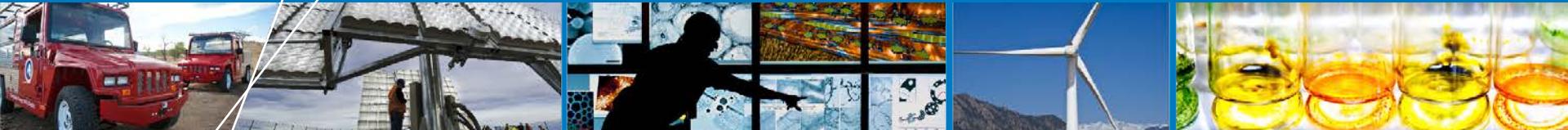


Technology Validation of Fuel Cell Vehicles and Their Hydrogen Infrastructure



**2013 Fuel Cell Seminar
Columbus, Ohio**

**Sam Sprik, Jennifer Kurtz, Keith
Wipke, Genevieve Saur, Chris
Ainscough**

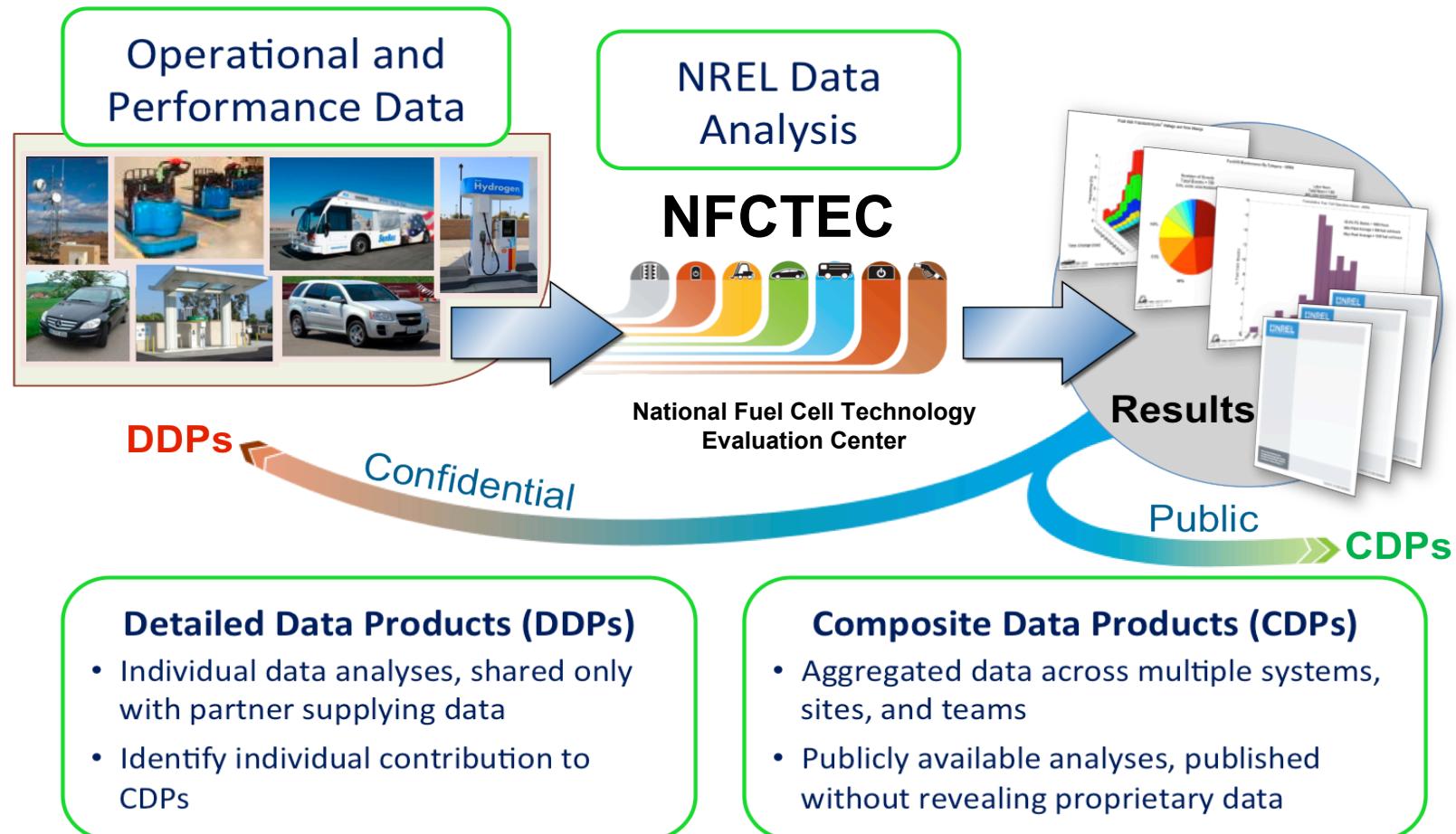
October 22, 2013

NREL/PR-5400-60876

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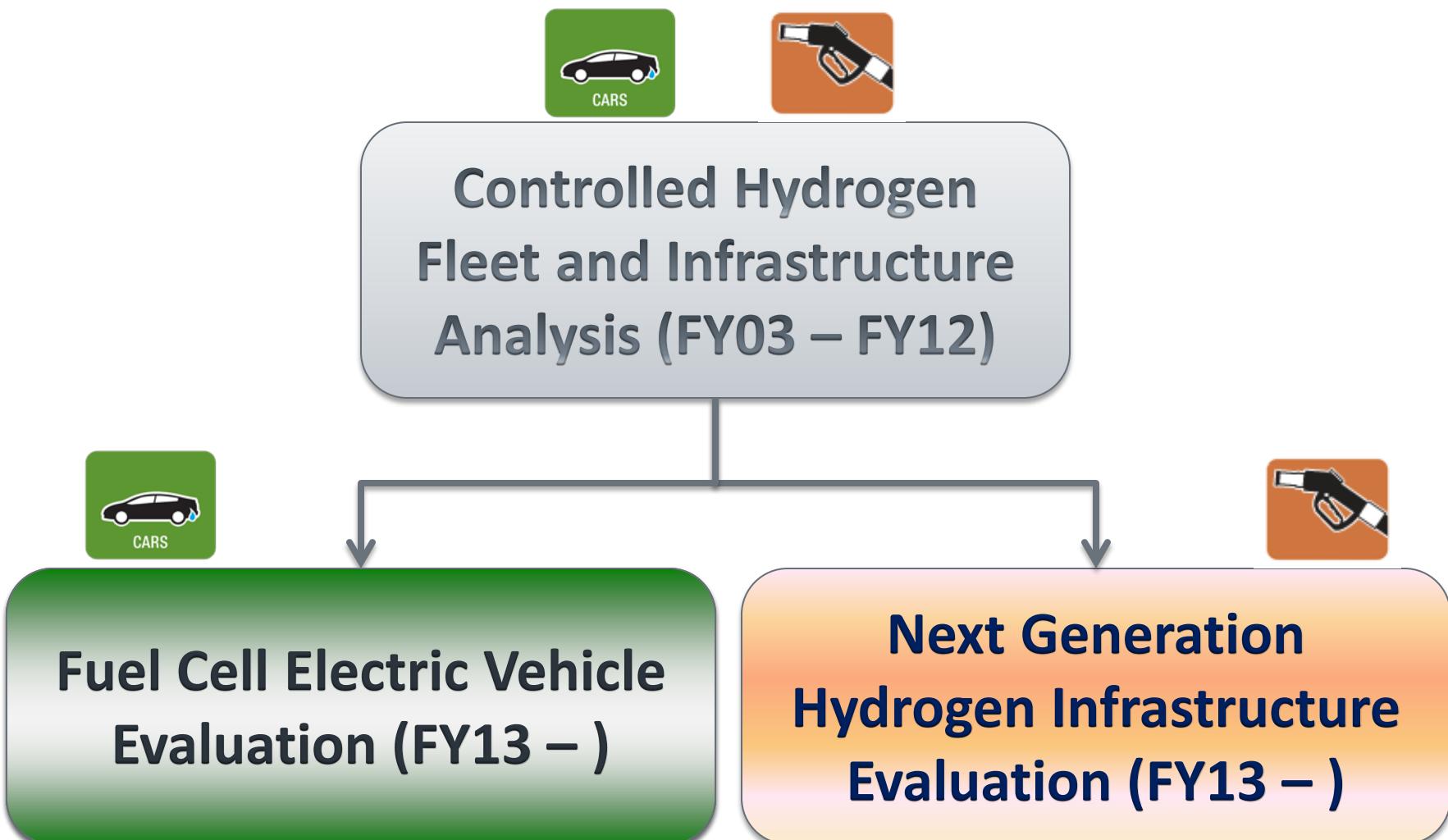
NFCTEC Analysis Approach

Analysis and reporting of real-world operation data



www.nrel.gov/hydrogen/proj_tech_validation.html

Relationship of Technology Validation Projects



Overview and Objectives

- **Validate fuel cell electric vehicles (FCEVs) and hydrogen fueling infrastructure in a real-world setting**
- **Analyze operational data to provide status and feedback**
 - Vehicles: Fuel cell durability, vehicle operation, range, fuel economy, efficiency, reliability
 - Infrastructure: Capacity, utilization, station build time, maintenance/availability, fueling, geographic coverage
- **Identify current status and evolution of the technology**
- **Objectively assess progress toward targets and market needs**
- **Use metrics to clearly evaluate progress toward challenges**
- **Provide feedback to hydrogen and fuel cell research and development**
- **Publish results for key stakeholder use and investment decisions**



APC/Shell Pipeline station, Torrance, CA. Photo: NREL

Progress Toward Targets

Objectively assess progress toward targets and market needs

Key Targets		
Performance Measure	Status*	Ultimate (2020)
Fuel Cell Stack Durability	2,500 hours	5,000 hours
Vehicle Range	254+ miles	300+ miles
Fill Rate	0.77 kg/min	1.0 kg/min
Efficiency	59% at 25% Power	60% at 25% Power

*As reported in previous Learning Demonstration results

Infrastructure Challenges and Metrics

Use metrics to clearly evaluate progress toward challenges

- **Location/Capacity/Utilization**
 - **Challenge:** Stations need to provide coverage to meet the needs of vehicle drivers in the pre-commercial stage as well as have hydrogen availability with minimal wait time
 - **Metrics:** Station usage patterns and geographic locations
- **Fueling**
 - **Challenge:** Vehicles need to be fueled in an acceptable amount of time
 - **Metrics:** Fueling rates, times, amounts, back-to-back fills, communication...
- **Maintenance/Availability**
 - **Challenge:** Maintenance and other factors may cause station downtime and increase cost
 - **Metrics:** Maintenance patterns, reliability and availability of stations
- **Cost**
 - **Challenge:** Hydrogen cost is dependent on several factors including where produced, how delivered, efficiencies, and maintenance requirements
 - **Metrics:** Energy cost, maintenance cost...
- **Station Timing**
 - **Challenge:** Need enough lead time to build infrastructure to meet vehicle demand
 - **Metrics:** Permitting time, building time, commissioning time...

Key Vehicle Analysis Topics Identified

Critical

- FC durability
- Vehicle operation (hours, miles)
- Specs (power density, specific power)
- Range, fuel economy, and efficiency
- Fill performance
- Reliability

Important

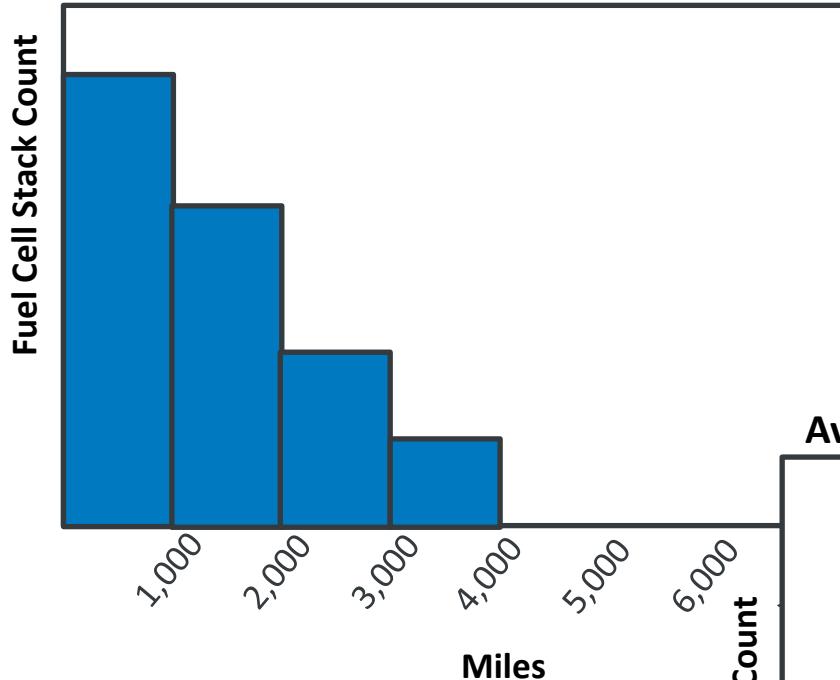
- Drive behaviors
- Fill behaviors
- Power management
- Energy
- Transients
- Comparisons to conventional vehicles



These key topics were selected based on review of past CDPs (99 total), targets, most common referenced topics, and DOE feedback

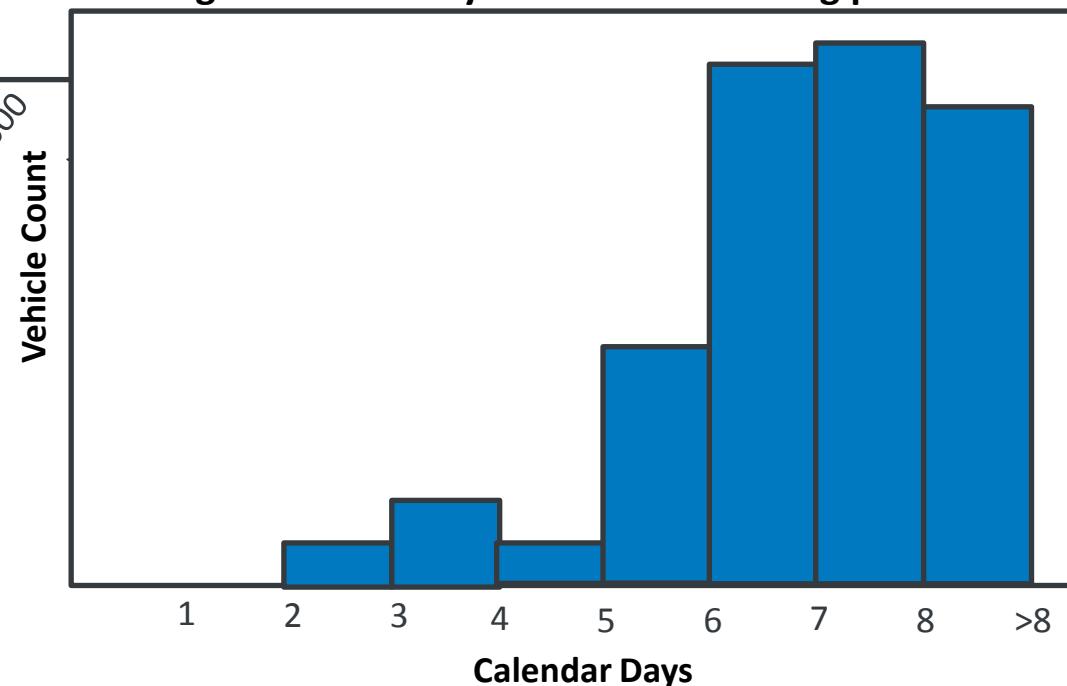
Sample FCEV CDPs

Fuel Cell Stack Operation Hours

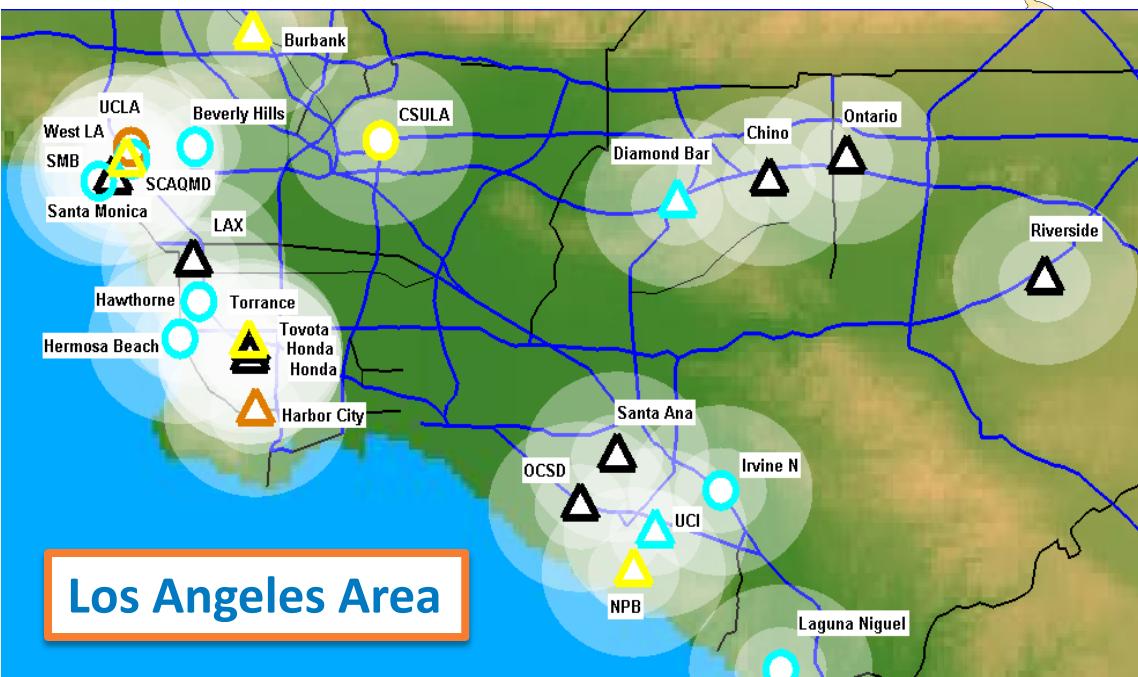
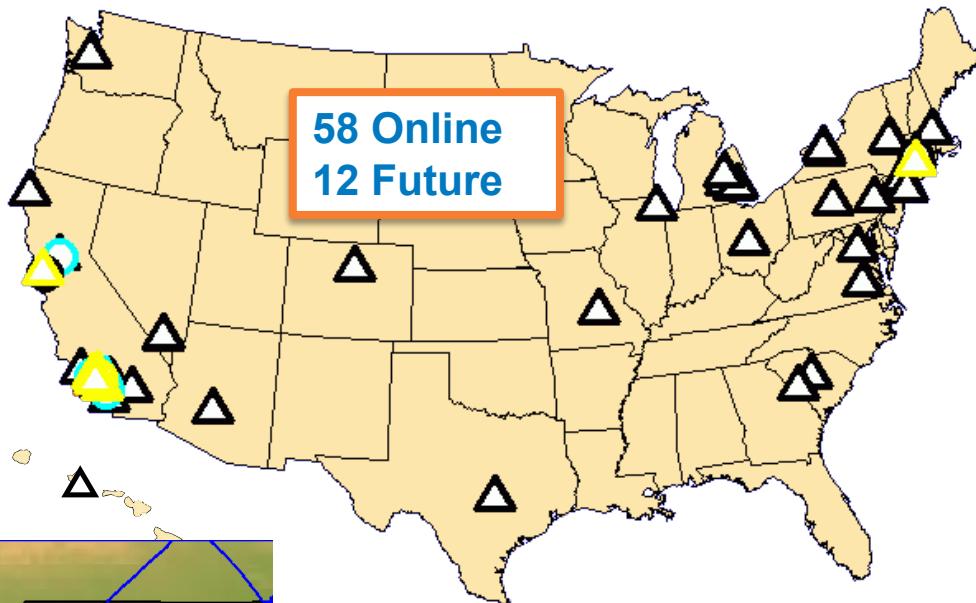
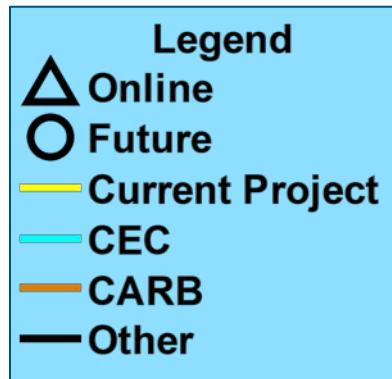


Leverage experience and analysis
from the Learning Demonstration
(2005–2011)

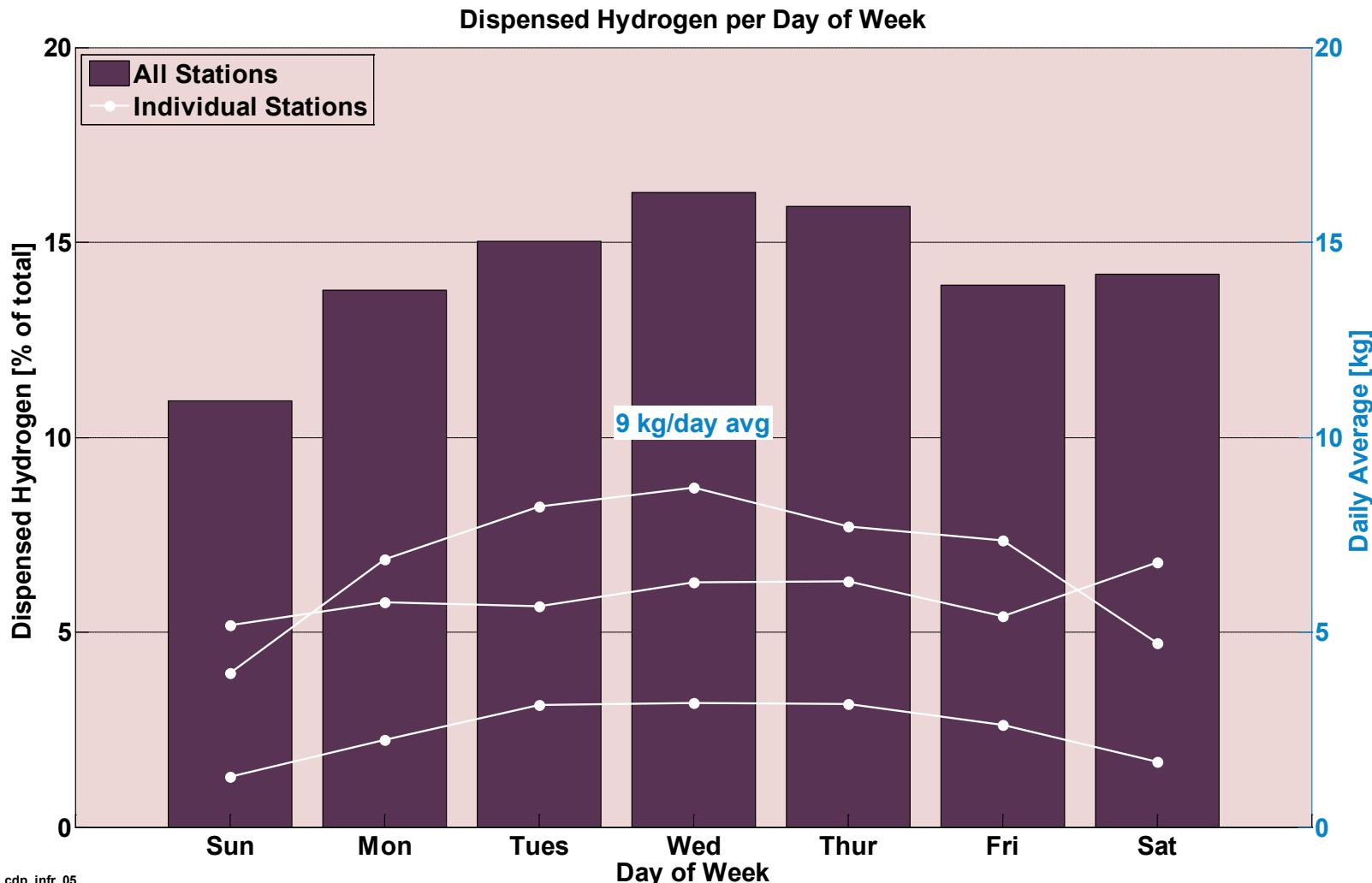
Average Calendar Days Between Refueling per Vehicle



Station Locations

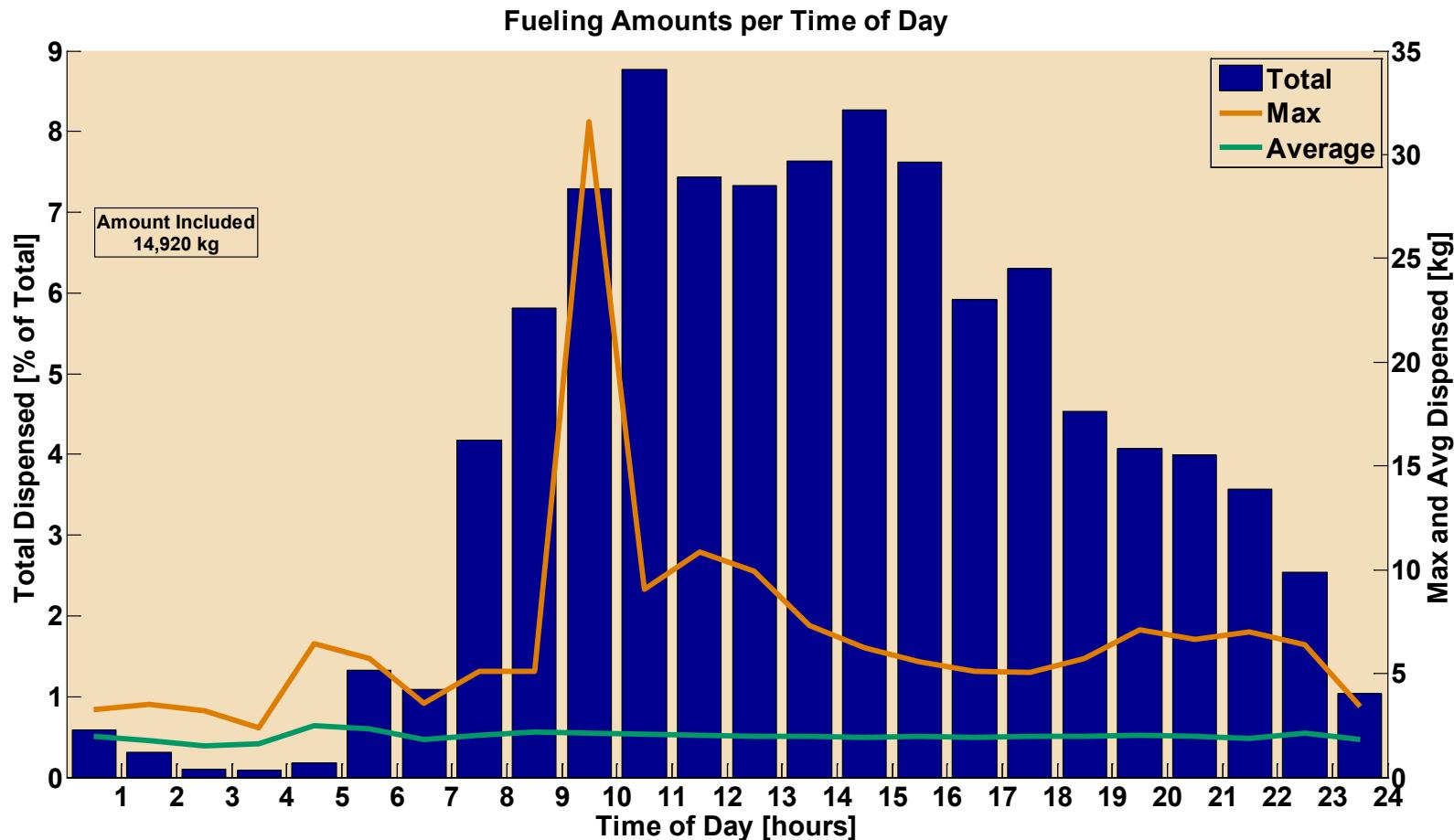


Dispensed Hydrogen per Day of Week



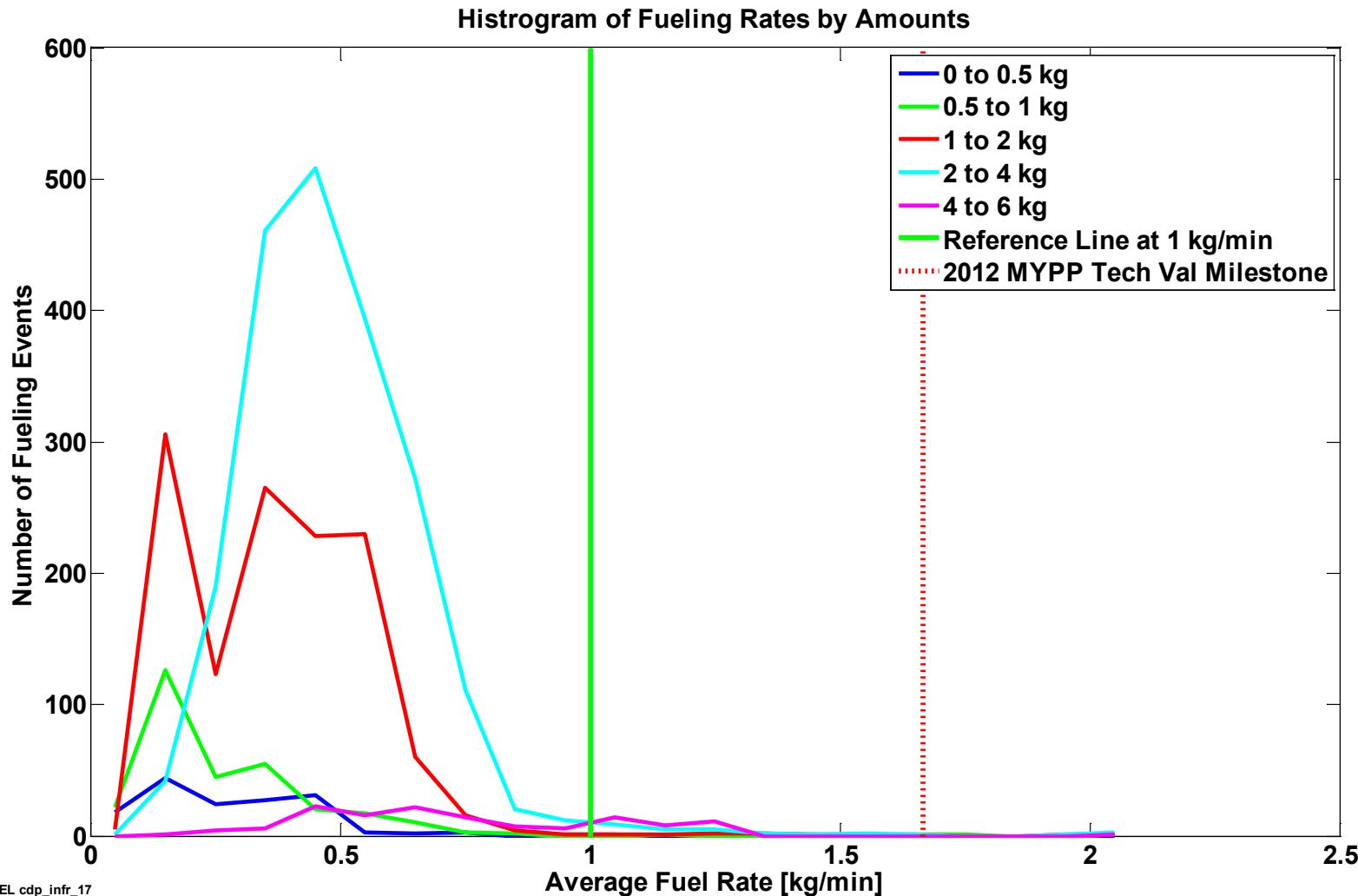
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Fueling Amounts per Time of Day

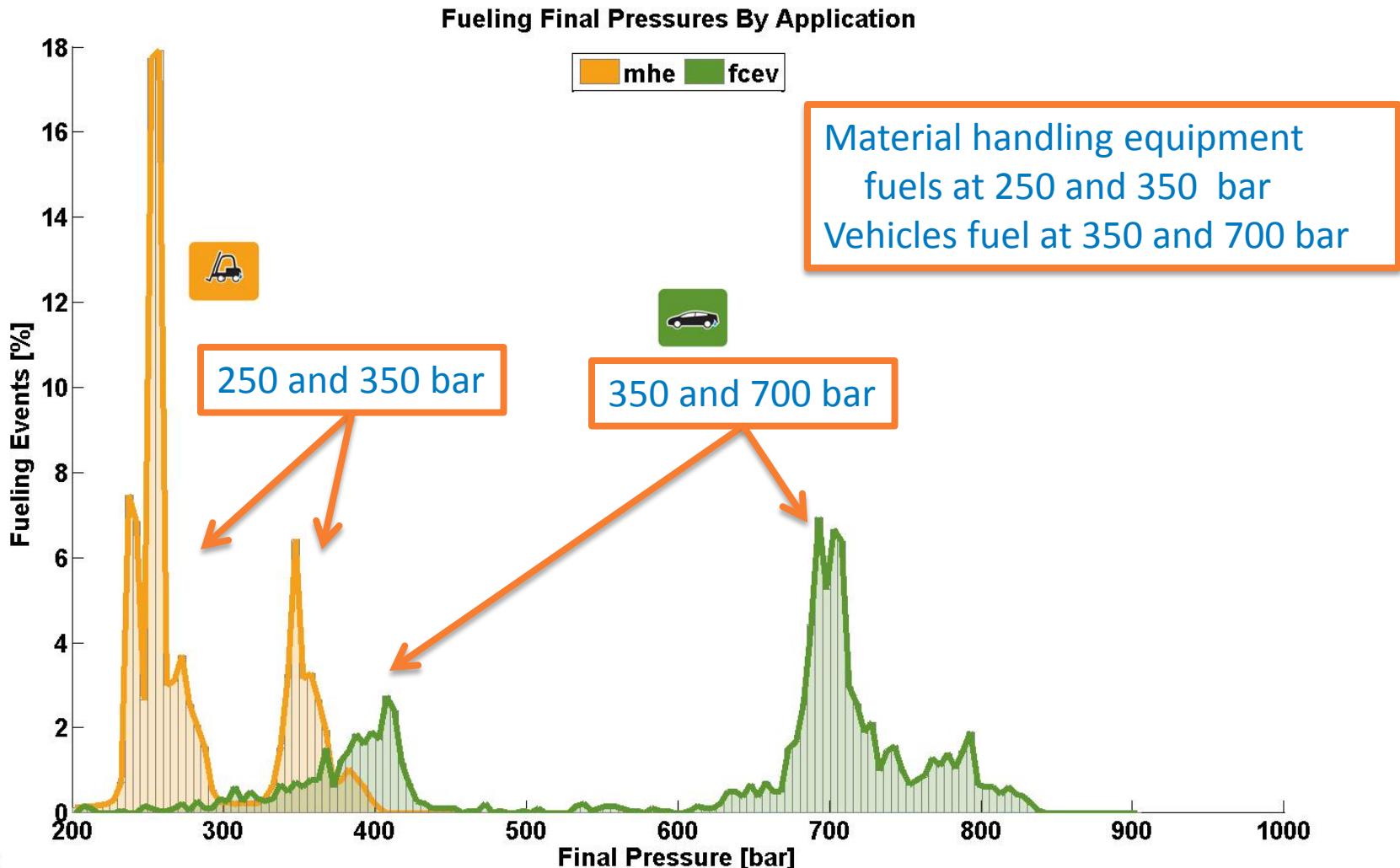


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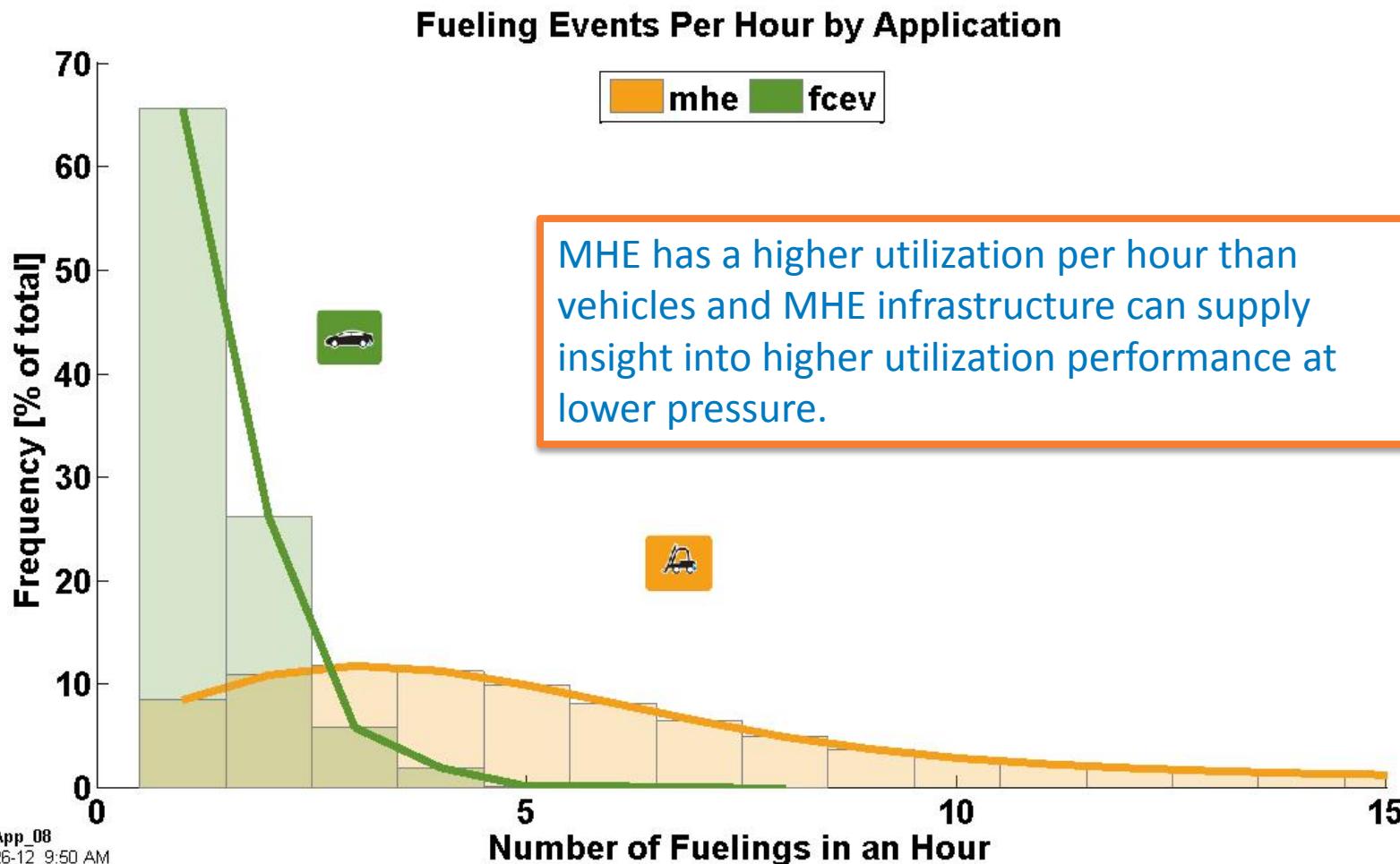
Fueling Rates by Amount Filled



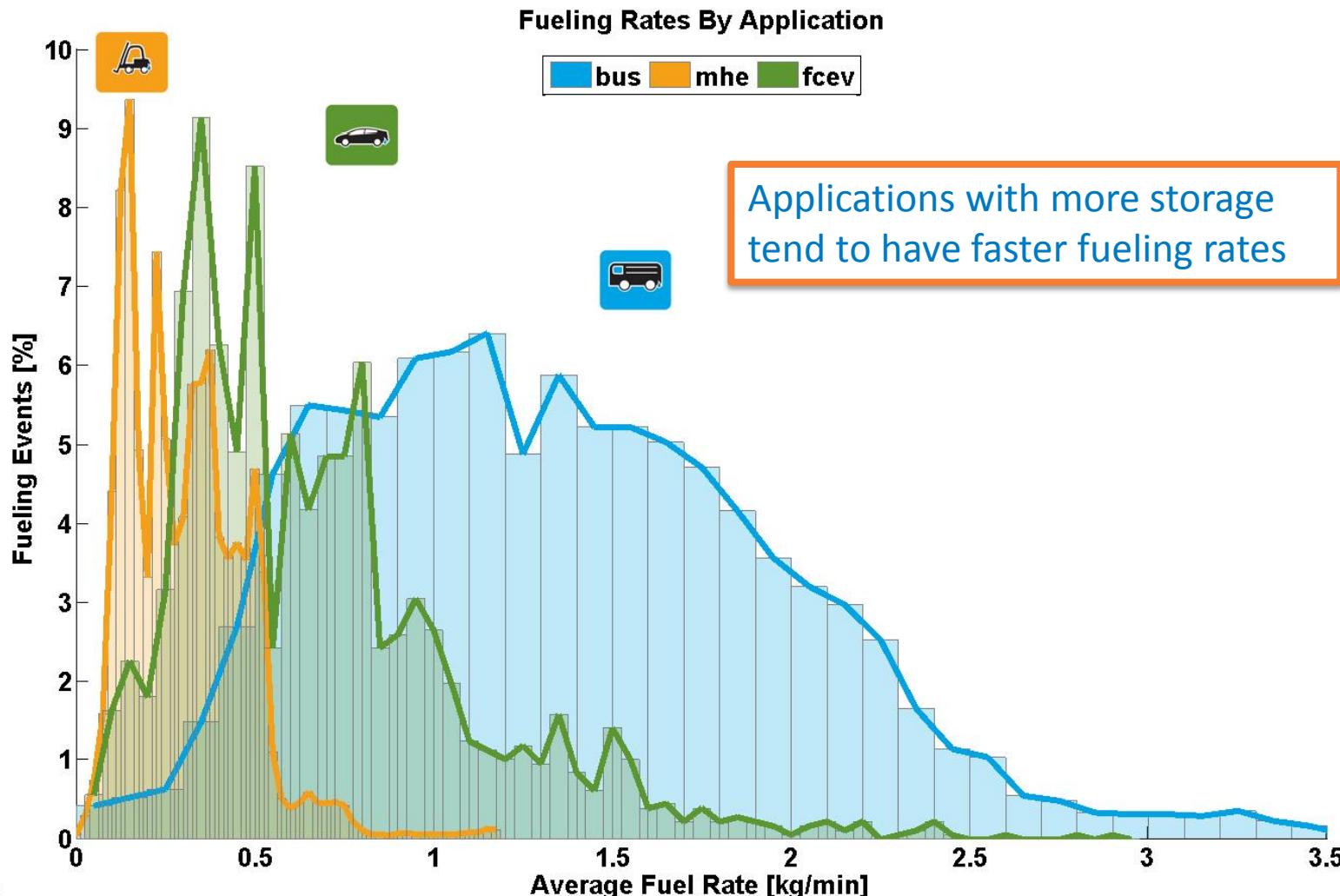
Fueling Final Pressures by Application



Fueling Events per Hour by Application

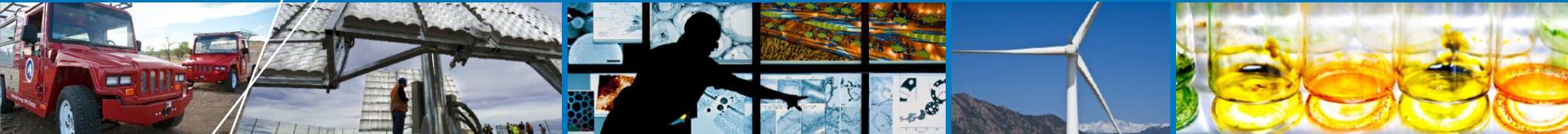


Fueling Rates by Application



Summary—FCEV and Infrastructure Projects

- **Objectives**
 - Validate FCEV and hydrogen station performance against DOE and industry targets and vehicle needs
- **Approach**
 - Collaborate with industry partners
 - Continue to develop core NFCTEC and analysis capabilities and tools
 - Leverage 7+ years of analysis and experience from the Learning Demonstration
- **Results**
 - Completed data templates and NFCTEC security procedures
 - Prioritized key analysis topics
 - Interacted with auto OEMs on priorities, data sharing, and methods
 - Updated database of stations, held project kickoffs, and completed analysis of current station data
- **Collaborations**
 - Working closely with industry partners to validate methodology, and with other key stakeholders to ensure relevance of results
 - Working with station operators and California organizations
- **Future Work**
 - Identify new opportunities to document fuel cell and hydrogen progress publicly
 - As new stations open and provide data, add them to the analysis to get a good picture of the current state of hydrogen infrastructure



Backup Slides

Tracking Future Progress Against Previous Demonstration Results

Vehicle Performance Metrics	Gen 1 Vehicle	Gen 2 Vehicle	2009 Target	After 2009Q4
Fuel Cell Stack Durability			2,000 hours 	
Max Team Projected Hours to 10% Voltage Degradation	1,807 hours	2,521 hours		--
Average Fuel Cell Durability Projection	821 hours	1,062 hours		1,748 hours
Max Hours of Operation by a Single FC Stack to Date	2,375 hours	1,261 hours		1,582 hours
Driving Range			250 miles 	
Adjusted Dyno (Window Sticker) Range	103-190 miles	196- <u>254</u> miles		--
Median On-Road Distance Between Fuelings	56 miles	81 miles		98 miles
Fuel Economy (Window Sticker)	42 – 57 mi/kg	43 – 58 mi/kg	no target	--
Fuel Cell Efficiency at ¼ Power	51% – 58%	53% – <u>59</u> %	60%	--
Fuel Cell Efficiency at Full Power	30% – 54%	42% – <u>53</u> %	50%	--

Infrastructure Performance Metrics	2009 Target	After 2009Q4
H₂ Cost at Station (early market)	On-Site Natural Gas Reformation \$7.70 – \$10.30/kg	On-Site Electrolysis \$10.00 – \$12.90/kg
Average H ₂ Fueling Rate	0.77 kg/min	1.0 kg/min
		0.65 kg/min

Outside of this project, DOE independent panels concluded at 500 replicate stations/year:

Distributed natural gas reformation at 1,500 kg/day: **\$2.75-\$3.50/kg** (2006)

Distributed electrolysis at 1,500kg/day: **\$4.90-\$5.70** (2009)



DOE Funding Opportunity Announcement (FOA) 625

- **Objectives of FOA**
 - Provide FCEV vehicle data to NREL's NFCTEC for analysis and aggregation
 - Seek to validate improved performance and longer durability from comprehensive set of early FCEVs, including first production vehicles
 - 5-year project duration; two phases
 - “...to collect and submit dynamometer and real-world vehicle performance data to a DOE-sponsored third-party collection and analysis provider to provide statistically valid projections on key metrics including durability of fuel cell system”
- **DOE negotiations in progress with OEM teams**

Infrastructure Data—FOA 626

DOE Funding Opportunity Announcement (FOA) 626

- Four awardees announced July 18, 2012
- Project kickoff Jan 2013
- Data to be delivered to NREL's NFCTEC in 2013
- Project to run for 4 years through two phases
- Will learn from state-of-the-art stations

FOA-626 Awardees

- **California Air Resources Board (Sacramento, California)**
 - One station with natural gas to hydrogen, 180 kg of storage, and 60 kg of back-to-back fills in under an hour (DOE award: \$150,000)
- **California State University and Los Angeles Auxiliary Services, Inc. (Los Angeles, California)**
 - One station at CSULA with 24-hour public access and will fill up to 20 hydrogen-powered vehicles daily (DOE award: \$400,000)
- **Gas Technology Institute (Des Plaines, Illinois)**
 - Five stations with their compressor technology, public access, and will analyze operational, transactional, safety, and reliability data (DOE award: \$400,000)
- **Proton Energy Systems (Wallingford, Connecticut)**
 - Two stations that generate hydrogen from water through onsite solar-powered electrolysis and will collect data on operation, maintenance, and energy consumption (DOE award: \$400,000)
 - Also, second project to deploy an advanced high-pressure electrolyzer at a station and nearly double the dispensing capacity of its storage tanks (DOE award: \$1 million)