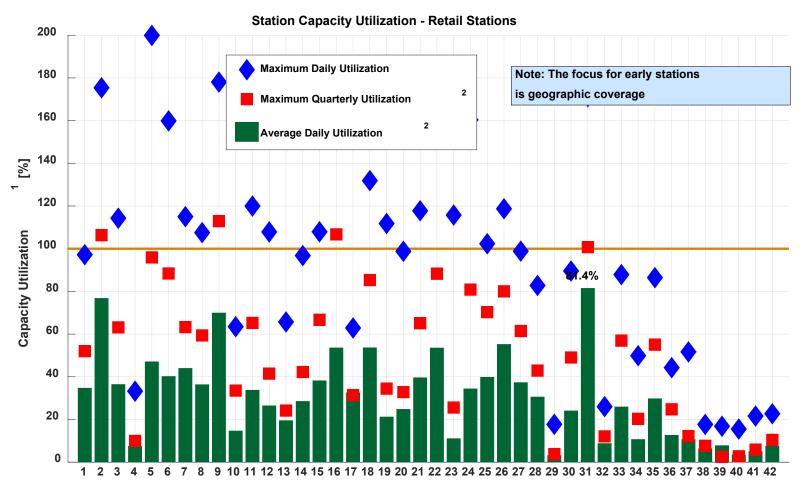
NREL | 77

Utilization

CDP-INFR-05 Dispensed Hydrogen per Day of Week



CDP-INFR-06 **Station Capacity Utilization**





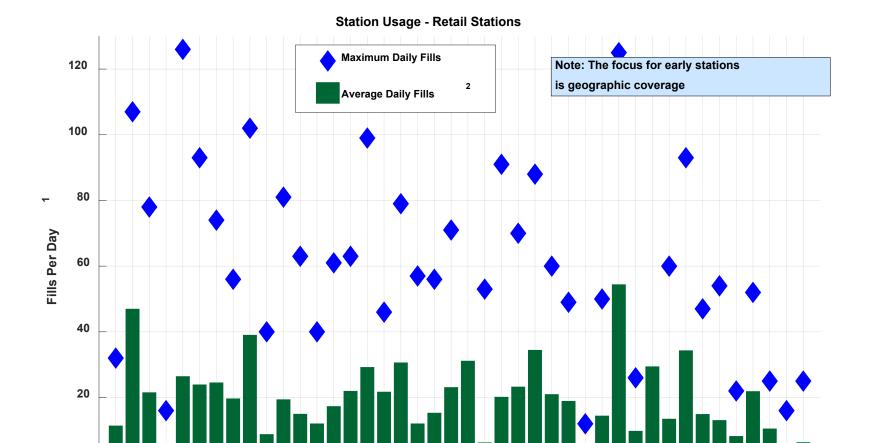
Station (Sorted By Increasing Station Capacity)

urred

Station nameplate capacity reflects a variety of system design consderations including system capacity, throughput, system reliability and durability, and maintenance. Actual daily usage may exceed nameplate capacity.

² Maximum quarterly utilization considers all days; average daily utilization considers only days when at least one filling occ

CDP-INFR-07 Station Usage





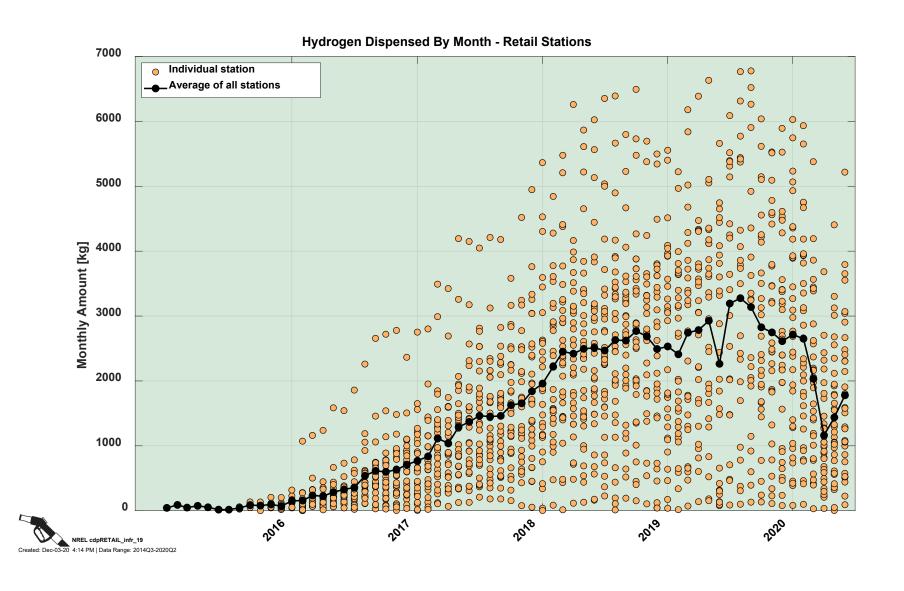
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42

¹ Excludes hydrogen fills of < 0.5 kg

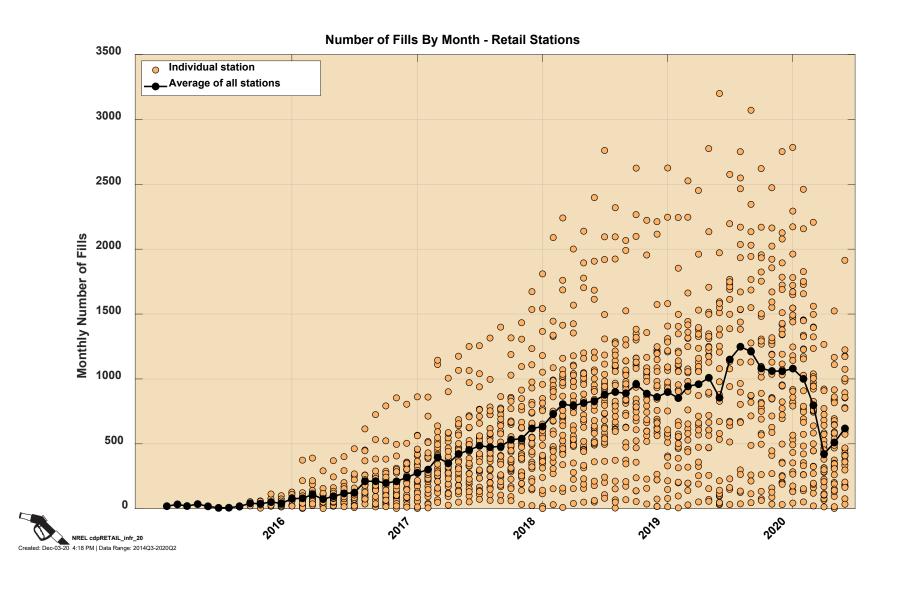
 $^{^{2}\,\}mathrm{Average}$ daily fills considers only days when at least one fill occurred

NREL cdpRETAIL_infr_07
Created: Oct-30-20 12-47 AM | Data Range: 2014Q3-2020Q2

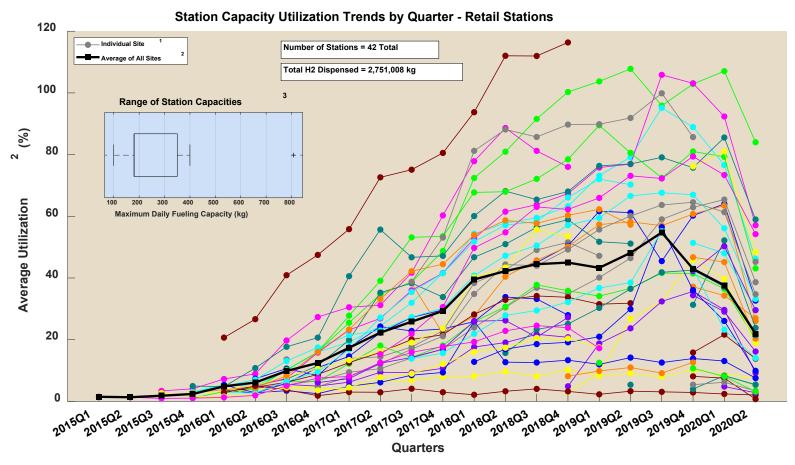
CDP-INFR-19 Hydrogen Dispensed by Month



CDP-INFR-20 Number of Fills by Month



CDP-INFR-44 Station Capacity Utilization Trends by Quarter



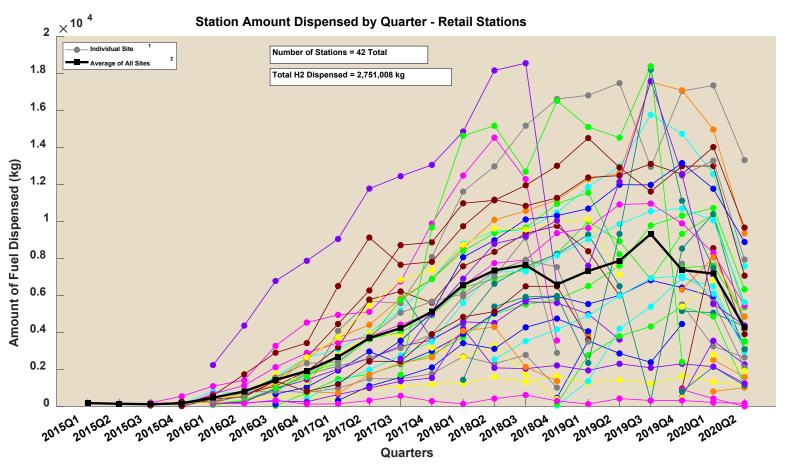
Trendlines connect continuous quarters of operation for a single station. Gaps in trendlines represent quarters in which a station was offline or missing data. Each station is represented by a unique color.

² Average quarterly utilization only considers quarters when at least one fill occurred.

³ Station nameplate capacity is as reported to NREL and reflects a variety of system design considerations including: system capacity, throughput, system reliability, and maintenance. Actual daily usage may exceed nameplate capacity.

NREL cdpRETAIL_infr_44
Created: Dec-03-20 10:51 AM | Data Range: 2014Q3-2020Q2

CDP-INFR-45 Station Amount Dispensed by Quarter



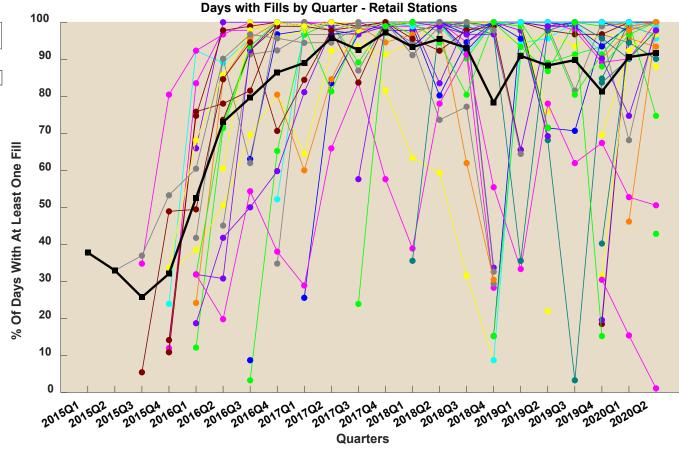
Trendlines connect continuous quarters of operation for a single station. Gaps in trendlines represent quarters in which a station was offline or missing data. Each station is represented by a unique color.

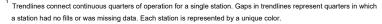


Average quarterly amount only considers quarters when at least one fill occurred.

CDP-INFR-46 Days with Fills by Quarter







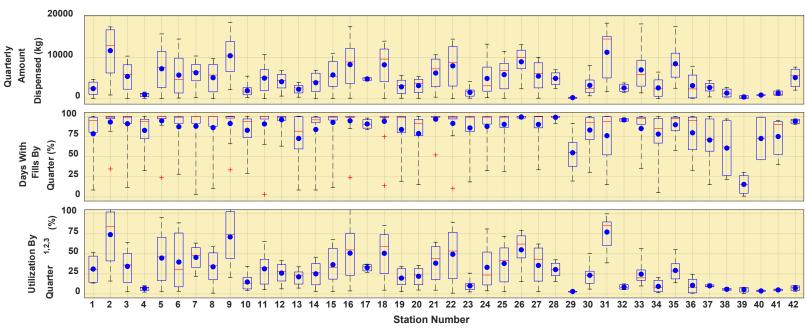
² The average percent of days with fills only considers quarters in which at least one fill occurred. Stations with no filling in a quarter are excluded from the average for that quarter. All stations with at least one fill in a quarter are given eq when calculating the average for the quarter

days ual weight



CDP-INFR-47 Summary of Station Usage Statistics

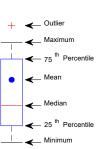




Station nameplate capacity is as reported to NREL and reflects a variety of system design considerations including: system capacity, throughput, system reliability, and maintenance. Actual daily usage may exceed nameplate capacity.

⁴ Only quarters with fills are included.

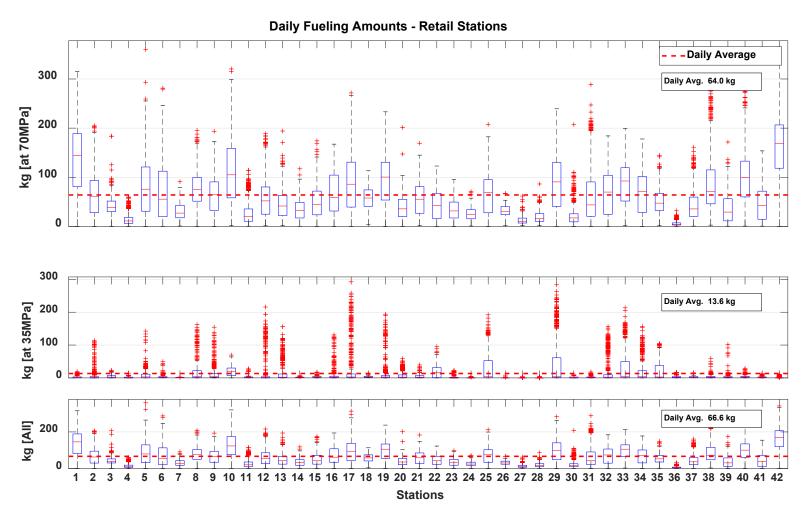




² Average quarterly utilization only considers days when at least one fill occured

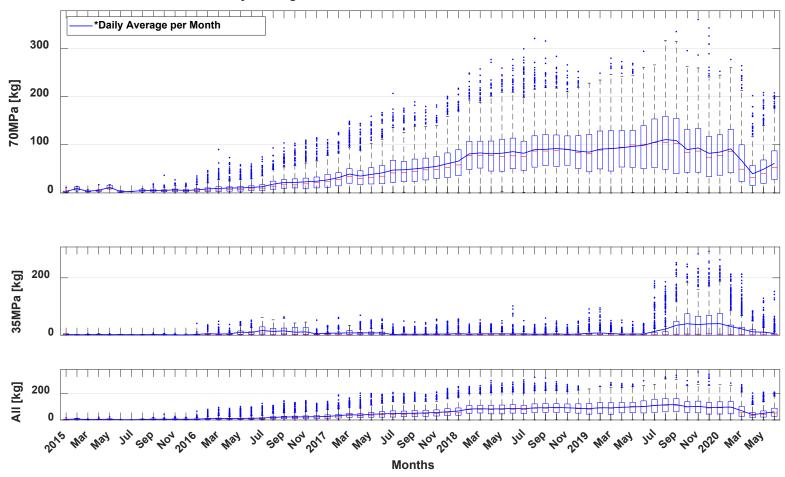
³ Utilization is calculated by dividing the quarterly amount dispensed by the stations nameplate capacity.

CDP-INFR-80 Daily Fueling Amounts by Station



CDP-INFR-82 Daily Fueling Amounts by Month

Daily Fueling Amounts Over Time - Retail Stations

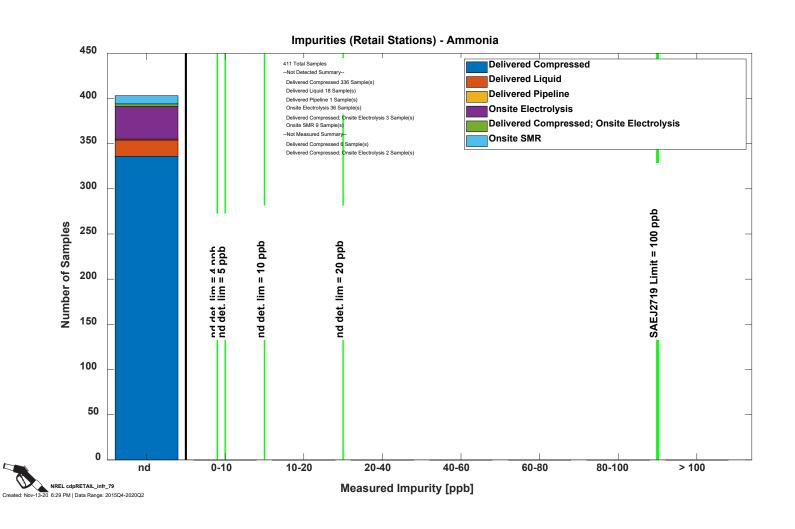


NREL cdpRETAIL_infr_82 Created: Nov-13-20 5:36 PM | Data Range: 2014Q3-2020Q2

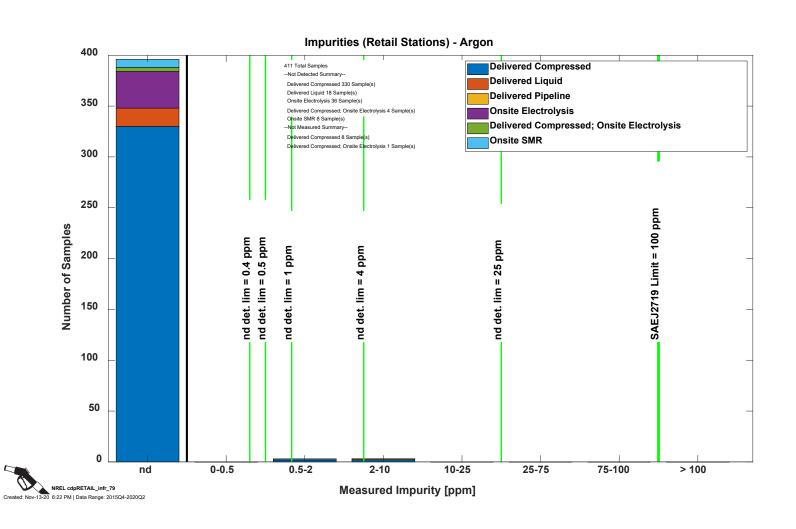
*Daily average only includes days with fills.

Hydrogen Quality

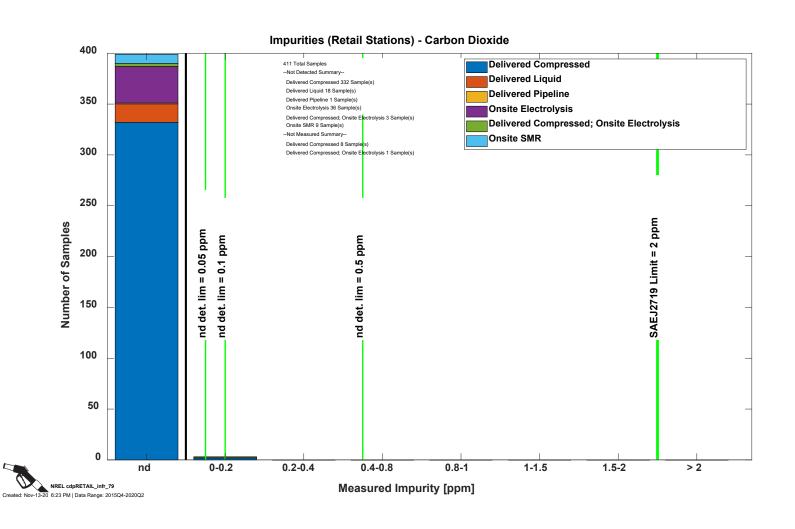
CDP-INFR-79 Impurities—Ammonia



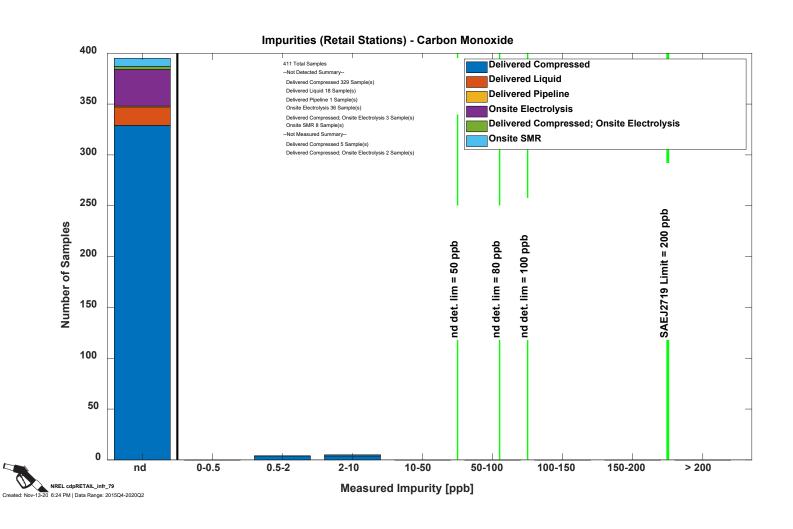
CDP-INFR-79 Impurities—Argon



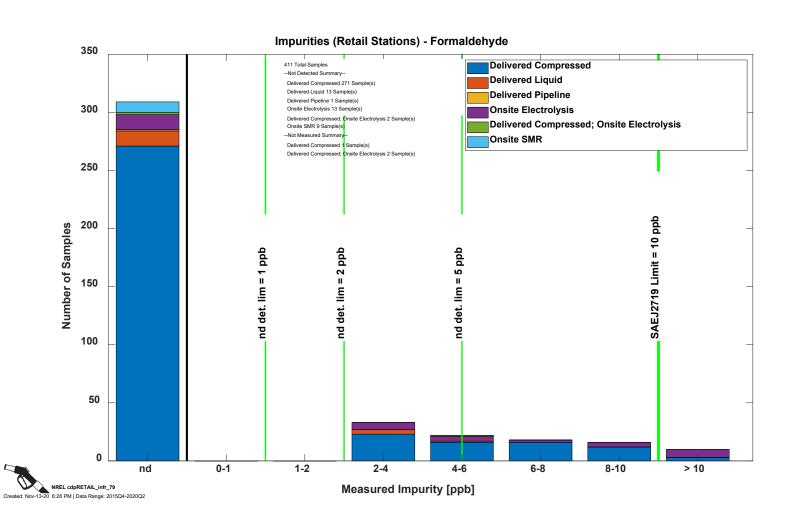
CDP-INFR-79 Impurities—Carbon Dioxide



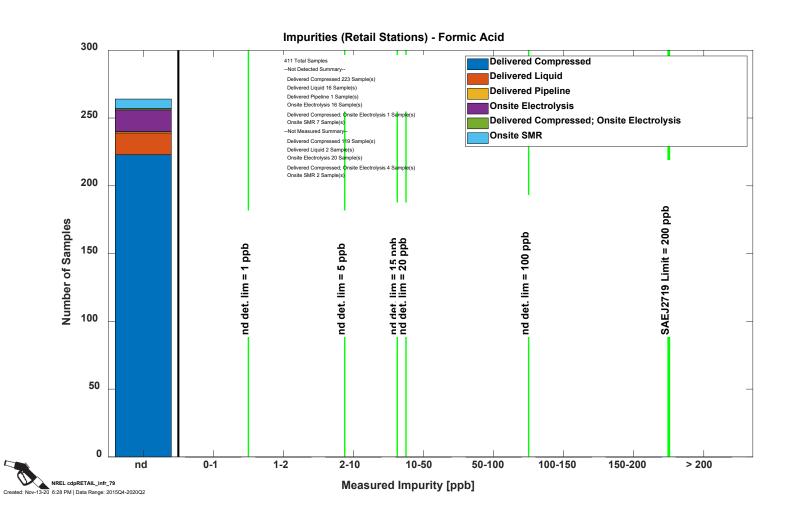
CDP-INFR-79 Impurities—Carbon Monoxide



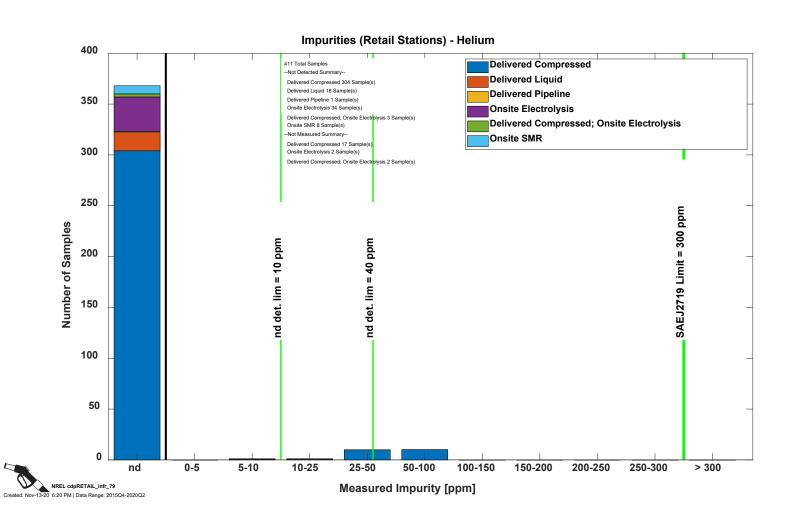
CDP-INFR-79 Impurities—Formaldehyde



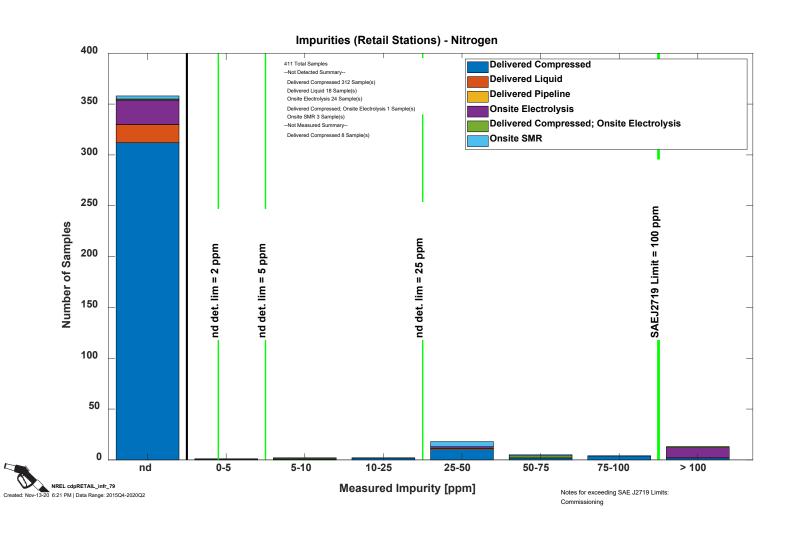
CDP-INFR-79 Impurities—Formic Acid



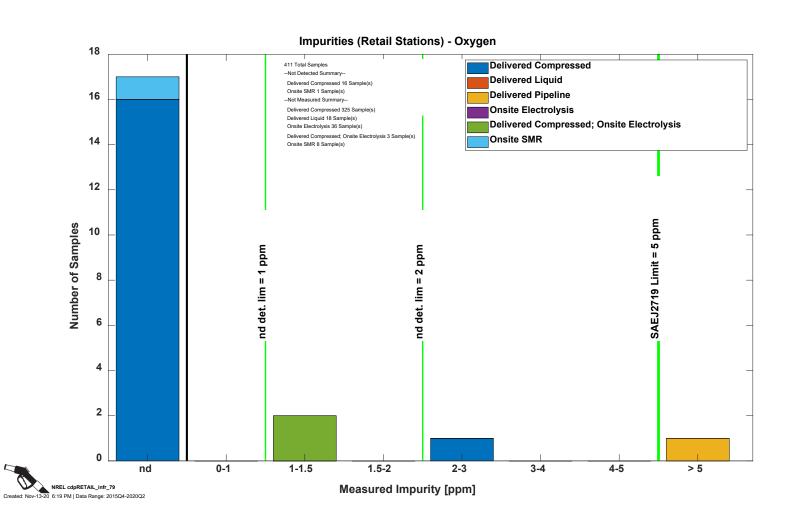
CDP-INFR-79 Impurities—Helium



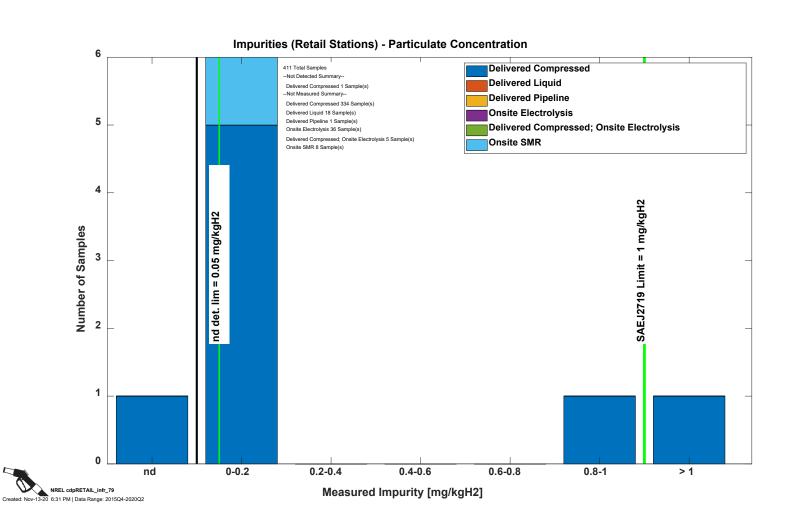
CDP-INFR-79 Impurities—Nitrogen



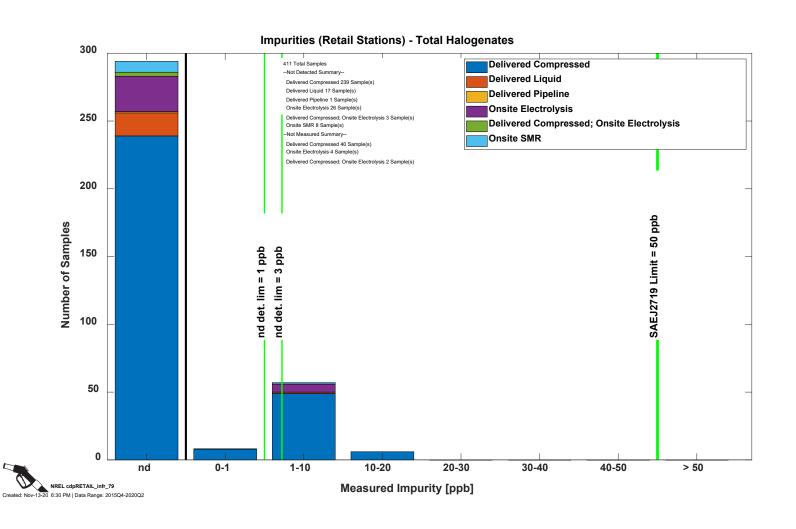
CDP-INFR-79 Impurities—Oxygen



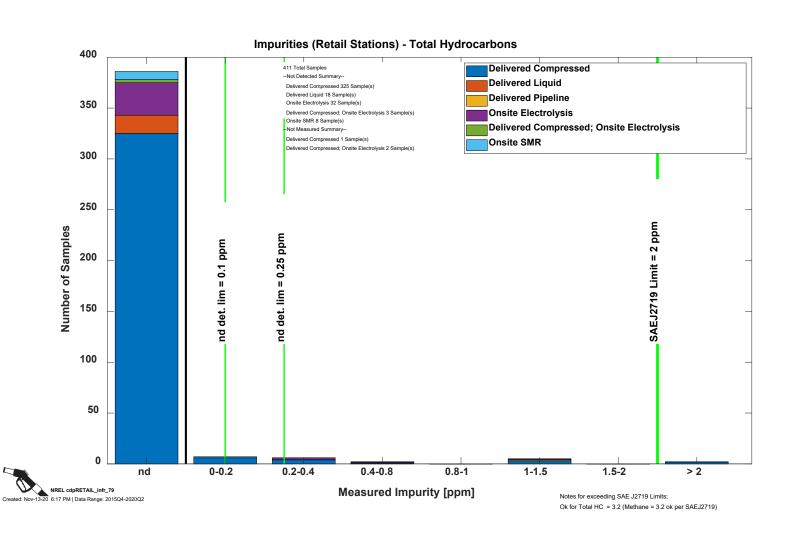
CDP-INFR-79 Impurities—Particulate Concentration



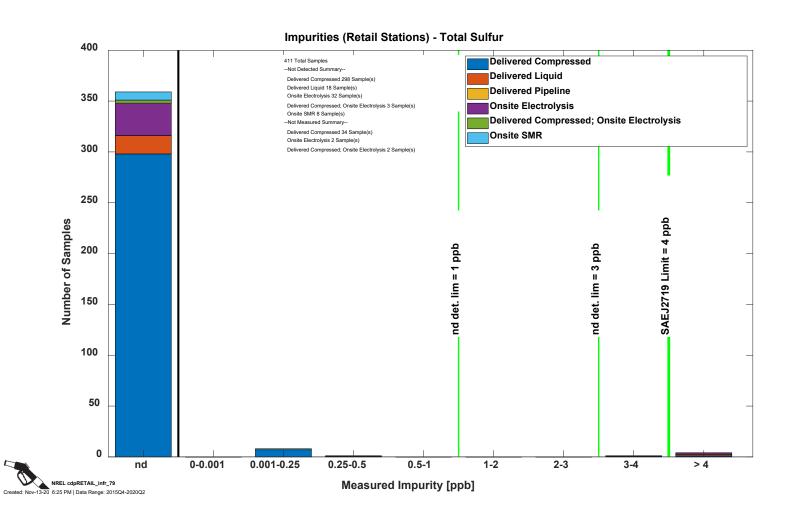
CDP-INFR-79 Impurities—Total Halogenates



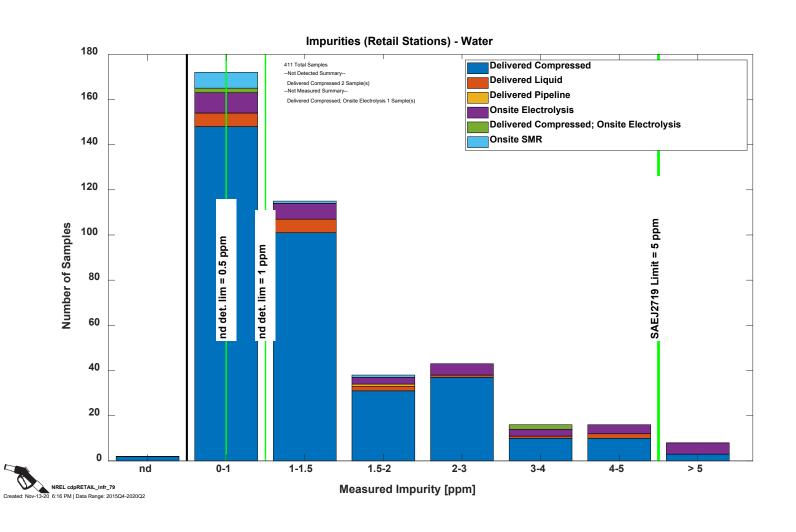
CDP-INFR-79 Impurities—Total Hydrocarbons



CDP-INFR-79 Impurities—Total Sulfur

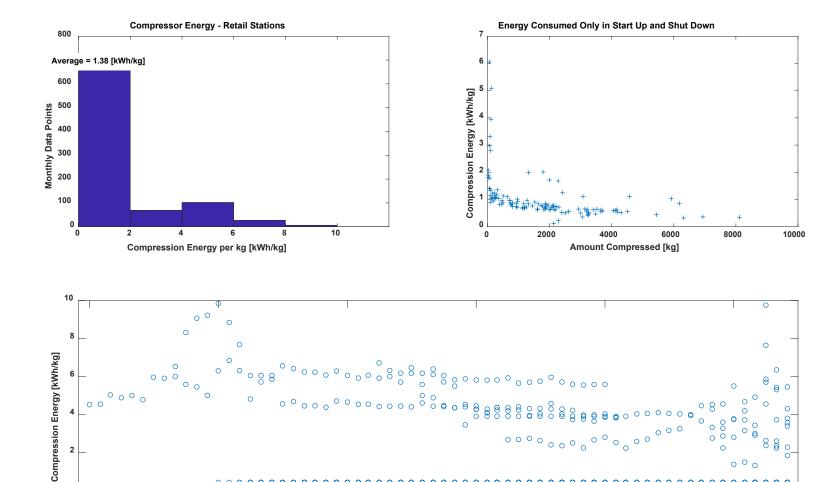


CDP-INFR-79 Impurities—Water



Component Energy

CDP-INFR-35 Compressor Energy



2018

2017

2015

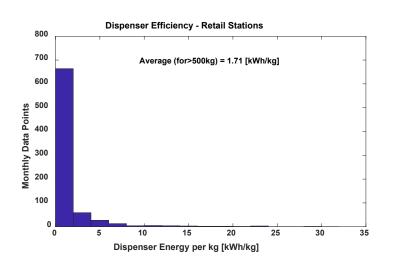
NREL cdpRETAIL_infr_35

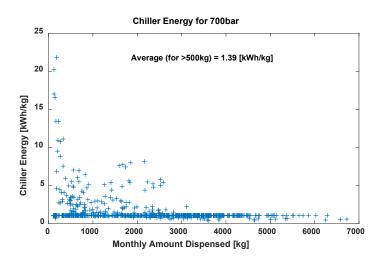
Created: Dec-02-20 12:51 PM | Data Range: 2014Q3-2020Q2

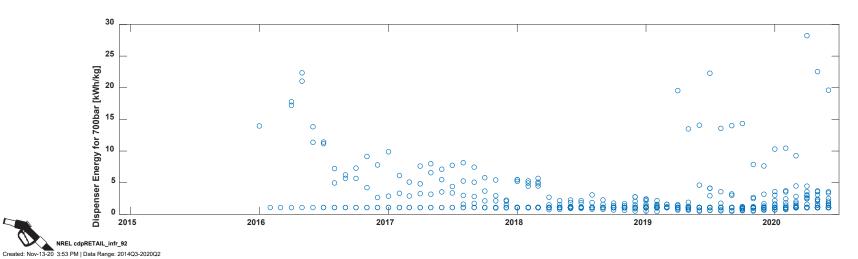
2016

2020

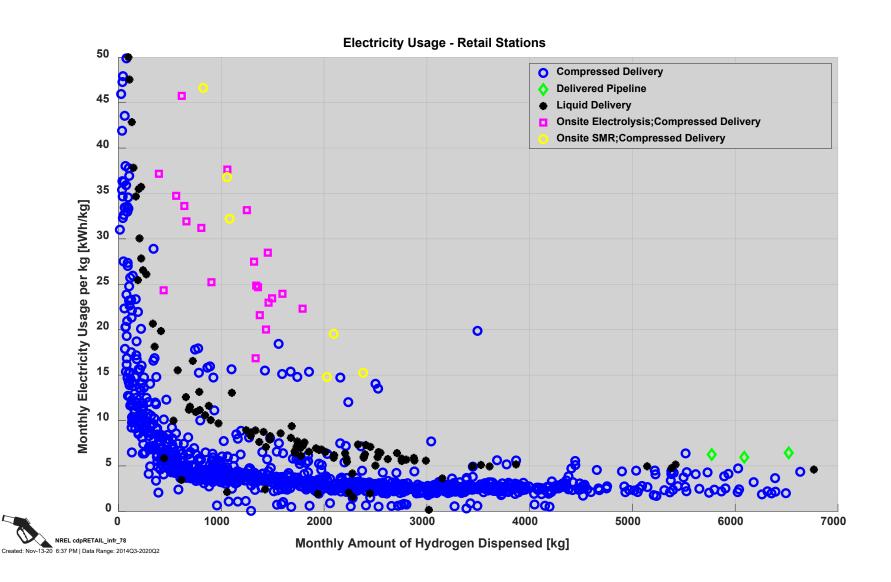
CDP-INFR-92 **Dispenser Energy**



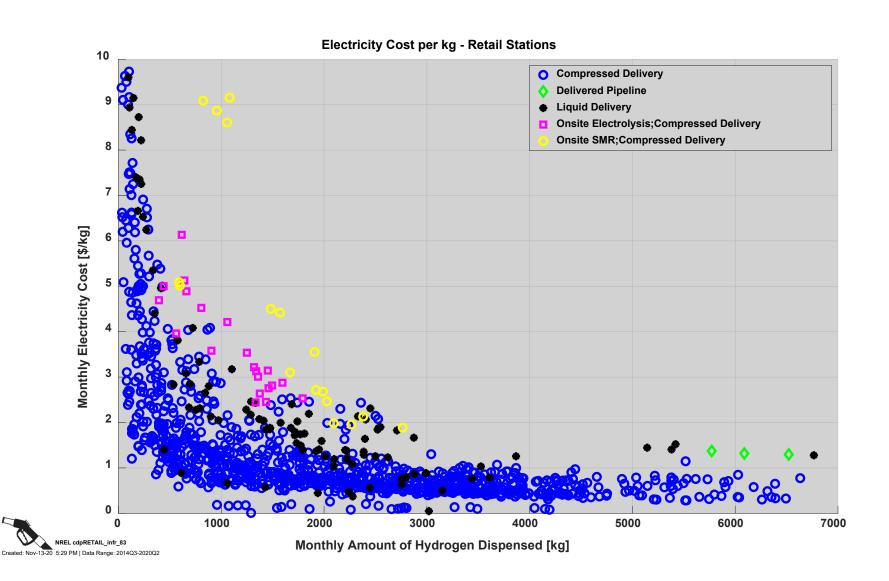




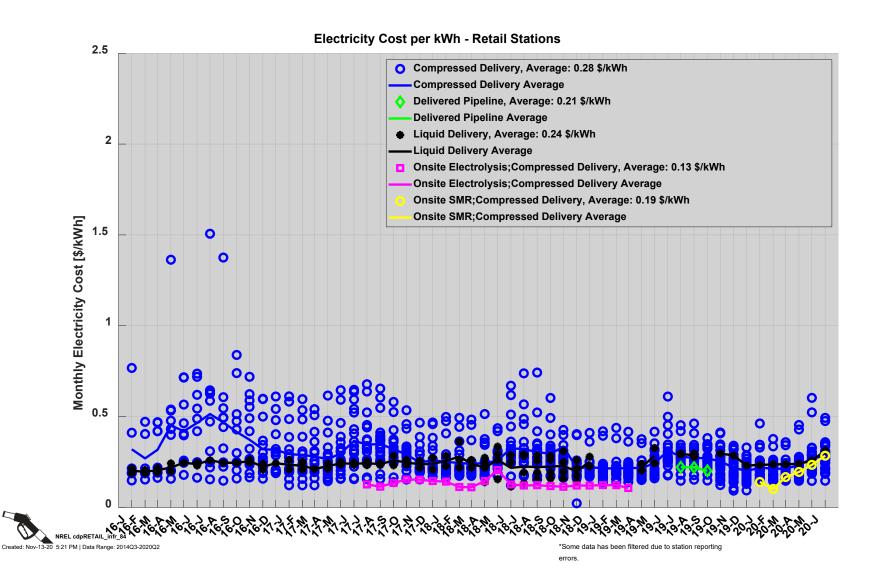
CDP-INFR-78 Station Energy per kg Dispensed



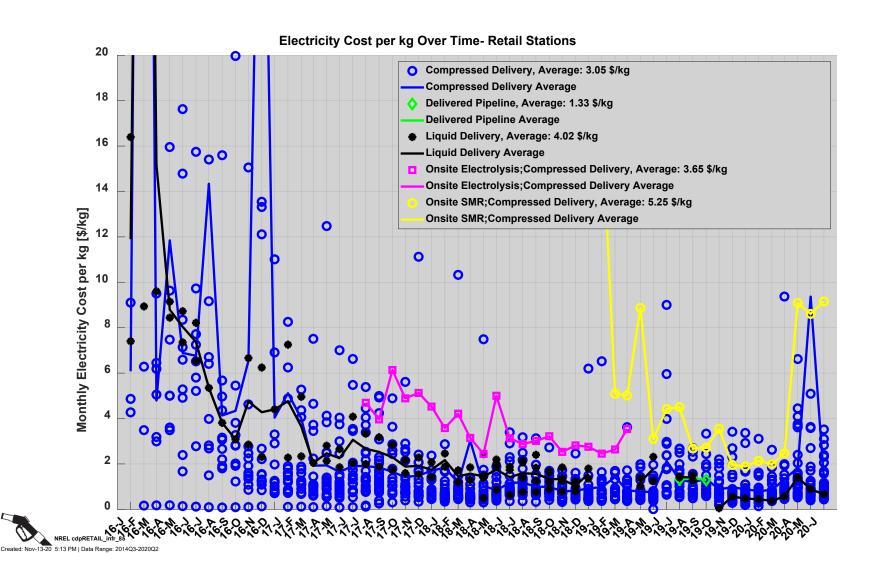
CDP-INFR-83 Station Energy Cost per kg Dispensed



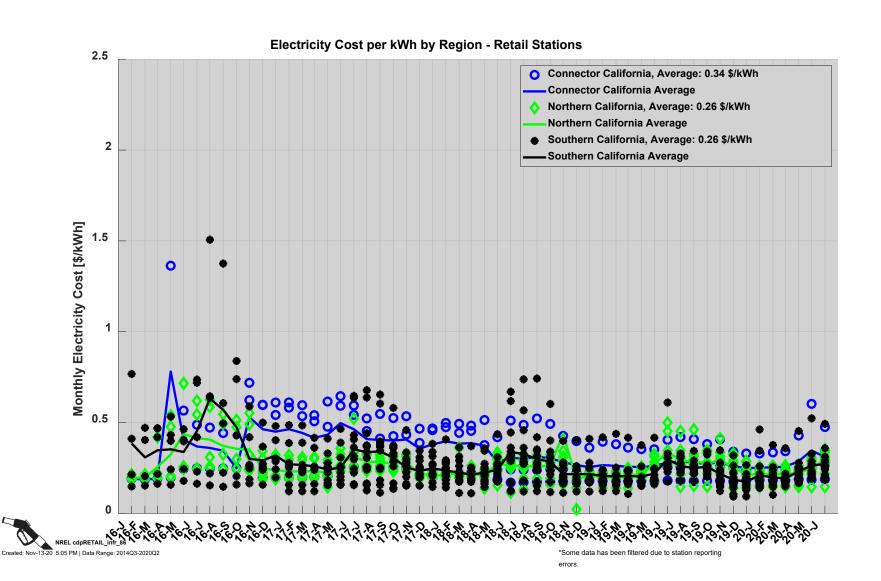
CDP-INFR-84 Station Electricity Cost per kWh



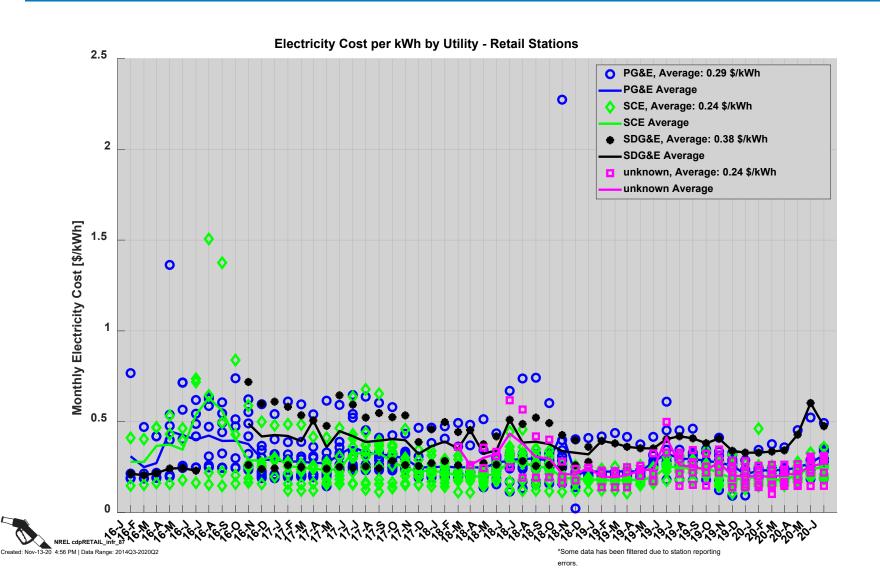
CDP-INFR-85 Station Electricity Cost per kg Over Time



CDP-INFR-86 Station Electricity Cost per kWh by Region



CDP-INFR-87 Station Electricity Cost per kWh by Utility



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NREL/PR-5400-79141

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